AK-MF-930204

92-140

2" & 5" TRUE VERTICAL DEPTH

SPERRY-SUN DRILLING SERVICES

RECEIVED
MAY 13 1993
Alaska Oil & Gas Cons. Commission
Anchorage

DGR DUAL GAMMA RAY
EWR-P4 ELECTROMAGNATIC WAVE RESISTIVITY PHASE 4
FXE FORMATION EXPOSURE TIME

FIELD PRINT

COUNTY: NORTH SLOPE
FIELD: CENTRAL BEAUFORT SEA
LOCATION: LAT=70° 32' 31" LONG=149° 18' 47"
WELL: JONES ISLAND #1
COMPANY: ARCO ALASKA INC.

COMPANY: ARCO ALASKA INC.
RIG: NABORS 22E
WELL: JONES ISLAND #1
FIELD: CENTRAL BEAUFORT SEA
COUNTY: NORTH SLOPE STATE: ALASKA

SURFACE LOCATION:
LAT = 70° 32' 31" LON = 149° 18' 47"
2,254 FSL 1,841 FWL

OTHER SERVICES:
SSDS MUDLOGGING

API SERIAL NO.	SEC.	TWP.	RANGE
50-029-22319	28	14N	11E

PERMANENT DATUM: MEAN SEA LEVEL, ELEVATION: 0
LOG MEASURED FROM: DRILL FLOOR, 30 FT. ABOVE PERMANENT DATUM
DRILLING MEASURED FROM: DRILL FLOOR
TVD X MD

ELEVATION: K.B. TOP DF
D.F. 30.0'
G.L. N/A
W.D. 2.5'

MWD RUN NO.	BOREHOLE RECORD SIZE	FROM	TO	CASING RECORD (TVD) SIZE	WEIGHT	FROM	TO
1	12.25"	135'	1,733'	30"	--	SURF.	1
2-3	17.00"	1,733'	5,107'	20"	94#	SURF.	1,7
6-13	12.25"	5,107'	10,937'	13 3/8"	68#	SURF.	5,1
15-18	8.50"	10,937'	11,762'	9 5/8"	53.5#	SURF.	10,9
				DATE LAST MWD RUN COMPLETED:			9-APR

92-140

COMPANY: ARCO ALASKA INC.
WELL: JONES ISLAND #1
FIELD: WILDCAT
BOROUGH: NORTH SLOPE STATE: ALASKA

Schlumberger

REPEAT FORMATION TESTE

BOROUGH: NORTH SLOPE
Field: WILDCAT
Location: 2254' FSL, 1841' FWL
Well: JONES ISLAND #1
Company: ARCO ALASKA INC.

LOCATION: 2254' FSL, 1841' FWL (AT SURFACE)

Elev.: K.B. 30 F, G.L. 0 F, D.F. 30 F

Permanent Datum: MEAN SEA LEVEL Elev.: 0 F
Log Measured From: DF 30.0 F above Perm. Datum
Drilling Measured From: DF

API Serial No.	SECTION	TOWNSHIP	RANGE
50-029-22319-00	28	14N	11E

Logging Date	APR-11-1993		
Run Number	4		
Depth Driller	15153 F		
Schlumberger Depth	15135 F		
Bottom Log Interval	14864 F		
Top Log Interval	14340 F		
Casing Driller Size @ Depth	9.625 IN @ 14326 F		@
Casing Schlumberger	14310 F		
Bit Size	8.500 IN		
Type Fluid In Hole	KCL		
MUD Density / Viscosity	9.9 LB/G	54 S	
MUD Fluid Loss / PH	4 C3	9.8	
Source Of Sample	CIRCULATED		
RM @ Measured Temperature	0.372 OHMM @ 61 DEGF		@
RMF @ Measured Temperature	0.278 OHMM @ 60 DEGF		@
RMC @ Measured Temperature	0.491 OHMM @ 60 DEGF		@
Source RMF / RMC	MEAS.	MEAS.	
RM @ BHT / RMF @ BHT	0.102 @ 240	0.075 @ 240	@ @
Maximum Recorded BHT	223 DEGF	225	226
Circulation Stopped / Time	APR-9-1993		03:00
Logger On Bottom / Time	APR-11-1993		08:55
Unit Number / Location	2005	PRUDHOE BAY	
Recorded By	G. SARBER		
Witnessed By	C. LAUDON, M. DUNN, A. HUCKABAY		

RECEIVED
MAY 13 1993
Alaska Oil & Gas Cons. Commission
Anchorage

Confidential