
GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Hard Rock Mineral

Arctic Prospect

- 358** Original geologic core logs, sample records and corresponding assay logs for the Arctic Prospect of Northern Alaska; holes no. DH-1, DH-2, DH-3, DH-4, DH-5, DH-7 and DH-8

Bee Creek

- 329** Well locations, geologic logs, and geochemical analyses of the Bee Creek 1976 holes of Chignik C2 Quadrangle (B-1, 265'; B-2, 500'; B-3, 500'; B-4, 300' and B-5, 300')

Bokan Mountain

- 370** Analyses of REE and Uranium Mineralization in Bokan Mountain Archive Sample Splits: Reevaluation of Older Data (1984-1987) with Newer Analytical Techniques

Bokan Mountain (Ross-Adams Mine prospect)

- 409** Trace rare earth element (TREE), heavy rare earth element (HREE), and whole rock element data from core splits, Ross Adams deposit, Bokan Mountain, Dixon Entrance Quadrangle, Alaska

Cape Kigunak Mineral Prospect

- 176** Surface bedrock geology and surface gold assays with geology and assay logs of 11 exploration holes of the Cape Kigunak mineral prospect, Umnak Island, Eastern Aleutian Islands, Alaska

Caribou Dome Prospect

- 401** Core photographs, lithologic logs, drilling data, and borehole inventory for the Caribou Dome Prospect, Valdez Creek Mining District, Alaska

CASS/Slietat Prospect

- 328** Chemical retesting of the Cominco Slietat Prospect core of Taylor Mountains A3 Quadrangle (Cass 84-4, Cass 84-6 and Cass 88-8) by Brett Resources

Centennial prospect

- 320** Summary results of short-wave infrared spectroscopy of the gold bearing drill cores from Centennial Propalof Red Cove and of auger samples from the Orange grid; all of Popof Island of Southwest Alaska

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Hard Rock Mineral

Coal Creek tin property

- 327 Geologic logs and assays of cores from 1980, 1981, and 1982 drill holes of the Coal Creek tin property of the Talkeetna Mountains D-6 Quadrangle of the Alaska Range

Deadman Prospect

- 262 Map location and geological logs of core for 7 1991 diamond drill holes of the Deadman Prospect, Healy A-3 Quadrangle

Dust Mountain Chromite Prospect DM1, DM2, DM3

- 295 Geochemical assay data from U.S. Bureau of Mines hard-rock mineral cores (holes DM1, DM2, DM3) of the Dust Mountain chromite prospect, northern Chugach Mountains of the Tonsina region west of the Copper River

Estelle Lower Discovery Prospect

- 390 Drill logs (1987) from the Cominco Upper Discovery DDH-1 and Lower Discovery DDH-1 through DDH-5 boreholes, Mt. Estelle Prospect, Tyonek Quadrangle, Alaska

Estelle Upper Discovery Prospect

- 390 Drill logs (1987) from the Cominco Upper Discovery DDH-1 and Lower Discovery DDH-1 through DDH-5 boreholes, Mt. Estelle Prospect, Tyonek Quadrangle, Alaska

Fish Lake Property Drill Holes FL-001, FL-003, FL-004

- 304 Hard-rock geochemical data of core from the FL-001, FL-003, and FL-004 holes of the Fish Lake Property in the Alaska Range of the Mount Hayes quadrangle

Grizzly Butte prospect

- 402 Borehole inventory, assay results, drilling data, lithologic descriptions, and Microsoft Access file for the Grizzly Butte Prospect, Valdez Creek Mining District, Alaska

Gunsite prospect

- 318 Gunsite Prospect drill hole locations, geologic core logs, and geochemical core data, Talkeetna Mountains A-5 quadrangle

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Hard Rock Mineral

Hot Prospect

- 408** Current and historical assay results, core photos, drill collar locations, and sampling report for the Picnic Creek/Hot (boreholes 1, 2, and 7) and Sun (boreholes 2, 3, 4, 9, 11, 12, 14, and 22) mineral prospects, Ambler Mining District, Survey Pass Quadrangle, Alaska

Hot prospect (Picnic Creek)

- 396** Drill records, logs, reports, field notes, and cross sections from the Noranda Exploration Inc./Anaconda Company Hot 1 through 9, Picnic Creek DDH-1 through 5, and Sun 1 through 4, 9 through 15, 22 boreholes, Sun/Hot/Picnic Creek Property, Suvey Pass Quadrangle, Alaska

Idaho Gulch (Tofty tin belt)

- 265** X-ray fluorescence trace element data of the U.S. Bureau of Mines Idaho Gulch (Tofty tin belt) core of Central Alaska

Jonesville Coal Mine

- 308** Location and geologic logs for the 1997 Nerox Power Systems (Sumitomo Coal Mining Company, Ltd.) Jonesville DDH-01 and DDH-02 holes, Jonesville Coal Mine, Sutton, Alaska

Joy Claims of the Rocky Mountain Creek

- 263** Map location and geological logs of core for 1994 diamond drill holes of the Joy Claims of the Rocky Mountain Creek, Nome D-1 Quadrangle

Kamishak Prospect

- 256** Geologic and mineral logs of 18 holes of the Kamishak prospect in the Paint River drainage of southwest Alaska

Kemuk Mountain Prospect

- 391** Core descriptions, photographs and thin section photomicro-graphs from the Humble Oil DDH-04, 07, 08, 09, 10, 11, 12, 14, 15, 16, and 17 boreholes, Kemuk Mountain Prospect, Dillingham Quadrangle, Alaska
- 355** Bristol Bay Native Corp iron, titanium, platinum Kemuk Mountain Prospect; data on 8338' of core from 14 holes Nushagak Basin in Southwest Alaska, Dillingham District, Alaska
- 387** Core descriptions and assay results from the Cominco DDH-1 through DDH-5 boreholes, NAP Cu-Zn Prospect and Humble Oil H-02 through H-17 boreholes, Kemuk Mountain Prospect, Dillingham Quadrangle, Alaska

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Hard Rock Mineral

Makushin Geothermal

- 383** Makushin Geothermal Project ST-1, A-1 and D-2 Core 2009 re-sampling and analysis: Analytical results for anomalous precious and base metals associated with geothermal systems
Geothermal

McCallie Creek MC-1

- 293** Geologic log of the Kennecott Exploration McCallie Creek MC-1 exploratory hole, Healy A-6 quadrangle, Alaska

Mirror Harbor Prospect

- 181** Geologic logs and core assays of 14 nickel, copper, and cobalt exploratory holes from the Mirror Harbor Prospect of Fleming and Chichagof Islands

Mose Prospect

- 330** Geologic logs and geochemical analyses of 6 holes of the Mose Prospect of the Taylor Mountains B6 Quadrangle (Mose #1-84, 112.5'; Mose #2-84, 201.7'; Mose #3-84, 103.6'; Mose #4-84, 89.6'; Mose #5-88, 257'; and Mose #6-88, 46')

Nap Cu-Zn Prospect

- 388** Core photographs of the Cominco DDH-1 through DDH-4 boreholes, NAP Cu-Zn Prospect, Dillingham Quadrangle, Alaska
- 387** Core descriptions and assay results from the Cominco DDH-1 through DDH-5 boreholes, NAP Cu-Zn Prospect and Humble Oil H-02 through H-17 boreholes, Kemuk Mountain Prospect, Dillingham Quadrangle, Alaska

Napoleon gold prospect

- 316** Location information for the six holes (NAP-1 through NAP-6) of the Kennecott Exploration Napoleon gold prospect near Chicken, Alaska

Nikolai project (N1, N2, N3, N4, N5, N6,N7, N8)

- 273** Lithographic description of skeletonized core samples from 8 holes received at the GMC (1 box, holes N1 through N8) of the INEXCO Mining Company Nikolai Project, McCarthy, Alaska that consist of core samples of the Nikolai Greenstone and the basal Chitistone Limestone

Old Dog Prospect

- 306** Cyprus Gold Exploration 1996 drill and geochemical results from the Old Dog Prospect of Treasure Creek of the Fairbanks mining district, Alaska

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Hard Rock Mineral

Orange Hill

- 382 NWE Orange Hill, Alaska Specimen Index - 1974: Cross Reference of Specimens from Skeletonized Drill Cores and Other Samples
- 371 The History of the Orange Hill Alaska Copper-Molybdenum Property Under Northwest Explorations Joint Venture Ownership – (1970 to 2005) and Plan of Operation (2006)
- 380 Control Survey Report for Orange Hill, Alaska – 1974
- 372 Alaska Nebesna Corporation Drill logs for the Orange Hill Property, 1928: Drill Holes #1 through #10 (Drill Logs and Assay Records)
- 379 NWE McGregor Orange Hill Project Report – 1973
- 376 NWE Drill Logs for the Orange Hill Property, Nabesna Quadrangle, Alaska: 1973 and 1974 Drill holes No. 112 through No. 123
- 378 McPhar Geophysics Report – 1967: Report on the Induced Polarization and Resistivity Survey in the Orange Hill Area, Alaska for Duval Corporation
- 377 U.S. Borax Drill Logs for the Orange Hill Property, Nabesna Quadrangle, Alaska: 1977-1980 Drill holes (Drill Logs and Assay Records)
- 373 Bear Creek Mining Company Drill logs for the Orange Hill Property, 1964: Drill Holes OH #1 and OH #2 (Drill Logs & Assay Records)
- 374 Duval Corporation Drill logs for the Orange Hill Property, Nabesna Quadrangle, Alaska: 1968 Drill holes Duval #1 and Duval#3
- 381 C. Trautwein Report – 1974: Summary Report of 1974 Exploration Activities, Orange Hill
- 375 AMEX Drill Logs and Assays for the Orange Hill Property, 1970: Rotary Drill Hole No. 3, 6, 8, 9, 10, 11, 11A, 13, 14, 15, 16, 17, 18, 19, 20, 26, 27, 28, 29, 30A, 31 (Geologic and Assay Logs)

Orange Mountain prospect

- 320 Summary results of short-wave infrared spectroscopy of the gold bearing drill cores from Centennial Propalof Red Cove and of auger samples from the Orange grid; all of Popof Island of Southwest Alaska

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Hard Rock Mineral

Picnic Creek

- 396** Drill records, logs, reports, field notes, and cross sections from the Noranda Exploration Inc./Anaconda Company Hot 1 through 9, Picnic Creek DDH-1 through 5, and Sun 1 through 4, 9 through 15, 22 boreholes, Sun/Hot/Picnic Creek Property, Suvey Pass Quadrangle, Alaska

Propalof prospect

- 320** Summary results of short-wave infrared spectroscopy of the gold bearing drill cores from Centennial Propalof Red Cove and of auger samples from the Orange grid; all of Popof Island of Southwest Alaska

Pyramid prospect

- 369** Pyramid Project: Aleut-Quintana-Duval Joint Venture Report on 1975 Drill Programme

Red Cove prospect

- 320** Summary results of short-wave infrared spectroscopy of the gold bearing drill cores from Centennial Propalof Red Cove and of auger samples from the Orange grid; all of Popof Island of Southwest Alaska

Russian Mountains (Headwall vein)

- 403** Borehole inventory, assay results, drilling data, lithologic descriptions, and Microsoft Access file for the Russian Mountains prospect (Owhat, Louise, and Headwall) Aniak mining district, Alaska

Russian Mountains (Louise)

- 403** Borehole inventory, assay results, drilling data, lithologic descriptions, and Microsoft Access file for the Russian Mountains prospect (Owhat, Louise, and Headwall) Aniak mining district, Alaska

Russian Mountains (Owhat vein)

- 403** Borehole inventory, assay results, drilling data, lithologic descriptions, and Microsoft Access file for the Russian Mountains prospect (Owhat, Louise, and Headwall) Aniak mining district, Alaska

Shadow Prospect

- 389** Core photographs, assay results, and 1988 drill logs from the Cominco DDH-1 through DDH-4 boreholes, Shadow Prospect, Tyonek Quadrangle, Alaska

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Hard Rock Mineral

Sun prospect

- 396** Drill records, logs, reports, field notes, and cross sections from the Noranda Exploration Inc./Anaconda Company Hot 1 through 9, Picnic Creek DDH-1 through 5, and Sun 1 through 4, 9 through 15, 22 boreholes, Sun/Hot/Picnic Creek Property, Suvey Pass Quadrangle, Alaska
- 408** Current and historical assay results, core photos, drill collar locations, and sampling report for the Picnic Creek/Hot (boreholes 1, 2, and 7) and Sun (boreholes 2, 3, 4, 9, 11, 12, 14, and 22) mineral prospects, Ambler Mining District, Survey Pass Quadrangle, Alaska
- 417** Multi-element ICP analyses of core (boreholes 12 and 22) from the Sun Prospect, Ambler Mining District, Survey Pass Quadrangle, Alaska

True North Gold Mine

- 314** Core logs of the Kinross Gold drill holes 96-TN503, 96-TN504, and 01-TN1474 of the True North Gold Mine of the Fairbanks mining district, Alaska

Hard Rock Mineral Summary: 59 records.

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Miscellaneous

2001 DGGs Salcha River-Pogo project, Big Delta quadrangle

- 411 Whole-rock and trace element analyses of two amphibolite outcrop samples from the 2001 DGGs Salcha River-Pogo project, Big Delta quadrangle, Alaska

Arctic Chief (West), Ore Deposit

- 344 Investigations of some mineralogical, petrological, geochemical, and geological relationships at the Arctic Chief (west) locality, Whitehorse Copper Belt, Yukon Territory

Arctic Chief, Little Chief, and Black Cub South localities

- 348 Skarns and ore deposits of the Whitehorse Copper Belt, Yukon Territory, Canada: Some aspects of petrogenesis and mineralization at the Arctic Chief, Little Chief, and Black Cub South localities

Borehole TA-8, Portage, AK

- 395 Preliminary investigations of the diatom stratigraphy of Borehole TA8, Portage Alaska
- 404 Diatom stratigraphy of Borehole TA8, Portage, Alaska

Colville mining district

- 264 X-ray fluorescence trace element data of the following U.S. Bureau of Mines hard rock mineral pulp samples from the Colville mining district: West Kivliktort Mountain of Howard Pass Quadrangle; Kady of Killik River Quadrangle, and Story Creek of Howard Pass Quadrangle

Lower Cook Inlet Field Program, USMMS, 1991

- 203 A summary of the data resulting from the 1991 MMS geologic field party in Lower Cook Inlet, Alaska. Sites visited included parts of Lake Clark Park, Katmai National Park, Katmai Bay, and Wide Bay

Lower Cook Inlet Field Program, USMMS, 1993

- 233 Data resulting from the U.S. Minerals Management Service 1993 geologic field program in Lower Cook Inlet, Alaska

Lower Cook Inlet Mesozoic Field Program, USMMS, 1992

- 215 U.S. Minerals Management Service 1992 Lower Cook Inlet Mesozoic Field Program, Shelikof Strait, Alaska

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Miscellaneous

Lower Cook Inlet-Kaguak, AK

392 Foraminiferal analyses from 17 Alaska DGGs outcrop samples, 2010

Ray Mountains region, Tanana Quadrangle

410 Trace rare earth element (TREE) and heavy rare earth element (HREE) data from hand samples and pan concentrates, Ray Mountains region, Tanana Quadrangle, Alaska

Simpson oil field, North Slope, Alaska

069 Magnetic properties of greigite-bearing Cretaceous strata, North Slope, Alaska (abstract only)

Susitna Creek

031 Vitrinite reflectance data on 34 Alaskan coal samples

Umiat (Blend, unknown well number)

353 Viscosity and Gravity of Historical Oil Samples from US Navy Umiat (Blend, unknown well number) and from US Navy Umiat Ruby #1 (renamed Umiat Test Well #4); both from the Irv Tailleir USGS collection at the Alaska GMC

Umiat (generic)

351 Geochemical analysis of Alaska North Slope NPR-A oil samples at the Alaska GMC from: Umiat (generic) Nanushuk Reservoir, US Navy Simpson Core Test #27 - Nanushuk Reservoir, and North Slope Borough US Navy South Barrow #12 - Sag River Reservoir

West Dock Causeway, Prudhoe Bay

407 Drilling procedures, sample descriptions, boring logs, borehole locations, and archive inventory for 32 near-shore marine sediment Vibracore samples, West Dock Causeway, Prudhoe Bay, Alaska

Western and Eastern Brooks Range

413 LaserChron (Nu Instruments High Resolution ICP Mass Spectrometer) data of Triassic and Carboniferous outcrop samples from the Karen Creek, Ivishak, and Nuka Formations, western and eastern Brooks Range, Alaska

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Miscellaneous

Western Brooks Range and Central North Slope foothills

- 414** Sensitive High Resolution Ion Micro Probe (SHRIMP) data of outcrop samples from the western Brooks Range and central North Slope foothills, Alaska

Miscellaneous Summary: 18 records.

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

ABEL STATE #1

5002920200000

- 025** Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

AHTNA #1

50099200030000

- 044** Carbon isotope analysis of carbonates from Ahtna #1 well, Copper River Valley, Alaska
- 253** Source rock geochemical and visual kerogen data from cuttings of the following Copper River Basin oil and gas exploratory wells: Amoco Production Company Ahtna Inc. #1 (2000' - 7928'); and Pan American Moose Creek Unit #1 (1980 - 7860')
- 250** Chronostratigraphic summaries based on palynological content of cuttings from the following Copper River Basin oil and gas exploratory wells: Eureka #2, Ahtna Inc. #1, Salmonberry Lake Unit #1, Moose Creek Unit #1 and Tazlina #1

AHTNA #A1

50099200040000

- 035** Magnetic susceptibility analysis of five samples from the AMOCO Ahtna #A-1 well

AHTNA INC #1

50099200030000

- 247** Potassium-argon whole rock age determinations of core samples from the following Copper River Basin oil and gas wells: Eureka #2, Ahtna Inc. and Salmonberry Lake Unit #1

AHTNA INC #A-01

50099200040000

- 247** Potassium-argon whole rock age determinations of core samples from the following Copper River Basin oil and gas wells: Eureka #2, Ahtna Inc. and Salmonberry Lake Unit #1

AKLAQ #2

50279200140000

- 386** Porosity, permeability, and grain density core analysis results from the FEX Limited Partnership Aklaq #6 well and white light and ultra-violet photography of the FEX Limited Partnership Aklaq #2, Aklaq #6, and Aklaqyaak #1 wells

AKLAQ #6

50279200190000

- 386** Porosity, permeability, and grain density core analysis results from the FEX Limited Partnership Aklaq #6 well and white light and ultra-violet photography of the FEX Limited Partnership Aklaq #2, Aklaq #6, and Aklaqyaak #1 wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

AKLAQYAAQ #1

50279200180000

- 386** Porosity, permeability, and grain density core analysis results from the FEX Limited Partnership Aklaq #6 well and white light and ultra-violet photography of the FEX Limited Partnership Aklaq #2, Aklaq #6, and Aklaqyaak #1 wells

AKULIK #1

50207200010000

- 074** Vitrinite reflectance data for the Chevron U.S.A. Inc. Akulik #1 well, North Slope, Alaska
- 129** Visual kerogen and TAI data of select cuttings and core from the Chevron USA Inc. Akulik #1 well
- 123** Total organic carbon and rock-eval pyrolysis data of select cuttings from the Chevron USA Akulik #1 well

ALASKA 94 CBM #1

50009200080000

- 278** High pressure methane adsorption analyses for coal samples of the Matanuska Valley coal-bed methane AK 94-CBM-1 hole as follows: Seam #1, Seam #6, Seam #9, and Seam #13
- 291** Geologic log of and measured air-dry gas content desorption data from coals of the AK-94 CBM-1 coal-bed methane well

ALASKA ISLAND #1

50089200180000

- 026** Geochemical data (total organic carbon, rock-eval pyrolysis, and vitrinite reflectance) for the Exxon Alaska State F-1 , and SOHIO Alaska Island #1 wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

ALASKA STATE 'A' #1

50089200030000

- 061** GC/MS mass fragmentograms of samples from the following 8 North Slope wells: ARCO Oliktok Pt. #1; ARCO West Sak R. St. #1; ARCO West Sak #25; ARCO West Sak #24; Exxon Alaska St. A-1; Conoco Milne Pt. A-2; Conoco Milne Pt. B-3; Conoco Milne Pt. C-3
- 043** X-ray diffraction clay mineralogy analysis of 23 North Slope wells

- 053C** Scanning electron micrographs of selected samples from Paleozoic through Tertiary sandstones, North Slope, Alaska

- 050** Palynological analysis of core chips from the Mobil Oil Corporation Mikkelsen Bay State #13-9-19, Humble Oil East Mikkelsen Bay State #1, Mobil Oil Corporation West Staines St. #18-9-23 and the Exxon Alaska St. A-1 wells

- 046** Shale bulk density analysis of cuttings from 10 North Slope wells

- 070** Core permeability determinations and other related physical analyses of 20 North Slope wells

- 087** Capillary pressure test data for 14 North Slope wells

ALASKA STATE C #1

50089200110000

- 178** Preliminary results of 25 apatite fission track analyses of samples from the following 5 wells on the North Slope of Alaska: Lisburne Test Well #1, Seabee Test Well #1, Alaska State C-1, Prudhoe Bay Unit J-1, Kemik Unit #2

ALASKA STATE 'C' #1

50089200110000

- 183** Geochemical data for the following 10 North Slope well materials: AK State C #1, Bush Federal #1, Echooka Unit #1, Fin Creek Unit #1, E. De K. Leffingwell #1, Nora Federal #1, Toolik Federal #1, West Mikkelsen State #1, West Sak, and West Staines State #2
- 070** Core permeability determinations and other related physical analyses of 20 North Slope wells

ALASKA STATE 'D' #1

50089200150000

- 025** Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

ALASKA STATE 'F' #1

50089200190000

- 046 Shale bulk density analysis of cuttings from 10 North Slope wells
- 193 Sr 87/86 isotope analyses of the following North Slope well materials: Alaska State F #1, washed cuttings (13,980' - 13,990'); West Mikkelsen State #1, Canning River Unit Blk A #1, Mikkelsen Bay State 13-09-19, and Point Thomson Unit #2
- 087 Capillary pressure test data for 14 North Slope wells
- 026 Geochemical data (total organic carbon, rock-eval pyrolysis, and vitrinite reflectance) for the Exxon Alaska State F-1, and SOHIO Alaska Island #1 wells
- 088 Scanning electron microscope analyses of four core chips from the following four North Slope wells: Long Island #1; Alaska State F-1; Topagoruk Test Well #1; and Colville #1
- 070 Core permeability determinations and other related physical analyses of 20 North Slope wells

ALASKA STATE J #1

50179200070000

- 246 Vitrinite reflectance (maceral) data from cuttings (2,790-13,652') and from core (12,310-12,332') of the Exxon Corporation Alaska State J #1 well

ALBERT KALOA NO. 1

50283200060000

- 133 Vitrinite reflectance data of cuttings from the Amoco Production Company Albert Kaloa #1 well

ALPINE #1

50103202110000

- 296 Mercury injection capillary pressure data from the following Alaska North Slope samples: Alpine #1, Fiord #1, Fiord #2, Neve #1, Tarn #3, Colville Delta #1-A, Colville Delta #3, Tulageak #1, and 1998 outcrop samples (Tuktu Bluff, Torok Creek, and Desolution Creek)

AM QUASAR BIG LAKE #1

50009200040000

- 031 Vitrinite reflectance data on 34 Alaskan coal samples

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

AMETHYST STATE #1

50287200130000

- 333** Apatite Fission Track analysis of cutting samples from the following six wells from the North Slope region, Alaska: Amethyst State #1, Awuna #1, Oumalik Test #1, Susie Unit #1, and West Kurupa #1

ANCHOR POINT #1

50231100050000

- 184** Vitrinite reflectance, thermal alteration index, and visual kerogen data for the following Cook Inlet well materials: South Diamond Gulch Unit #1, South Caribou Hill Unit #1, Anchor Point #1, Coal Bay State #1
- 006** Pyrolysis - organic carbon studies for the Standard Oil Company of California North Fork Unit 41-35 and Anchor Point #1 wells
- 031** Vitrinite reflectance data on 34 Alaskan coal samples

ATIGARU POINT #1

50103200080000

- 036** Mineral analysis of core chips from the Sadlerochit sandstone of the Atigaru Point #1, Drew Point #1, Kavearak Point #32-25, Simpson Lagoon #32-14, W. T. Foran #1 wells
- 030** Geochemical analysis (total organic carbon, rock-eval pyrolysis, vitrinite reflectance and gc/ms chromato-grams) from the Atigaru Pt. #1 Sadlerochit, core chips (8713' - 8735'); Foran #1 Sag River (7539' - 7553'); Dalton #1 (2010'-8000')
- 393** Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells
- 294** Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells
- 280** Geochemical analysis of cuttings from North Slope oil/gas exploratory wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

AUFEIS UNIT #1

5022320010000

- 163 Gas chromatograms from the following 7 North Slope wells: Aufeis Unit #1, Shaviovik Unit #1, Toolik Fed #1, Canning River Unit Blk A #1, West Kuparuk State 3-11-11, Drew Pt. #1, and OCS Y-0195-1 (Tern Island #1)
- 333 Apatite Fission Track analysis of cutting samples from the following six wells from the North Slope region, Alaska: Amethyst State #1, Awuna #1, Oumalik Test #1, Susie Unit #1, and West Kurupa #1
- 025 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska
- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells

AVAK TEST #1

5002310013000

- 226 Apatite fission track data derived from core of the following Alaskan Barrow Arch oil and gas wells: U.S. Navy Avak Test #1 (3,571-3,792'), U.S. Navy South Barrow Test #3 (602-2,799'); and North Slope Borough (U.S. Navy) South Barrow #12 (2,220-2,250')

AWUNA #1

5015520001000

- 333 Apatite Fission Track analysis of cutting samples from the following six wells from the North Slope region, Alaska: Amethyst State #1, Awuna #1, Oumalik Test #1, Susie Unit #1, and West Kurupa #1

AWUNA NO. 1

5015520001000

- 251 Whole rock vitrinite reflectance data from NPRA wells

BADAMI #1

5002922017000

- 204 Vitrinite reflectance data of cuttings (2,580-12,540') and of core (12,560-12,883') from the Conoco Inc. Badami #1 well
- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells
- 416 Total organic carbon and rock-eval pyrolysis of core and core chips from the OCS Y-0280 Anteres #1, Badami #1, Fiord #1, and W Kuparuk St. #3-11-11 wells
- 217 Results of core analysis (ambient porosity and grain density) of 6 Alaska North Slope wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

BADAMI NO. 4

50629225320000

- 321 Report about the BP Alaska Badami No. 5 core 21611 and BP Alaska Badami No. 4 cores 11512111 S5 and 11916 compatibility test with various drilling fluids

BADAMI NO. 5

50629225330000

- 321 Report about the BP Alaska Badami No. 5 core 21611 and BP Alaska Badami No. 4 cores 11512111 S5 and 11916 compatibility test with various drilling fluids

BEAR CREEK UNIT #1

50129100070000

- 013 Total organic carbon, rock-eval pyrolysis and vitrinite reflectance from the Humble/Shell Bear Creek #1 Well and the Amoco David River #1-A well

BEAUFORT SEA BLK 54 #1

50029207540000

- 288 Gas chromatography of the following well materials: Gulf Oil Corporation Beaufort Sea BLK 54 #1, and Amoco Production Company No Name Island #1
- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells
- 066 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance geochemical data for the Gulf Oil Corporation Beaufort Sea Block 54 #1 well
- 158 Gas chromatograms of cuttings from the following North Slope wells: Toolik Fed #1, Kavearak Pt. 32-25, BLK 54 #1, Bush Fed #1, Long Island #1, and Nechelik #1

BEAVER CK UNIT #9

50133204450000

- 312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

BEAVER CREEK UNIT #4

50133202390000

- 092 Vitrinite reflectance data of ditch cuttings from the Marathon Oil Company Beaver Creek Unit #4 well

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

BEAVER LAKES STATE #1B

50009200039000

- 031** Vitrinite reflectance data on 34 Alaskan coal samples
- 059** Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance geochemical data for the following 3 wells: Little Bear Petroleum Corp. Beaver Lakes State #1-B; American Quasar Petroleum Company AM QUASAR Big Lake #1; and Pan American USA Edna May Walker #1

BECHAROF #1

50285200010000

- 166** Vitrinite reflectance data of cuttings (2400'-8680') and of core (7895'-7905', and 7935'-7943.5') from the Amoco Production Company Becharof #1 well

BELI UNIT #1

50179200020000

- 046** Shale bulk density analysis of cuttings from 10 North Slope wells
- 159** Geochemical characterization of Beli Unit #1, Mikkelsen Bay State #1, Kuparuk Unit #1, Mikkelsen Bay State 13-09-19, Ravik State #1, Pt. Thomson Unit #2, West Staines State 18-09-23. Plus addl. info on: Kadler State 15-09-16; Susie Unit #1, Itkillik River Unit #1
- 053C** Scanning electron micrographs of selected samples from Paleozoic through Tertiary sandstones, North Slope, Alaska
- 155** Gas chromatograms from the following seven North Slope wells: Brontosaur U.S. #1, Northstar #1, Nora Fed #1, OCS Y-0180-1 (Seal Island A-4), OCS Y-0338-1, Beli Unit #1, and Kavik Unit #1
- 196** X-ray diffraction patterns of clay from the following wells: Beli Unit #1, cuttings (1210' - 2680') and core (9105 - 11665); and E de K Leffingwell, cuttings (2440' - 13660')
- 025** Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

BELL ISLAND #1

50283100110000

- 136** Total organic carbon, rock-eval pyrolysis, and some vitrinite reflectance data of cuttings from the British Oil Bell Island #1 well

BELUGA RIV UNIT #212-35

50283100270000

- 312** Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

BERGSCHRUND #1

50103202070000

- 275 Geochemical analyses from the following North Slope oil/gas exploratory well materials: ARCO Alaska Inc. Bergschrund #1 (6520' - 6600'); ARCO Alaska Inc. Fiord #1 (6560' - 6720'); ARCO Alaska Inc. Fiord #1 (7520' - 7620')

BF-47 (SEAL1) #1

50029209540000

- 164 Gas chromatograms from the following 8 North Slope wells: West Staines St. 10-09-23, Nora Fed #1, Sag Delta 33-12-16, Sag Delta #1, Kavik #1, BF-47 #1, OCS Y-0804-1 (Orion #1), OCS Y-0334-1 (Mukluk #1)
- 303 The facies of the Ivishak Formation from conventional core descriptions, electric logs, and petrographic thin sections as determined by U.S. Minerals Management Service

BF-57 (SEAL3) #1

50029211300000

- 079 Vitrinite reflectance data for the Shell Western BF-57 #1 (Seal Island #A-3) well
- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells
- 303 The facies of the Ivishak Formation from conventional core descriptions, electric logs, and petrographic thin sections as determined by U.S. Minerals Management Service

BIG BEND #1

50287200110000

- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells

BIG LAKE AM QUASAR #1

50009200040000

- 059 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance geochemical data for the following 3 wells: Little Bear Petroleum Corp. Beaver Lakes State #1-B; American Quasar Petroleum Company AM QUASAR Big Lake #1; and Pan American USA Edna May Walker #1

BIG LAKE USA #1

50009200010000

- 031 Vitrinite reflectance data on 34 Alaskan coal samples
- 062 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance geochemical data for the following three Cook Inlet Basin wells: Phillips Petroleum Company North Cook Inlet Unit A-12; Pan American Cook Inlet State 17589 #1A; and Pan American USA Big Lake #1

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

BIG RIVER #A-1

50251200010000

- 016** Source rock evaluation (reflectance analysis, visual kerogen, pyrolysis fid and organic carbon) for Big River #A-1 well

BIRCH HILL UNIT 22-25

50133100290000

- 186** Petrographic thin-section photographs of cuttings (14220'-14250'; 14450'-14480'; 14660'-14690'; 14810'-14840'; and 14900'-14930') from the Chevron USA Inc. Birch Hill Unit 22-25 well

BRONTOSAURUS #1

50163200040000

- 217** Results of core analysis (ambient porosity and grain density) of 6 Alaska North Slope wells
- 068** Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance geochemical data for the ARCO Alaska Inc. Brontosaurus #1 well
- 350** Mercury injection capillary pressure data from selected wells in the NPRA, Alaska as follows: Ikpikpuk #1 core, cuttings, and sidewall core; South Meade #1 cuttings; Brontosaurus #1 cuttings and core; Walakpa #1 core; and Walakpa #2 cuttings and core
- 326** Geochemical data for an HC-Show (Hydrocarbon-Show) Evaluation for Husky Oil NPR Operations Inc. Walakpa No. 1 and No. 2 wells, Husky NPR Kuyanuk No. 1 well, and ARCO Alaska Inc. Brontosaurus No.1 and No. 1-A wells
- 155** Gas chromatograms from the following seven North Slope wells: Brontosaur U.S. #1, Northstar #1, Nora Fed #1, OCS Y-0180-1 (Seal Island A-4), OCS Y-0338-1, Beli Unit #1, and Kavik Unit #1
- 405** Geochemical analyses of oil and gas cuttings from the Brontosaurus #1, Walakpa #1, S. Barrow #14, and S. Barrow #19 wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

BUSH FEDERAL #1

50223200040000

- 205 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska
- 208 HRZ total organic carbon and rock-eval data from cuttings of Colville Basin and Arctic Foothills exploratory wells
- 168 Vitrinite reflectance data of cuttings (5390'-14850') from the Home Oil Co. Bush Fed #1 well
- 141 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance data of cuttings from the Home Oil Company Bush Federal #1 well
- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells
- 158 Gas chromatograms of cuttings from the following North Slope wells: Toolik Fed #1, Kavearak Pt. 32-25, BLK 54 #1, Bush Fed #1, Long Island #1, and Nechelik #1
- 183 Geochemical data for the following 10 North Slope well materials: AK State C #1, Bush Federal #1, Echooka Unit #1, Fin Creek Unit #1, E. De K. Leffingwell #1, Nora Federal #1, Toolik Federal #1, West Mikkelsen State #1, West Sak, and West Staines State #2
- 252 Kemik sandstone - petrology, physical properties, and facies of outcrop samples and of subsurface samples from the following wells: Point Thompson Unit #2, Point Thompson Unit #3, Bush Fed #1 and Echooka Unit #1 core

C.O.S.T. COOK INLET 1 #DST-07

55220000010000

- 180 Basic data for Apatite Fission Track analysis of cuttings (413'-12375') from the Atlantic Richfield Lower Cook Inlet Cost Well #1

C.O.S.T. N ALEUTIAN 1 #DST-13

55307000010000

- 309 Characterization of hydrocarbons extracted from two intervals in the North Aleutian COST # 1 well as follows: cuttings composited (15,700' - 16,800') as one sample, and core composited (16,006.0' - 16,029' and 16,701.2' - 16,720') as one sample

C.O.S.T. NORTON 1 #DST-10

55374000010000

- 242 Total organic carbon and rock-eval pyrolysis evaluation of 21 hand-picked coal samples from the following wells: Exxon #1 Yellow Pup, ARCO #1 Birch, and ARCO #1 Cost wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

CANNING RIV UNIT BLK A #1

50179200050000

- 053C** Scanning electron micrographs of selected samples from Paleozoic through Tertiary sandstones, North Slope, Alaska
- 300** Capillary pressure testing of selected core samples from: ARCO Alaska Inc. Kavik Unit #3 (5325'-5440') well, and Exxon Corporation Canning River Unit Block A-1 well (4875'-4876' and 4882'-4883')
- 009** Rock-eval data for eight North Slope wells: Mobil West Staines #2; Texaco West Kavik #1; Canning River B-1; ARCO Kavik #1; Forest Kemik #1; BP Kemik #2; Canning River A-1; Toolik Federal #1
- 010** Total organic carbon and vitrinite reflectance for eight North Slope wells
- 163** Gas chromatograms from the following 7 North Slope wells: Aufeis Unit #1, Shaviovik Unit #1, Toolik Fed #1, Canning River Unit Blk A #1, West Kuparuk State 3-11-11, Drew Pt. #1, and OCS Y-0195-1 (Tern Island #1)
- 305** Fluid inclusion stratigraphy (FIS) data for the following exploratory oil/gas wells: Exxon Corporation Canning River Unit Block A-1, Exxon Corporation Canning River Unit B-1, ARCO Alaska Inc. Kavik #1, and ARCO Alaska Inc. Kavik Unit #2
- 193** Sr 87/86 isotope analyses of the following North Slope well materials: Alaska State F #1, washed cuttings (13,980' - 13,990'); West Mikkelsen State #1, Canning River Unit Blk A #1, Mikkelsen Bay State 13-09-19, and Point Thomson Unit #2

CANNING RIVER UNIT 'B' #1

50179200060000

- 305** Fluid inclusion stratigraphy (FIS) data for the following exploratory oil/gas wells: Exxon Corporation Canning River Unit Block A-1, Exxon Corporation Canning River Unit B-1, ARCO Alaska Inc. Kavik #1, and ARCO Alaska Inc. Kavik Unit #2
- 009** Rock-eval data for eight North Slope wells: Mobil West Staines #2; Texaco West Kavik #1; Canning River B-1; ARCO Kavik #1; Forest Kemik #1; BP Kemik #2; Canning River A-1; Toolik Federal #1
- 010** Total organic carbon and vitrinite reflectance for eight North Slope wells

CANOE BAY UNIT #1

50211100010000

- 207** Total organic carbon, rock-eval, and vitrinite reflectance data from cuttings of the following Alaska Peninsula and Lower Cook Inlet exploratory wells: Pure Oil Canoe Bay Unit #1, Phillips Oil Company OCS Y-0124-1A, Phillips Oil Company OCS Y-0136-1, and Phillips Oil Company OCS Y-0152-1

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

CAPE ESPENBERG #1

50143200020000

- 015 Visual kerogen and thermal maturation (vitrinite) data for the SOCAL Cape Espenberg #1, SOCAL Nimiuk Point #1, and SOCAL Benedum Nulato #1 wells
- 034 Isotopic age dating of SOCAL Cape Espenberg #1 and Nimiuk Point #1 wells

CAPE HALKETT #1

50103200040000

- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

CATHEDRAL RIVER #1

50093200010000

- 064 A vitrinite reflectance determination for a 10,650' deep cutting sample from the AMOCO Production Company Cathedral River Unit #1 well
- 004 Organic carbon and pyrolysis data for the AMOCO Cathedral River Unit #1
- 012 Thermal maturation analysis-Amoco Cathedral River #1 well 10,255 - 11,850 feet; Total organic carbon, rock-eval pyrolysis and visual kerogen/vitrinite reflectance
- 047 Micropaleontology report of AMOCO Cathedral River Unit #1, Alaska Peninsula, Alaska
- 040 X-ray diffraction analysis of the Pan Am Hoodoo Lake #2; Pan Am David River #1-A; and the AMOCO Cathedral River #1
- 002 Organic yield analysis of ditch samples, Amoco Production Co. Cathedral River Unit #1, Sec. 29-T51S-R83W(SM), Bristol Bay Basin, Alaska

CATHEDRAL RIVER UNIT #1

50093200010000

- 037 Petrologic description of AMOCO Cathedral River Unit #1 sands
- 056 Total organic carbon, extractable organic matter, rock-eval parameters, isoprenoid ratios, carbon preference index, and isotopic data from cuttings of the AMOCO Cathedral River Unit #1 well

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

CHALLENGE ISLAND #1

50089200120000

- 046 Shale bulk density analysis of cuttings from 10 North Slope wells
- 018 Geochemical analysis (total organic carbon, rock-eval, vitrinite reflectance) from the Chevron Kavearak Point #32-25, and Sohio Challenge Island #1 wells, North Slope, Alaska
- 053C Scanning electron micrographs of selected samples from Paleozoic through Tertiary sandstones, North Slope, Alaska

CHUITNA RIVER STATE 3193 # 1

50283100060000

- 135 Vitrinite reflectance data and a description of organic matter of cuttings from the Pan American Chuitna River State 3193 #1 well

CIRQUE #2

50103201670000

- 254 Vitrinite reflectance data from cuttings (2,200-7,660') of the ARCO Alaska Inc. Cirque #2 well

CLAM GULCH 1-X

50733201440000

- 094 Vitrinite reflectance data of ditch cuttings from the Marathon Oil Company Clam Gulch 1-X well

CLAM GULCH UNIT

50133203160000

- 292 Hydrocarbon extraction gas chromatograph evaluation of cuttings and core chips (13760'-13820') of Union Oil Company of California Clam Gulch Unit #1

COAL BAY STATE #1

50831100070000

- 184 Vitrinite reflectance, thermal alteration index, and visual kerogen data for the following Cook Inlet well materials: South Diamond Gulch Unit #1, South Caribou Hill Unit #1, Anchor Point #1, Coal Bay State #1

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

COLVILLE #1

50103100020000

- 087 Capillary pressure test data for 14 North Slope wells

- 003 Pyrolysis/T.O.C. profiles of eight North Slope Alaska wells: Colville Delta State #1; Plaghm Beechey Point #1; Ugnu #1; Simpson Lagoon #32-14; Placid State #1 (3-10-13); Kookpuk #1; Colville State #1; West Sak #11

- 289 Petrographic thin-section data of core from the following wells: Kuyanak Test Well #1 (5099.5'); Peard Test Well #1 (7840', 7851.5', 7861.8'); Walakpa Test Well #2 (2624', 2638.35'); and Colville #1 (9030'-9031', 9145' - 9146')

- 070 Core permeability determinations and other related physical analyses of 20 North Slope wells

- 088 Scanning electron microscope analyses of four core chips from the following four North Slope wells: Long Island #1; Alaska State F-1; Topagoruk Test Well #1; and Colville #1

COLVILLE DELTA #1

50103200380000

- 223 Vitrinite reflectance data from cuttings (930-9,457') and from core (7,880-8,750') of the Texaco Oil Colville Delta #1 well

COLVILLE DELTA #1-A

50103200380100

- 296 Mercury injection capillary pressure data from the following Alaska North Slope samples: Alpine #1, Fiord #1, Fiord #2, Neve #1, Tarn #3, Colville Delta #1-A, Colville Delta #3, Tulageak #1, and 1998 outcrop samples (Tuktu Bluff, Torok Creek, and Desolution Creek)

Colville Delta #2

50103200470000

- 415 ICP optical emission and mass spectrometry data of cuttings from the Kalubik #3, Colville Delta #2, and E. Harrison Bay #1 wells

- 229 Vitrinite reflectance data of cuttings (1,210-6,800') and of core (6,144-6,419') from the Texaco Inc. Colville Delta #2 well

COLVILLE DELTA #3

50103200480000

- 296 Mercury injection capillary pressure data from the following Alaska North Slope samples: Alpine #1, Fiord #1, Fiord #2, Neve #1, Tarn #3, Colville Delta #1-A, Colville Delta #3, Tulageak #1, and 1998 outcrop samples (Tuktu Bluff, Torok Creek, and Desolution Creek)

- 227 Vitrinite reflectance data of cuttings (2,750-6,800') and of core (5,127-6,481') from the Texaco Inc. Colville Delta #3

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

COLVILLE DELTA 25 #1

50103200540000

- 221** Vitrinite reflectance data from cuttings (390-6,210') and from core (6,196-6,571') of the Amerada Hess Corporation Colville Delta 25 #1 well

COLVILLE DELTA STATE #1

50103200020000

- 043** X-ray diffraction clay mineralogy analysis of 23 North Slope wells
- 011** Thermal maturation studies of the Gulf Colville Delta State #1 well
- 003** Pyrolysis/T.O.C. profiles of eight North Slope Alaska wells: Colville Delta State #1; Plaghm Beechey Point #1; Ugnu #1; Simpson Lagoon #32-14; Placid State #1 (3-10-13); Kookpuk #1; Colville State #1; West Sak #11
- 199** Spot reanalysis of vitrinite equivalent reflectance of cuttings (2,770' and 6,520') and of core (8,242') from Gulf Oil Corporation Colville Delta State #1 well, and of cuttings (6,000-6,200', and 7,000-7,200') from the Atlantic Richfield Company Itkillik River Unit #1 well

COLVILLE RIVER #1

50103201880000

- 257** Vitrinite reflectance data from cuttings (1,470-7,300') of the ARCO Alaska Inc. Colville River #1 well

COOK INLET ST 17589 #1A

50883100120000

- 062** Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance geochemical data for the following three Cook Inlet Basin wells: Phillips Petroleum Company North Cook Inlet Unit A-12; Pan American Cook Inlet State 17589 #1A; and Pan American USA Big Lake #1

CORE HOLE #1

50305100030000

- 173** Vitrinite reflectance data of cuttings from the following 2 wells: Colorado Oil and Gas Core Hole #1, 890' - 3570'; and Colorado Oil and Gas Core Hole #2, 4520' - 4730'
- 014** Total organic carbon and flame ionization detectable carbon analyses cuttings from on-shore wells: Eastern Gulf of Alaska

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

CORE HOLE #2

50305100060000

- 173 Vitrinite reflectance data of cuttings from the following 2 wells: Colorado Oil and Gas Core Hole #1, 890' - 3570'; and Colorado Oil and Gas Core Hole #2, 4520' - 4730'
- 014 Total organic carbon and flame ionization detectable carbon analyses cuttings from on-shore wells: Eastern Gulf of Alaska

DANGEROUS RIVER UNIT #1

50305100070000

- 111 Vitrinite reflectance data and analysis of the 920 - 8,510 foot interval of the Colorado Oil and Gas Dangerous River Unit #1 well
- 014 Total organic carbon and flame ionization detectable carbon analyses cuttings from on-shore wells: Eastern Gulf of Alaska

DAVID RIVER USA #1A

50211200020000

- 039 Thin-section petrography of the Pan Am Hoodoo Lake Unit #2 and the Pan Am David River #1-A
- 040 X-ray diffraction analysis of the Pan Am Hoodoo Lake #2; Pan Am David River #1-A; and the AMOCO Cathedral River #1
- 020 Geochemical analysis (vitrinite reflectance, visual kerogen, rock-eval/pyrolysis, total organic carbon) of wells: David River USA #1-A, Hoodoo Lake Unit USA #2, Sandy River Federal #1 in Bristol Bay, Alaska
- 013 Total organic carbon, rock-eval pyrolysis and vitrinite reflectance from the Humble/Shell Bear Creek #1 Well and the Amoco David River #1-A well

DEEP CK #1

50133100040000

- 312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

DEEP CK #1-RD

50133100040000

- 398 Porosity and permeability, core sample photos from five Cook Inlet Basin wells: Deep Creek #1-RD, Foreland Channel State #1-A, Redoubt Unit #5A, Trading Bay Unit #D-43RD, Trading Bay Unit #M-29

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

DEEP CK 1-RD

50133100040000

- 352** Chemostratigraphy of Oligo-Miocene sequences in Cook Inlet, Alaska as based from core samples from the following wells: North Cook Inlet Unit A-02; Middle Ground Shoal wells A13-01, A33-11, C31-26; Swanson River Unit 34-10/Swanson River Unit #1 discovery well; and Deep Creek Unit #1

DELTA STATE #2

50029201500000

- 171** Vitrinite reflectance data of cuttings (3270'-10760') from the Arco Alaska Inc. Delta State #2 well
- 025** Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

DOYON LTD #1

50059200010000

- 055** Geochemical report TOC/rock-eval pyrolysis results for Louisiana Land & Exploration Doyon Ltd. wells #1, #2, and #3
- 188** Vitrinite reflectance data of cuttings (500'-11000') from the Louisiana Land and Exploration Company Doyon Ltd. #1 well

DOYON LTD #2

50043200010000

- 055** Geochemical report TOC/rock-eval pyrolysis results for Louisiana Land & Exploration Doyon Ltd. wells #1, #2, and #3

DOYON LTD #3

50043200020000

- 055** Geochemical report TOC/rock-eval pyrolysis results for Louisiana Land & Exploration Doyon Ltd. wells #1, #2, and #3

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

DREW POINT #1

50279200020000

- 368 Geochemical analysis (total organic carbon, rock-eval, bitumen geochemistry, vitrinite reflectance) from the Ikpikpuk #1, W.T. Foran #1, J.W. Dalton #1, Seabee #1, Sentinel Hill, Titaluk Test #1, N. Inigok #1, Drew Pt. #1, Gubik Test #1, Inigok #1 and Oumalik Test #1 wells
- 163 Gas chromatograms from the following 7 North Slope wells: Aufeis Unit #1, Shaviovik Unit #1, Toolik Fed #1, Canning River Unit Blk A #1, West Kuparuk State 3-11-11, Drew Pt. #1, and OCS Y-0195-1 (Tern Island #1)
- 267 Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials
- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells
- 393 Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells
- 270 Saturated Gas Chromatography, Saturated Gas Chromatography/Mass Spectrometry 191, 217, 218, and 259 fragmentograms, and Aromatic Gas Chromatography/Total Ion Current and 231 fragmentograms of extracts from the following NPRA well materials: 16 wells listed
- 071 Visual kerogens and rock evaluation pyrolysis determinations for 16 North Slope wells
- 042 X-ray diffraction clay mineralogy analysis of the J.W. Dalton #1; North Kalikpik #1; South Harrison Bay State #1; W.T. Foran #1; East Simpson #1; Ikpikpuk #1; Kugrua #1; Peard #1; Walakpa #1; Inigok #1; East Simpson #2; Tunalik #1; West Dease #1; Kuyanak #1; North Inigok #1; South Meade #1
- 036 Mineral analysis of core chips from the Sadlerochit sandstone of the Atigaru Point #1, Drew Point #1, Kavearak Point #32-25, Simpson Lagoon #32-14, W. T. Foran #1 wells
- 364 Advanced Rock Properties Study on Core samples from 8 wells in Alaska: Drew Pt #1, East Simpson Test Well #1, East Simpson #2, Ikpikpuk #1, J.W. Dalton #1, Seabee #1, Topogoruk Test #1, and W. Dease #1
- 361 X-ray Diffraction Analysis of: Drew Point #1, East Simpson Test Well #1, East Simpson #2, Ikpikpuk #1, Seabee #1, W. Dease #1 wells
- 315 Geochemical hydrocarbon data of extracts from the following core: J. W. Dalton Core #6 (8,011'); J. W. Dalton Core # 7 (8072.2'), J. W. Dalton Core #10 (8148.2'); Drew Point Core #7 (6983.8'); Drew Point Core #10 (7564.2'); and Drew Point Core #14 (7806.8')
- 363 Petrographic Analysis of Samples from 9 NPRA Wells, North Slope, Alaska: East Simpson #2, West Dease #1, J.W. Dalton #1, East Simpson #1, Seabee #1, Drew Pt. #1, Topagoruk Test #1, South Meade #1, Ikpikpuk #1

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

DUCK ISLAND #1

5002920280000

- 046** Shale bulk density analysis of cuttings from 10 North Slope wells

- 053C** Scanning electron micrographs of selected samples from Paleozoic through Tertiary sandstones, North Slope, Alaska

E DE K LEFFINGWELL #1

50089200210000

- 183** Geochemical data for the following 10 North Slope well materials: AK State C #1, Bush Federal #1, Echooka Unit #1, Fin Creek Unit #1, E. De K. Leffingwell #1, Nora Federal #1, Toolik Federal #1, West Mikkelsen State #1, West Sak, and West Staines State #2
- 196** X-ray diffraction patterns of clay from the following wells: Beli Unit #1, cuttings (1210' - 2680') and core (9105 - 11665); and E de K Leffingwell, cuttings (2440' - 13660')

- 077** Vitrinite reflectance data for the Union Oil Company of California Leffingwell #1 well

- 198** Preliminary results of three apatite fission track analyses of core (4,296-4,593') and of cuttings (9,500-12,400') from E de K Leffingwell #1 well, North Slope, Alaska

E KURUPA UNIT #1

50137200020000

- 297** X-ray diffraction analysis of cuttings from the: Texaco Inc. East Kurupa Unit #2 well (1310'-9310'); Mobil Oil Corporation Echooka Unit #1 well (1500'-10110')

E. Harrison Bay St. #1

50703200010000

- 415** ICP optical emission and mass spectrometry data of cuttings from the Kalubik #3, Colville Delta #2, and E. Harrison Bay #1 wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

EAGLE CREEK #1

50073200010000

- 251 Whole rock vitrinite reflectance data from NPRA wells
- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells
- 131 Total organic carbon and rock-eval pyrolysis data of cuttings and core from the Chevron USA Inc. Eagle Creek #1 well
- 148 Visual kerogen and TAI data of select cuttings (1530 - 12000 feet) from the Chevron USA Eagle Creek #1 well
- 075 Vitrinite reflectance data for the Chevron U.S.A. Inc. Eagle Creek #1 well

EAST BAY STATE #1

50029201330000

- 043 X-ray diffraction clay mineralogy analysis of 23 North Slope wells

EAST HARRISON BAY STATE #1

50703200010000

- 025 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska
- 319 Porotechnology data and cation exchange capacity data

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

EAST KURUPA UNIT #1

50137200020000

- 122 Total organic carbon, rock-eval pyrolysis, vitrinite reflectance, and visual kerogen data of select cuttings from the Texaco East Kurupa Unit #1 well
- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells
- 149 Apatite fission track analysis of cuttings from the following 3 wells: Texaco Inc. Tulugak #1 (1,600 - 16,472 feet); Forest Oil Co. Lupine Unit #1 (1,000 - 13,500 feet); and Texaco Inc. East Kurupa Unit #1 (900 - 12,695 feet)
- 172 Vitrinite reflectance data of cuttings (800'-12610') from the Texaco Inc. East Kurupa Unit #1 well

EAST MIKKELSEN BAY #1

50089200020000

- 159 Geochemical characterization of Beli Unit #1, Mikkelsen Bay State #1, Kuparuk Unit #1, Mikkelsen Bay State 13-09-19, Ravik State #1, Pt. Thomson Unit #2, West Staines State 18-09-23. Plus addl. info on: Kadler State 15-09-16; Susie Unit #1, Itkillik River Unit #1
- 025 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska
- 046 Shale bulk density analysis of cuttings from 10 North Slope wells

EAST MIKKELSEN BAY STATE #1

50089200020000

- 050 Palynological analysis of core chips from the Mobil Oil Corporation Mikkelsen Bay State #13-9-19, Humble Oil East Mikkelsen Bay State #1, Mobil Oil Corporation West Staines St. #18-9-23 and the Exxon Alaska St. A-1 wells

EAST OUMALIK TEST #1

50119100060000

- 270 Saturated Gas Chromatography, Saturated Gas Chromatography/Mass Spectrometry 191, 217, 218, and 259 fragmentograms, and Aromatic Gas Chromatography/Total Ion Current and 231 fragmentograms of extracts from the following NPRA well materials: 16 wells listed
- 267 Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

EAST SIMPSON #2

50279200070000

- 270** Saturated Gas Chromatography, Saturated Gas Chromatography/Mass Spectrometry 191, 217, 218, and 259 fragmentograms, and Aromatic Gas Chromatography/Total Ion Current and 231 fragmentograms of extracts from the following NPRA well materials: 16 wells listed
- 364** Advanced Rock Properties Study on Core samples from 8 wells in Alaska: Drew Pt #1, East Simpson Test Well #1, East Simpson #2, Ikpikpuk #1, J.W. Dalton #1, Seabee #1, Topogoruk Test #1, and W. Dease #1
- 393** Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells
- 071** Visual kerogens and rock evaluation pyrolysis determinations for 16 North Slope wells
- 294** Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells
- 322** Geochemical data for 5 Husky Oil NPRA wells
- 334** Total Organic Carbon and Rock Eval with additional geochemical test of the following samples of North Slope, Alaska, wells: J.W. Dalton #1 (cuttings and core), West Dease #1 (core), West Kuparuk State 3-11-11 (cuttings), and East Simpson #2 (core).
- 220** Apatite fission track data derived from the following Barrow Arch wells: Tulageak T.W. #1 (2940' - 2945'); J.W. Dalton T.W. #1 (4680' - 4686'); East Simpson T.W. #2 (2401' - 2421', 6047' - 6066', 6705' - 6713'); and Fish Creek T. W. #1 (6005' - 6011')
- 042** X-ray diffraction clay mineralogy analysis of the J.W. Dalton #1; North Kalikpik #1; South Harrison Bay State #1; W.T. Foran #1; East Simpson #1; Ikpikpuk #1; Kugrua #1; Peard #1; Walakpa #1; Inigok #1; East Simpson #2; Tunalik #1; West Dease #1; Kuyanak #1; North Inigok #1; South Meade #1
- 251** Whole rock vitrinite reflectance data from NPRA wells
- 267** Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials
- 361** X-ray Diffraction Analysis of: Drew Point #1, East Simpson Test Well #1, East Simpson #2, Ikpikpuk #1, Seabee #1, W. Dease #1 wells
- 363** Petrographic Analysis of Samples from 9 NPRA Wells, North Slope, Alaska: East Simpson #2, West Dease #1, J.W. Dalton #1, East Simpson #1, Seabee #1, Drew Pt. #1, Topogoruk Test #1, South Meade #1, Ikpikpuk #1

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

EAST SIMPSON TEST WELL #1

50279200050000

- 071 Visual kerogens and rock evaluation pyrolysis determinations for 16 North Slope wells

- 283 Core permeability and porosity determinations for the following North Slope wells: Husky Oil NPR Operations Ikpikpuk Test Well #1, Husky Oil NPR Operations Inigok Test Well #1, Husky Oil Operations East Simpson Test Well #1, and Husky Oil NPR Operations East Simpson Test Well #2
- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

- 311 Seal evaluation of NPRA well samples

- 363 Petrographic Analysis of Samples from 9 NPRA Wells, North Slope, Alaska: East Simpson #2, West Dease #1, J.W. Dalton #1, East Simpson #1, Seabee #1, Drew Pt. #1, Topagoruk Test #1, South Meade #1, Ikpikpuk #1

- 042 X-ray diffraction clay mineralogy analysis of the J.W. Dalton #1; North Kalikpik #1; South Harrison Bay State #1; W.T. Foran #1; East Simpson #1; Ikpikpuk #1; Kugrua #1; Peard #1; Walakpa #1; Inigok #1; East Simpson #2; Tunalik #1; West Dease #1; Kuyanak #1; North Inigok #1; South Meade #1
- 189 Apatite and zircon fission track analyses of 9 selected wells in the NPRA, Alaska

- 364 Advanced Rock Properties Study on Core samples from 8 wells in Alaska: Drew Pt #1, East Simpson Test Well #1, East Simpson #2, Ikpikpuk #1, J.W. Dalton #1, Seabee #1, Topogoruk Test #1, and W. Dease #1

- 267 Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials

- 361 X-ray Diffraction Analysis of: Drew Point #1, East Simpson Test Well #1, East Simpson #2, Ikpikpuk #1, Seabee #1, W. Dease #1 wells

- 412 LaserChron (Nu Instruments High Resolution ICP Mass Spectrometer) data of core from the East Simpson Test Well #1, Ikpikpuk Test Well #1, Inigok Test Well #1, and Peard Test Well #1 wells

- 394 Geochemical analysis (total organic carbon, rock-eval, permeability to air, porosity, mercury injection capillary pressure, and grain density) from the E. Simpson #1, Simpson Test Well #1, North Kalikpik #1, South Harrison Bay #1, and Klondike #1 wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

East Simpson Test Well #2

50279200070000

- 424** Porosity and permeability, mercury injection capillary pressure, grain density, and petrologic analyses of core from the E. Simpson Test Well #2 well
- 283** Core permeability and porosity determinations for the following North Slope wells: Husky Oil NPR Operations Ikpikpuk Test Well #1, Husky Oil NPR Operations Inigok Test Well #1, Husky Oil Operations East Simpson Test Well #1, and Husky Oil NPR Operations East Simpson Test Well #2

EAST TESHEKPUK #1

50103200060000

- 393** Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells
- 189** Apatite and zircon fission track analyses of 9 selected wells in the NPRA, Alaska
- 270** Saturated Gas Chromatography, Saturated Gas Chromatography/Mass Spectrometry 191, 217, 218, and 259 fragmentograms, and Aromatic Gas Chromatography/Total Ion Current and 231 fragmentograms of extracts from the following NPRA well materials: 16 wells listed
- 280** Geochemical analysis of cuttings from North Slope oil/gas exploratory wells
- 322** Geochemical data for 5 Husky Oil NPRA wells
- 267** Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials
- 286** Total organic carbon (TOC), rock-eval, vitrinite reflectance, and gas chromatography of the following well materials: Malguk #1, Ikpikpuk Test Well #1, Inigok T. W. #1, North Inigok T. W. #1, North Kalikpik T. W. #1, East Teshekpuk T. W. #1, W. T. Foran T. W. #1, and Fish Creek T. W. #1
- 294** Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells
- 302** Petroleum geochemistry of extracts from cuttings of the following northern Alaska exploratory wells: Husky Oil NPRA Operations (U.S. Navy) East Teshekpuk #1 (7090-7180), and Husky Oil NPRA Operations (U.S. Navy) West Fish Creek #1 (5520-5780) and (7460-7580')

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

EAST TOPAGORUK TEST WELL #1

50279100340000

- 343** Geochemical data (HC-show evaluation) for the following samples: Meade #1 (core), South Simpson #1 (cuttings), East Topagoruk #1 (core), Oumalik #1 (core); as well as geochemical data (source-rock eval) for Oumalik #1 cuttings and core
- 189** Apatite and zircon fission track analyses of 9 selected wells in the NPRA, Alaska

- 325** Geochemical data for the NPRA wells; which includes an HC-Show (Hydrocarbon-Show) evaluation for 4 Husky Oil NPR Operations Inc. wells, and Source-Rock evaluation for 4 Husky Oil NPR Operations Inc. wells

EAST UGNU #1

50029200520000

- 025** Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

ECHOOKA UNIT #1

50223200080000

- 252** Kemik sandstone - petrology, physical properties, and facies of outcrop samples and of subsurface samples from the following wells: Point Thompson Unit #2, Point Thompson Unit #3, Bush Fed #1 and Echooka Unit #1 core
- 234** Rock-eval data with hydrocarbon index of samples from the following North Slope wells: Itkillik River Unit #1, Nora Fed #1, Toolik Fed #1, Kemik Unit #1, Lupine Unit #1, Fin Creek Unit #1, Echooka Unit #1, West Kavik Unit #1, Wolfbutton 25-6-9, and Wolfbutton 32-7-8 cuttings
- 183** Geochemical data for the following 10 North Slope well materials: AK State C #1, Bush Federal #1, Echooka Unit #1, Fin Creek Unit #1, E. De K. Leffingwell #1, Nora Federal #1, Toolik Federal #1, West Mikkelsen State #1, West Sak, and West Staines State #2
- 043** X-ray diffraction clay mineralogy analysis of 23 North Slope wells

- 025** Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

- 208** HRZ total organic carbon and rock-eval data from cuttings of Colville Basin and Arctic Foothills exploratory wells

- 297** X-ray diffraction analysis of cuttings from the: Texaco Inc. East Kurupa Unit #2 well (1310'-9310'); Mobil Oil Corporation Echooka Unit #1 well (1500'-10110')

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

EDNA MAE WALKER #1

50133100010000

- 059 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance geochemical data for the following 3 wells: Little Bear Petroleum Corp. Beaver Lakes State #1-B; American Quasar Petroleum Company AM QUASAR Big Lake #1; and Pan American USA Edna May Walker #1
- 063 Extractable organic matter analysis data of Pan American USA Edna May Walker #1 well

EUREKA #2

50009100210000

- 250 Chronostratigraphic summaries based on palynological content of cuttings from the following Copper River Basin oil and gas exploratory wells: Eureka #2, Ahtna Inc. #1, Salmonberry Lake Unit #1, Moose Creek Unit #1 and Tazlina #1
- 248 Organic carbon, rock-eval pyrolysis, and visual kerogen data from cuttings of the following Copper River Basin oil and gas exploratory wells: Aledo Oil Co. Eureka #2 (2000' - 8545'); and Mobil Oil Corp. Salmonberry Lake Unit #2 (1500' - 7900')
- 247 Potassium-argon whole rock age determinations of core samples from the following Copper River Basin oil and gas wells: Eureka #2, Ahtna Inc. and Salmonberry Lake Unit #1

FIN CREEK UNIT #1

50223200070000

- 234 Rock-eval data with hydrocarbon index of samples from the following North Slope wells: Itkillik River Unit #1, Nora Fed #1, Toolik Fed #1, Kemik Unit #1, Lupine Unit #1, Fin Creek Unit #1, Echooka Unit #1, West Kavik Unit #1, Wolfbutton 25-6-9, and Wolfbutton 32-7-8 cuttings
- 208 HRZ total organic carbon and rock-eval data from cuttings of Colville Basin and Arctic Foothills exploratory wells
- 025 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska
- 183 Geochemical data for the following 10 North Slope well materials: AK State C #1, Bush Federal #1, Echooka Unit #1, Fin Creek Unit #1, E. De K. Leffingwell #1, Nora Federal #1, Toolik Federal #1, West Mikkelsen State #1, West Sak, and West Staines State #2

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

FIORD #1

50103201620000

- 238 Vitrinite reflectance data from cuttings (1,250-10,250') of the ARCO Alaska Inc. Fiord #1 well
- 275 Geochemical analyses from the following North Slope oil/gas exploratory well materials: ARCO Alaska Inc. Bergschrund #1 (6520' - 6600'); ARCO Alaska Inc. Fiord #1 (6560' - 6720'); ARCO Alaska Inc. Fiord #1 (7520' - 7620')
- 296 Mercury injection capillary pressure data from the following Alaska North Slope samples: Alpine #1, Fiord #1, Fiord #2, Neve #1, Tarn #3, Colville Delta #1-A, Colville Delta #3, Tulageak #1, and 1998 outcrop samples (Tuktu Bluff, Torok Creek, and Desolution Creek)
- 416 Total organic carbon and rock-eval pyrolysis of core and core chips from the OCS Y-0280 Anteres #1, Badami #1, Fiord #1, and W Kuparuk St. #3-11-11 wells

FIORD #2

50103202010000

- 296 Mercury injection capillary pressure data from the following Alaska North Slope samples: Alpine #1, Fiord #1, Fiord #2, Neve #1, Tarn #3, Colville Delta #1-A, Colville Delta #3, Tulageak #1, and 1998 outcrop samples (Tuktu Bluff, Torok Creek, and Desolution Creek)
- 275 Geochemical analyses from the following North Slope oil/gas exploratory well materials: ARCO Alaska Inc. Bergschrund #1 (6520' - 6600'); ARCO Alaska Inc. Fiord #1 (6560' - 6720'); ARCO Alaska Inc. Fiord #1 (7520' - 7620')

FIORD #3

50103202100000

- 279 Geochemistry of oil show intervals from ARCO Alaska Inc. Fiord #3 and Fiord #3A

FIORD #3A

50103202100100

- 279 Geochemistry of oil show intervals from ARCO Alaska Inc. Fiord #3 and Fiord #3A

FISH CREEK #1

50283200240000

- 031 Vitrinite reflectance data on 34 Alaskan coal samples

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

FISH CREEK TEST #1

50103100010000

- 286 Total organic carbon (TOC), rock-eval, vitrinite reflectance, and gas chromatography of the following well materials: Malguk #1, Ikpikuk Test Well #1, Inigok T. W. #1, North Inigok T. W. #1, North Kalikpik T. W. #1, East Teshekpuk T. W. #1, W. T. Foran T. W. #1, and Fish Creek T. W. #1
- 216 Core (2,971.5', 2,980.5', 3,002.2', 3,010, and 3,014') analysis report of the U.S. Navy Fish Creek # 1 well
- 145 Analytical results of x-ray diffraction studies on tuff beds from core of the following 5 NPRA wells: U.S. Navy Simpson Core Test #27 and #30; North Simpson Test #1; Fish Creek Test #1; Umiat Test #1
- 073 Permeability to air, porosity, and grain density data for the following seven NPRA wells: Fish Creek Test well #1; Oumalik Test well #1; Peard Test well #1; Tunalik #1; Umiat Test well #11; Wolf Creek Test well #3; and Walapka test well #1
- 220 Apatite fission track data derived from the following Barrow Arch wells: Tulageak T.W. #1 (2940' - 2945'); J.W. Dalton T.W. #1 (4680' - 4686'); East Simpson T.W. #2 (2401' - 2421', 6047' - 6066', 6705' - 6713'); and Fish Creek T. W. #1 (6005' - 6011')

FISH HOOK #1

50009200020000

- 031 Vitrinite reflectance data on 34 Alaskan coal samples

FORELAND CHANNEL ST #1-A

50733100490100

- 398 Porosity and permeability, core sample photos from five Cook Inlet Basin wells: Deep Creek #1-RD, Foreland Channel State #1-A, Redoubt Unit #5A, Trading Bay Unit #D-43RD, Trading Bay Unit #M-29

FUNNY RIVER #1

50133203650000

- 093 Vitrinite reflectance data of ditch cuttings from the ARCO Alaska Inc. ARCO/Ciri Funny River #1 well

GRANITE POINT #1

50733100590000

- 312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

GREAT BASINS #1

50285100070000

- 038 Potassium-Argon age determinations for the General Petroleum Corp. Great Basins #1 and #2, and the Gulf Oil Corp. Port Heiden #1 wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

GREAT BASINS #2

50285100080000

- 038 Potassium-Argon age determinations for the General Petroleum Corp. Great Basins #1 and #2, and the Gulf Oil Corp. Port Heiden #1 wells
- 023 Total organic carbon, rock-eval pyrolysis, visual kerogen/vitrinite reflectance for General Petroleum Great Basin #2 well

GUBIK TEST #1

50287100130000

- 359 Geochemical analysis of core from the U. S. Navy Gubik TestWell No. 1 (3,491.5', 3,492', 3,577' and 3,599') and U. S. Navy Gubik Test Well No. 2 (1,849.7', 1,852.5', 1,856.5', 1,863' and 1,868')
- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells
- 420 X-Ray Fluorescence Spectroscopy and 40Ar/39Ar analyses of core from the Gubik Test #1, Gubik Test #2, Square Lake Test Well #1, Umiat #2, Umiat #9, and Umiat Test Well #11 wells
- 368 Geochemical analysis (total organic carbon, rock-eval, bitumen geochemistry, vitrinite reflectance) from the Ikpikpuk #1, W.T. Foran #1, J.W. Dalton #1, Seabee #1, Sentinel Hill, Titaluk Test #1, N. Inigok #1, Drew Pt. #1, Gubik Test #1, Inigok #1 and Oumalik Test #1 wells

GUBIK TEST #2

50287100140000

- 359 Geochemical analysis of core from the U. S. Navy Gubik TestWell No. 1 (3,491.5', 3,492', 3,577' and 3,599') and U. S. Navy Gubik Test Well No. 2 (1,849.7', 1,852.5', 1,856.5', 1,863' and 1,868')
- 189 Apatite and zircon fission track analyses of 9 selected wells in the NPRA, Alaska
- 420 X-Ray Fluorescence Spectroscopy and 40Ar/39Ar analyses of core from the Gubik Test #1, Gubik Test #2, Square Lake Test Well #1, Umiat #2, Umiat #9, and Umiat Test Well #11 wells
- 365 Hydrocarbon Extracts From Core Chip Samples: Ivishak Unit #1, Susie #1, Gubik Test #2, Square Lake Test Well #1

GWYDYR BAY SOUTH #1

50029201490000

- 070 Core permeability determinations and other related physical analyses of 20 North Slope wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

GWYDYR BAY ST #1

50029203750000

043 X-ray diffraction clay mineralogy analysis of 23 North Slope wells

GWYDYR BAY STATE UNIT #1

50029203960000

070 Core permeability determinations and other related physical analyses of 20 North Slope wells

GWYDYR BAY STATE #2

50029204910000

105 An examination and interpretation of megafossil fragments and microfossils from cuttings of Gwydyr Bay State #2 well

025 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

GWYDYR BAY STATE 'A' #1

50029201300000

043 X-ray diffraction clay mineralogy analysis of 23 North Slope wells

025 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

GWYDYR BAY STATE UNIT #1

50029203960000

087 Capillary pressure test data for 14 North Slope wells

025 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

GYR #1

50223200180000

260 Vitrinite reflectance (maceral) data from the following Alaska North Slope exploratory oil and gas well materials: Gyr #1, Pipeline State #1, Kuparuk Uplands Ekvik-1, Karluk #1, and West Kurupa Unit #1

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

HALASKO KING OIL #1

50133101160000

312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

HEMI SPRINGS STATE #1

50029210560000

106 An examination and interpretation of megafossil fragments and microfossils from cuttings of Hemi Springs State #1 well

HOODOO LAKE UNIT USA #2

50211200040000

020 Geochemical analysis (vitrinite reflectance, visual kerogen, rock-eval/pyrolysis, total organic carbon) of wells: David River USA #1-A, Hoodoo Lake Unit USA #2, Sandy River Federal #1 in Bristol Bay, Alaska

HOODOO LAKE UNIT USA #2

50211200040000

039 Thin-section petrography of the Pan Am Hoodoo Lake Unit #2 and the Pan Am David River #1-A

040 X-ray diffraction analysis of the Pan Am Hoodoo Lake #2; Pan Am David River #1-A; and the AMOCO Cathedral River #1

HOT ICE #1

50103204510000

356 Anadarko Petroleum Corporation Hot Ice #1 well log along with corresponding report entitled Coring for Methane-Hydrate in shallow sands of the Sagavanirkick and Canning Formations, North Slope Alaska - Phase II Geologic Description along with Phase I Progress and Geologic Description

Houston Pit #1

50009200280000

400 Core photographs and well history files for the Houston Pit #1, Kashwitna Lake #1, Little Su #1, Sheep Creek #1, and Slats #1 coal-bed methane wells

IKO #1

50023200070000

251 Whole rock vitrinite reflectance data from NPRA wells

294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

IKPIKPUK #1

50279200040000

- 363** Petrographic Analysis of Samples from 9 NPRA Wells, North Slope, Alaska: East Simpson #2, West Dease #1, J.W. Dalton #1, East Simpson #1, Seabee #1, Drew Pt. #1, Topagoruk Test #1, South Meade #1, Ikpikpuk #1

- 393** Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells

- 294** Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

- 361** X-ray Diffraction Analysis of: Drew Point #1, East Simpson Test Well #1, East Simpson #2, Ikpikpuk #1, Seabee #1, W. Dease #1 wells

- 283** Core permeability and porosity determinations for the following North Slope wells: Husky Oil NPR Operations Ikpikpuk Test Well #1, Husky Oil NPR Operations Inigok Test Well #1, Husky Oil Operations East Simpson Test Well #1, and Husky Oil NPR Operations East Simpson Test Well #2

- 350** Mercury injection capillary pressure data from selected wells in the NPRA, Alaska as follows: Ikpikpuk #1 core, cuttings, and sidewall core; South Meade #1 cuttings; Brontosaurus #1 cuttings and core; Walakpa #1 core; and Walakpa #2 cuttings and core

- 325** Geochemical data for the NPRA wells; which includes an HC-Show (Hydrocarbon-Show) evaluation for 4 Husky Oil NPR Operations Inc. wells, and Source-Rock evaluation for 4 Husky Oil NPR Operations Inc. wells

- 086** Compressibility test data for the following seven NPRA wells: Inigok Test Well #1; Ikpikpuk Test Well #1; South Barrow Test Well #1; South Barrow Test Well #2; South Barrow #3; Peard Test Well #1; Point Barrow Core Test #1

- 071** Visual kerogens and rock evaluation pyrolysis determinations for 16 North Slope wells

- 322** Geochemical data for 5 Husky Oil NPRA wells

- 399** Thin section photomicrographs and descriptions for the Ikpikpuk #1, Inigok #1, J.W. Dalton #1, and W.T. Foran wells

- 087** Capillary pressure test data for 14 North Slope wells

- 368** Geochemical analysis (total organic carbon, rock-eval, bitumen geochemistry, vitrinite reflectance) from the Ikpikpuk #1, W.T. Foran #1, J.W. Dalton #1, Seabee #1, Sentinel Hill, Titaluk Test #1, N. Inigok #1, Drew Pt. #1, Gubik Test #1, Inigok #1 and Oumalik Test #1 wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

- 290** Organic carbon and rock-eval pyrolysis data of cuttings from the Husky Oil NPR Operations Ikpikpuk Test Well #1 (11390'-11620', 14400'-14840')

- 286** Total organic carbon (TOC), rock-eval, vitrinite reflectance, and gas chromatography of the following well materials: Malguk #1, Ikpikpuk Test Well #1, Inigok T. W. #1, North Inigok T. W. #1, North Kalikpik T. W. #1, East Teshekpuk T. W. #1, W. T. Foran T. W. #1, and Fish Creek T. W. #1

- 042** X-ray diffraction clay mineralogy analysis of the J.W. Dalton #1; North Kalikpik #1; South Harrison Bay State #1; W.T. Foran #1; East Simpson #1; Ikpikpuk #1; Kugrua #1; Peard #1; Walakpa #1; Inigok #1; East Simpson #2; Tunalik #1; West Dease #1; Kuyanak #1; North Inigok #1; South Meade #1

- 287** TOC, rock-eval, vitrinite reflectance, and gas chromatography of cuttings from the following wells: Chevron USA Inc. Jeanette Island #1, Chevron USA Inc. Karluk #1, Exxon Company U.S.A. OCS Y-0191-1, and Husky Oil NPR Operations Ikpikpuk Test Well #1

- 364** Advanced Rock Properties Study on Core samples from 8 wells in Alaska: Drew Pt #1, East Simpson Test Well #1, East Simpson #2, Ikpikpuk #1, J.W. Dalton #1, Seabee #1, Topogoruk Test #1, and W. Dease #1

- 070** Core permeability determinations and other related physical analyses of 20 North Slope wells

Ikpikpuk Test Well #1

50279200040000

- 412** LaserChron (Nu Instruments High Resolution ICP Mass Spectrometer) data of core from the East Simpson Test Well #1, Ikpikpuk Test Well #1, Inigok Test Well #1, and Peard Test Well #1 wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

INIGOK #1

50279200030000

- 294** Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

- 286** Total organic carbon (TOC), rock-eval, vitrinite reflectance, and gas chromatography of the following well materials: Malguk #1, Ikpikpuk Test Well #1, Inigok T. W. #1, North Inigok T. W. #1, North Kalikpik T. W. #1, East Teshekpuk T. W. #1, W. T. Foran T. W. #1, and Fish Creek T. W. #1
- 140** Preliminary results of 24 apatite fission track analyses of samples from 4 wells in the National Petroleum Reserve of Alaska, which are as follows: Husky Oil Operations Inc. Tunalik Test Well #1; Walakpa Test Well #1 and #2; Inigok Test Well #1
- 360** Photomicrographs of Petrographic Thin Sections for the Inigok #1, Peard Test Well #1, and Prudhoe Bay State #1 wells.

- 362** QFT (Fluorescence) Characterization for Inigok #1, Milne Pt Unit KR #A-01, Itkillik Unit #1 wells

- 270** Saturated Gas Chromatography, Saturated Gas Chromatography/Mass Spectrometry 191, 217, 218, and 259 fragmentograms, and Aromatic Gas Chromatography/Total Ion Current and 231 fragmentograms of extracts from the following NPRA well materials: 16 wells listed
- 071** Visual kerogens and rock evaluation pyrolysis determinations for 16 North Slope wells

- 267** Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials

- 399** Thin section photomicrographs and descriptions for the Ikpikpuk #1, Inigok #1, J.W. Dalton #1, and W.T. Foran wells

- 251** Whole rock vitrinite reflectance data from NPRA wells

- 087** Capillary pressure test data for 14 North Slope wells

- 070** Core permeability determinations and other related physical analyses of 20 North Slope wells

- 322** Geochemical data for 5 Husky Oil NPRA wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

- 325** Geochemical data for the NPRA wells; which includes an HC-Show (Hydrocarbon-Show) evaluation for 4 Husky Oil NPR Operations Inc. wells, and Source-Rock evaluation for 4 Husky Oil NPR Operations Inc. wells
- 283** Core permeability and porosity determinations for the following North Slope wells: Husky Oil NPR Operations Ikpikpuk Test Well #1, Husky Oil NPR Operations Inigok Test Well #1, Husky Oil Operations East Simpson Test Well #1, and Husky Oil NPR Operations East Simpson Test Well #2
- 368** Geochemical analysis (total organic carbon, rock-eval, bitumen geochemistry, vitrinite reflectance) from the Ikpikpuk #1, W.T. Foran #1, J.W. Dalton #1, Seabee #1, Sentinel Hill, Titaluk Test #1, N. Inigok #1, Drew Pt. #1, Gubik Test #1, Inigok #1 and Oumalik Test #1 wells
- 285** Total organic carbon (TOC), rock-eval, and gas chromatography of core (8846.2'-13508') from the Husky Oil NPR Operations Inigok Test Well #1
- 042** X-ray diffraction clay mineralogy analysis of the J.W. Dalton #1; North Kalikpik #1; South Harrison Bay State #1; W.T. Foran #1; East Simpson #1; Ikpikpuk #1; Kugrua #1; Peard #1; Walakpa #1; Inigok #1; East Simpson #2; Tunalik #1; West Dease #1; Kuyanak #1; North Inigok #1; South Meade #1
- 086** Compressibility test data for the following seven NPRA wells: Inigok Test Well #1; Ikpikpuk Test Well #1; South Barrow Test Well #1; South Barrow Test Well #2; South Barrow #3; Peard Test Well #1; Point Barrow Core Test #1

Inigok Test Well #1

50279200030000

- 412** LaserChron (Nu Instruments High Resolution ICP Mass Spectrometer) data of core from the East Simpson Test Well #1, Ikpikpuk Test Well #1, Inigok Test Well #1, and Peard Test Well #1 wells

INISKIN UNIT BEAL #1

50121100080000

- 115** Total organic carbon and rock eval pyrolysis data and analysis for Iniskin Unit Zappa #1 well and for Iniskin Unit Beal #1 well
- 152** Vitrinite reflectance data of cuttings and core (1,266 - 9,430') from the Alaska Consolidated Oil Iniskin Unit Beal #1 well
- 107** Vitrinite reflectance data and analysis of the 480 - 9,430 foot interval of the Consolidated Oil Iniskin Unit Beal #1 well

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

INISKIN UNIT ZAPPA #1

50121100090000

- 084** Vitrinite reflectance data and analysis of the interval 1,000- 11,230' for the Alaska Consolidated Oil Iniskin Unit Zappa #1 well
- 083** Rock-eval pyrolysis data and interpretation for the Alaska Consolidated Oil Iniskin Unit Zappa #1 well
- 108** Vitrinite reflectance data and analysis of the 1,000 - 11,230 foot interval of the Consolidated Oil Iniskin Unit Zappa #1 well
- 115** Total organic carbon and rock eval pyrolysis data and analysis for Iniskin Unit Zappa #1 well and for Iniskin Unit Beal #1 well
- 161** geochemical summary log, TOC/rock-eval pyrolysis data, vitrinite reflectance data (410'-7930' only), and organic matter maturation values of cuttings (220'-11230') from the Alaska Consolidated Oil Iniskin Unit Zappa #1 well
- 162** Palynology checklists for the Alaska Consolidated Oil Iniskin Unit Zappa #1 well

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

ITKILLIK RIVER UNIT #1

50103200030000

- 170 Vitrinite reflectance data of cuttings (5200'-15310') and of core (7902'-7918') from the Atlantic Richfield Co. Itkillik River Unit #1 well
- 199 Spot reanalysis of vitrinite equivalent reflectance of cuttings (2,770' and 6,520') and of core (8,242') from Gulf Oil Corporation Colville Delta State #1 well, and of cuttings (6,000-6,200', and 7,000-7,200') from the Atlantic Richfield Company Itkillik River Unit #1 well
- 054 Source rock evaluation/TAI for ARCO Itkillik River Unit #1
- 234 Rock-eval data with hydrocarbon index of samples from the following North Slope wells: Itkillik River Unit #1, Nora Fed #1, Toolik Fed #1, Kemik Unit #1, Lupine Unit #1, Fin Creek Unit #1, Echooka Unit #1, West Kavik Unit #1, Wolfbutton 25-6-9, and Wolfbutton 32-7-8 cuttings
- 001 Elemental analysis, organic matter, C15+ chromatography for Itkillik #1 well
- 150 Carbon isotope and hydrocarbon characteristic determinations with gas chromatograms mass spectroscopy data of samples from the following 4 wells: Itkillik River Unit #1, KRU W. Sak #26, Toolik Fed #2, and Nora Fed #1
- 208 HRZ total organic carbon and rock-eval data from cuttings of Colville Basin and Arctic Foothills exploratory wells
- 159 Geochemical characterization of Beli Unit #1, Mikkelsen Bay State #1, Kuparuk Unit #1, Mikkelsen Bay State 13-09-19, Ravik State #1, Pt. Thomson Unit #2, West Staines State 18-09-23. Plus addl. info on: Kadler State 15-09-16; Susie Unit #1, Itkillik River Unit #1
- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

ITKILLIK UNIT #1

50287100200000

- 025 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska
- 362 QFT (Fluorescence) Characterization for Inigok #1, Milne Pt Unit KR #A-01, Itkillik Unit #1 wells
- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

IVAN RIVER UNIT #44-1

50283100080000

031 Vitrinite reflectance data on 34 Alaskan coal samples

312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

IVISHAK UNIT #1

50223200140000

365 Hydrocarbon Extracts From Core Chip Samples: Ivishak Unit #1, Susie #1, Gubik Test #2, Square Lake Test Well #1

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

J W DALTON #1

50279200060000

- 030** Geochemical analysis (total organic carbon, rock-eval pyrolysis, vitrinite reflectance and gc/ms chromato-grams) from the Atigaru Pt. #1 Sadlerochit, core chips (8713' - 8735'); Foran #1 Sag River (7539' - 7553'); Dalton #1 (2010'-8000')
- 267** Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials

- 368** Geochemical analysis (total organic carbon, rock-eval, bitumen geochemistry, vitrinite reflectance) from the Ikpikpuk #1, W.T. Foran #1, J.W. Dalton #1, Seabee #1, Sentinel Hill, Titaluk Test #1, N. Inigok #1, Drew Pt. #1, Gubik Test #1, Inigok #1 and Oumalik Test #1 wells
- 042** X-ray diffraction clay mineralogy analysis of the J.W. Dalton #1; North Kalikpik #1; South Harrison Bay State #1; W.T. Foran #1; East Simpson #1; Ikpikpuk #1; Kugrua #1; Peard #1; Walakpa #1; Inigok #1; East Simpson #2; Tunalik #1; West Dease #1; Kuyanak #1; North Inigok #1; South Meade #1
- 315** Geochemical hydrocarbon data of extracts from the following core: J. W. Dalton Core #6 (8,011'); J. W. Dalton Core # 7 (8072.2'), J. W. Dalton Core #10 (8148.2'); Drew Point Core #7 (6983.8'); Drew Point Core #10 (7564.2'); and Drew Point Core #14 (7806.8')
- 251** Whole rock vitrinite reflectance data from NPRA wells

- 399** Thin section photomicrographs and descriptions for the Ikpikpuk #1, Inigok #1, J.W. Dalton #1, and W.T. Foran wells

- 363** Petrographic Analysis of Samples from 9 NPRA Wells, North Slope, Alaska: East Simpson #2, West Dease #1, J.W. Dalton #1, East Simpson #1, Seabee #1, Drew Pt. #1, Topagoruk Test #1, South Meade #1, Ikpikpuk #1

- 269** TOC and rock-eval analyses from the following NPRA wells: Husky NPR Operations J.W.Dalton #1 unwashed cuttings (3,060-9,360'), and Husky NPR Operations West Dease #1 unwashed cuttings (110-4,070') and core (3,782-3,799')
- 294** Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

- 220** Apatite fission track data derived from the following Barrow Arch wells: Tulageak T.W. #1 (2940' - 2945'); J.W. Dalton T.W. #1 (4680' - 4686'); East Simpson T.W. #2 (2401' - 2421', 6047' - 6066', 6705' - 6713'); and Fish Creek T. W. #1 (6005' - 6011')
- 270** Saturated Gas Chromatography, Saturated Gas Chromatography/Mass Spectrometry 191, 217, 218, and 259 fragmentograms, and Aromatic Gas Chromatography/Total Ion Current and 231 fragmentograms of extracts from the following NPRA well materials: 16 wells listed
- 071** Visual kerogens and rock evaluation pyrolysis determinations for 16 North Slope wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

334 Total Organic Carbon and Rock Eval with additional geochemical test of the following samples of North Slope, Alaska, wells: J.W. Dalton #1 (cuttings and core), West Dease #1 (core), West Kuparuk State 3-11-11 (cuttings), and East Simpson #2 (core).

393 Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells

364 Advanced Rock Properties Study on Core samples from 8 wells in Alaska: Drew Pt #1, East Simpson Test Well #1, East Simpson #2, Ikpikpuk #1, J.W. Dalton #1, Seabee #1, Topogoruk Test #1, and W. Dease #1

JEANETTE ISLAND #1

5002920660000

027 Geochemical analysis (total organic carbon, rock-eval pyrolysis, and kerogen type, hydrogen index, vitrinite reflectance) of the Amoco No Name Island #1 well

287 TOC, rock-eval, vitrinite reflectance, and gas chromatography of cuttings from the following wells: Chevron USA Inc. Jeanette Island #1, Chevron USA Inc. Karluk #1, Exxon Company U.S.A. OCS Y-0191-1, and Husky Oil NPR Operations Ikpikpuk Test Well #1

JONES ISLAND #1

50029223190000

261 Vitrinite reflectance maceral data from cuttings (2,550-14,630') of the ARCO Alaska Inc. Jones Island #1 well

KADLER STATE 15-09-16

50029200190000

159 Geochemical characterization of Beli Unit #1, Mikkelsen Bay State #1, Kuparuk Unit #1, Mikkelsen Bay State 13-09-19, Ravik State #1, Pt. Thomson Unit #2, West Staines State 18-09-23. Plus addl. info on: Kadler State 15-09-16; Susie Unit #1, Itkillik River Unit #1

KALUBIK #1

50103201650000

243 Maceral vitrinite reflectance data from cuttings (800-8,271') and from core (5,190-5,251'; 6,069-6,101'; and 6,342-6,462') of the ARCO Alaska Inc. Kalubik #1 well

Kalubik #3

50103202510000

415 ICP optical emission and mass spectrometry data of cuttings from the Kalubik #3, Colville Delta #2, and E. Harrison Bay #1 wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

KAOLAK TEST #1

50297100010000

- 267 Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials

- 270 Saturated Gas Chromatography, Saturated Gas Chromatography/Mass Spectrometry 191, 217, 218, and 259 fragmentograms, and Aromatic Gas Chromatography/Total Ion Current and 231 fragmentograms of extracts from the following NPRA well materials: 16 wells listed

KARLUK #1

50629218970000

- 287 TOC, rock-eval, vitrinite reflectance, and gas chromatography of cuttings from the following wells: Chevron USA Inc. Jeanette Island #1, Chevron USA Inc. Karluk #1, Exxon Company U.S.A. OCS Y-0191-1, and Husky Oil NPR Operations Ikpikpuk Test Well #1
- 260 Vitrinite reflectance (maceral) data from the following Alaska North Slope exploratory oil and gas well materials: Gyr #1, Pipeline State #1, Kuparuk Uplands Ekvik-1, Karluk #1, and West Kurupa Unit #1

- 367 Sidewall core analyses from 32 Alaska OCS wells

Kashwitna Lake #1

50283201060000

- 400 Core photographs and well history files for the Houston Pit #1, Kashwitna Lake #1, Little Su #1, Sheep Creek #1, and Slats #1 coal-bed methane wells

KAVEARAK POINT #32-25

50029200280000

- 158 Gas chromatograms of cuttings from the following North Slope wells: Toolik Fed #1, Kavearak Pt. 32-25, BLK 54 #1, Bush Fed #1, Long Island #1, and Nechelik #1

- 036 Mineral analysis of core chips from the Sadlerochit sandstone of the Atigaru Point #1, Drew Point #1, Kavearak Point #32-25, Simpson Lagoon #32-14, W. T. Foran #1 wells

- 104 An examination and interpretation of megafossil fragments and microfossils from cuttings of Kavearak Point 32-25 well

- 018 Geochemical analysis (total organic carbon, rock-eval, vitrinite reflectance) from the Chevron Kavearak Point #32-25, and Sohio Challenge Island #1 wells, North Slope, Alaska

Kavearak Pt. #32-25

50029200280000

- 421 Hydrocarbon-show evaluation report for the Kuparuk River Unit #2K-10, Kavearak Pt. #32-25, Long Island #1, N.W. Eileen St. #1, Sak River #1, W. Sak River St. #1, Socal #33-29E, and W. Kuparuk St. #3-11-11 wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

KAVIK #1

50179200010000

- 305** Fluid inclusion stratigraphy (FIS) data for the following exploratory oil/gas wells: Exxon Corporation Canning River Unit Block A-1, Exxon Corporation Canning River Unit B-1, ARCO Alaska Inc. Kavik #1, and ARCO Alaska Inc. Kavik Unit #2
- 009** Rock-eval data for eight North Slope wells: Mobil West Staines #2; Texaco West Kavik #1; Canning River B-1; ARCO Kavik #1; Forest Kemik #1; BP Kemik #2; Canning River A-1; Toolik Federal #1
- 164** Gas chromatograms from the following 8 North Slope wells: West Staines St. 10-09-23, Nora Fed #1, Sag Delta 33-12-16, Sag Delta #1, Kavik #1, BF-47 #1, OCS Y-0804-1 (Orion #1), OCS Y-0334-1 (Mukluk #1)
- 010** Total organic carbon and vitrinite reflectance for eight North Slope wells
- 225** Apatite fission track data derived from cuttings of the following Alaskan arctic White Hills oil and gas wells: ARCO Alaska Inc. Kavik #1 (75' - 9540'); and BP Exploration (Alaska) Inc. Kemik Unit #1 (710' - 10000')

KAVIK UNIT #2

50179200030000

- 305** Fluid inclusion stratigraphy (FIS) data for the following exploratory oil/gas wells: Exxon Corporation Canning River Unit Block A-1, Exxon Corporation Canning River Unit B-1, ARCO Alaska Inc. Kavik #1, and ARCO Alaska Inc. Kavik Unit #2

KAVIK UNIT #3

50179200040000

- 300** Capillary pressure testing of selected core samples from: ARCO Alaska Inc. Kavik Unit #3 (5325'-5440') well, and Exxon Corporation Canning River Unit Block A-1 well (4875'-4876' and 4882'-4883')
- 053C** Scanning electron micrographs of selected samples from Paleozoic through Tertiary sandstones, North Slope, Alaska

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

KEMIK #1

50223200060000

- 208** HRZ total organic carbon and rock-eval data from cuttings of Colville Basin and Arctic Foothills exploratory wells
- 010** Total organic carbon and vitrinite reflectance for eight North Slope wells
- 225** Apatite fission track data derived from cuttings of the following Alaskan arctic White Hills oil and gas wells: ARCO Alaska Inc. Kavik #1 (75' - 9540'); and BP Exploration (Alaska) Inc. Kemik Unit #1 (710' - 10000')
- 053C** Scanning electron micrographs of selected samples from Paleozoic through Tertiary sandstones, North Slope, Alaska
- 009** Rock-eval data for eight North Slope wells: Mobil West Staines #2; Texaco West Kavik #1; Canning River B-1; ARCO Kavik #1; Forest Kemik #1; BP Kemik #2; Canning River A-1; Toolik Federal #1

KEMIK UNIT #1

50223200060000

- 025** Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska
- 234** Rock-eval data with hydrocarbon index of samples from the following North Slope wells: Itkillik River Unit #1, Nora Fed #1, Toolik Fed #1, Kemik Unit #1, Lupine Unit #1, Fin Creek Unit #1, Echooka Unit #1, West Kavik Unit #1, Wolfbutton 25-6-9, and Wolfbutton 32-7-8 cuttings

KEMIK UNIT #2

50223200130000

- 178** Preliminary results of 25 apatite fission track analyses of samples from the following 5 wells on the North Slope of Alaska: Lisburne Test Well #1, Seabee Test Well #1, Alaska State C-1, Prudhoe Bay Unit J-1, Kemik Unit #2
- 010** Total organic carbon and vitrinite reflectance for eight North Slope wells
- 009** Rock-eval data for eight North Slope wells: Mobil West Staines #2; Texaco West Kavik #1; Canning River B-1; ARCO Kavik #1; Forest Kemik #1; BP Kemik #2; Canning River A-1; Toolik Federal #1

KNIFEBLADE 2A

50119100140000

- 267** Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

KNIFEBLADE TEST #1

50119100120000

- 270** Saturated Gas Chromatography, Saturated Gas Chromatography/Mass Spectrometry 191, 217, 218, and 259 fragmentograms, and Aromatic Gas Chromatography/Total Ion Current and 231 fragmentograms of extracts from the following NPRA well materials: 16 wells listed

KOLUKTAK #1

50119200010000

- 284** TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells

KONIAG CHEVRON USA #1

50261200010000

- 274** Total organic carbon analysis with leaching factor from cuttings (3,480-3,560', and 4,476-7,400') of the Chevron U.S.A. Inc. Koniag Chevron USA #1 well

KONIAG #1

50261200010000

- 029** Geochemical analysis (total organic carbon, rock-eval pyrolysis, and vitrinite reflectance) for Chevron Koniag #1 well
- 160** A geochemical summary report of cuttings from the Chevron USA Inc. Koniag #1 well

KOOKPUK #1

50103100030000

- 003** Pyrolysis/T.O.C. profiles of eight North Slope Alaska wells: Colville Delta State #1; Plaghm Beechey Point #1; Ugnu #1; Simpson Lagoon #32-14; Placid State #1 (3-10-13); Kookpuk #1; Colville State #1; West Sak #11
- 294** Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

KUGRUA #1

50163200020000

- 393 Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells
- 071 Visual kerogens and rock evaluation pyrolysis determinations for 16 North Slope wells
- 281 TOC and rock-eval data from washed cuttings of North Slope wells
- 270 Saturated Gas Chromatography, Saturated Gas Chromatography/Mass Spectrometry 191, 217, 218, and 259 fragmentograms, and Aromatic Gas Chromatography/Total Ion Current and 231 fragmentograms of extracts from the following NPRA well materials: 16 wells listed
- 042 X-ray diffraction clay mineralogy analysis of the J.W. Dalton #1; North Kalikpik #1; South Harrison Bay State #1; W.T. Foran #1; East Simpson #1; Ikpikpuk #1; Kugrua #1; Peard #1; Walakpa #1; Inigok #1; East Simpson #2; Tunalik #1; West Dease #1; Kuyanak #1; North Inigok #1; South Meade #1
- 267 Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials
- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

KUPARUK 22-11-12

50029201920000

- 268 Whole oil-gas chromatogram of Prudhoe Bay Sadlerochit oil from the BP Exploration (Alaska) Inc. Kuparuk 22-11-12 well

Kuparuk River Unit #2K-10

50103201060000

- 421 Hydrocarbon-show evaluation report for the Kuparuk River Unit #2K-10, Kavearak Pt. #32-25, Long Island #1, N.W. Eileen St. #1, Sak River #1, W. Sak River St. #1, Socal #33-29E, and W. Kuparuk St. #3-11-11 wells

KUPARUK RIVER UNIT 2X-2

50029209820000

- 185 Porosity, permeability, and grain density determinations of North Slope well and surface late Jurassic-Neocomian samples

KUPARUK RIVER UNIT 36-10-7 #1 (BERMUDA #1)

50103201490000

- 241 Vitrinite reflectance data from cuttings (700-6,760') of the ARCO Alaska Inc. Kuparuk River Unit 36-10-7 #1 (Bermuda #1) well

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

KUPARUK RIVER UNIT W SAK #26

50029212510000

- 150** Carbon isotope and hydrocarbon characteristic determinations with gas chromatograms mass spectroscopy data of samples from the following 4 wells: Itkillik River Unit #1, KRU W. Sak #26, Toolik Fed #2, and Nora Fed #1

KUPARUK STATE #7-11-12

50029200620000

- 043** X-ray diffraction clay mineralogy analysis of 23 North Slope wells

KUPARUK UNIT #1

50287100180000

- 224** Visual kerogen and vitrinite reflectance data derived from washed cuttings (90-6,100') and from core chips (4,739-4,894') of the BP Exploration (Alaska) Inc. Kuparuk Uplands Ekvik #1 well, and derived from unwashed cuttings (300-6,500') of Kuparuk Unit #1 well
- 284** TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells
- 159** Geochemical characterization of Beli Unit #1, Mikkelsen Bay State #1, Kuparuk Unit #1, Mikkelsen Bay State 13-09-19, Ravik State #1, Pt. Thomson Unit #2, West Staines State 18-09-23. Plus addl. info on: Kadler State 15-09-16; Susie Unit #1, Itkillik River Unit #1

KUPARUK UPLANDS #EKVIK-1

50287200090000

- 224** Visual kerogen and vitrinite reflectance data derived from washed cuttings (90-6,100') and from core chips (4,739-4,894') of the BP Exploration (Alaska) Inc. Kuparuk Uplands Ekvik #1 well, and derived from unwashed cuttings (300-6,500') of Kuparuk Unit #1 well
- 393** Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells
- 339** BP Exploration (Alaska) Inc. Kuparuk Uplands Ekvik #1 petrography from petrographic thin sections of core (4759'-4894')
- 260** Vitrinite reflectance (maceral) data from the following Alaska North Slope exploratory oil and gas well materials: Gyr #1, Pipeline State #1, Kuparuk Uplands Ekvik-1, Karluk #1, and West Kurupa Unit #1

KUSTATAN RIDGE #1

50133200300000

- 277** Vitrinite reflectance analyses for Cook Inlet well cuttings from the following: Shell Oil Company Kustatan Ridge #1, Shell Oil Company Middle River State #1, Superior Oil Three Mile Creek State #1, Texas International Pet. Corp. Pretty Creek State #1

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

KUSTATAN RIVER #1

50133201540000

132 Vitritine reflectance data of cuttings from the Shell Oil Co. Kustatan River #1 well

KUUKPIK #3

50103201870000

258 Vitritine reflectance data from cuttings (3,220-6,570') of the ARCO Alaska Inc. Kuukpik #3 well

KUYANAK #1

50163200030000

289 Petrographic thin-section data of core from the following wells: Kuyanak Test Well #1 (5099.5'); Peard Test Well #1 (7840', 7851.5', 7861.8'); Walakpa Test Well #2 (2624', 2638.35'); and Colville #1 (9030'-9031', 9145' - 9146')

294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

042 X-ray diffraction clay mineralogy analysis of the J.W. Dalton #1; North Kalikpik #1; South Harrison Bay State #1; W.T. Foran #1; East Simpson #1; Ikpikpuk #1; Kugrua #1; Peard #1; Walakpa #1; Inigok #1; East Simpson #2; Tunalik #1; West Dease #1; Kuyanak #1; North Inigok #1; South Meade #1

326 Geochemical data for an HC-Show (Hydrocarbon-Show) Evaluation for Husky Oil NPR Operations Inc. Walakpa No. 1 and No. 2 wells, Husky NPR Kuyanak No. 1 well, and ARCO Alaska Inc. Brontosaurus No.1 and No. 1-A wells

071 Visual kerogens and rock evaluation pyrolysis determinations for 16 North Slope wells

270 Saturated Gas Chromatography, Saturated Gas Chromatography/Mass Spectrometry 191, 217, 218, and 259 fragmentograms, and Aromatic Gas Chromatography/Total Ion Current and 231 fragmentograms of extracts from the following NPRA well materials: 16 wells listed

276 TOC/rock-eval data for the following North Slope wells: Exxon Company USA OCS Y-0804 (Orion #1), Husky Oil NPR Operations Kuyanak #1, Husky Oil Operations South Barrow #16, Husky Oil Operations West Dease #1 cuttings and U.S. Navy South Barrow #3

267 Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials

185 Porosity, permeability, and grain density determinations of North Slope well and surface late Jurassic-Neocomian samples

311 Seal evaluation of NPRA well samples

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

LEWIS RIVER #13-2

50283200110000

- 144 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance data of cuttings (100 - 11,625 feet T.D.) from the Standard Oil Company of California Lewis River 13-2 well

LISBURNE #1

50137200030000

- 178 Preliminary results of 25 apatite fission track analyses of samples from the following 5 wells on the North Slope of Alaska: Lisburne Test Well #1, Seabee Test Well #1, Alaska State C-1, Prudhoe Bay Unit J-1, Kemik Unit #2
- 206 Cementation exponent in carbonate reservoir of the Wahoo Formation (i.e., its relationship to permeability, pore geometry, and hydrocarbon prod.) as determined from core of Lisburne Test Well #1 (8,052.0-8,066.5'), Prudhoe Bay Unit I2-26 (11,145.5-11,165.5'), and Prudhoe Bay Unit L5-24

Little Su #1

50009200270000

- 400 Core photographs and well history files for the Houston Pit #1, Kashwitna Lake #1, Little Su #1, Sheep Creek #1, and Slats #1 coal-bed methane wells

Long Island #1

50029210430000

- 421 Hydrocarbon-show evaluation report for the Kuparuk River Unit #2K-10, Kavearak Pt. #32-25, Long Island #1, N.W. Eileen St. #1, Sak River #1, W. Sak River St. #1, Socal #33-29E, and W. Kuparuk St. #3-11-11 wells
- 088 Scanning electron microscope analyses of four core chips from the following four North Slope wells: Long Island #1; Alaska State F-1; Topagoruk Test Well #1; and Colville #1
- 081 Vitrinite reflectance data for the Sohio Alaska Petroleum Company Long Island #1 well
- 158 Gas chromatograms of cuttings from the following North Slope wells: Toolik Fed #1, Kavearak Pt. 32-25, BLK 54 #1, Bush Fed #1, Long Island #1, and Nechelik #1
- 070 Core permeability determinations and other related physical analyses of 20 North Slope wells
- 087 Capillary pressure test data for 14 North Slope wells

LONG LAKE UNIT #1

50283200390000

- 031 Vitrinite reflectance data on 34 Alaskan coal samples

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

LORRAINE STATE #1

50009100040000

- 031 Vitrinite reflectance data on 34 Alaskan coal samples

LUPINE UNIT #1

50223200110000

- 208 HRZ total organic carbon and rock-eval data from cuttings of Colville Basin and Arctic Foothills exploratory wells
- 025 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska
- 149 Apatite fission track analysis of cuttings from the following 3 wells: Texaco Inc. Tulugak #1 (1,600 - 16,472 feet); Forest Oil Co. Lupine Unit #1 (1,000 - 13,500 feet); and Texaco Inc. East Kurupa Unit #1 (900 - 12,695 feet)
- 234 Rock-eval data with hydrocarbon index of samples from the following North Slope wells: Itkillik River Unit #1, Nora Fed #1, Toolik Fed #1, Kemik Unit #1, Lupine Unit #1, Fin Creek Unit #1, Echooka Unit #1, West Kavik Unit #1, Wolfbutton 25-6-9, and Wolfbutton 32-7-8 cuttings

MALASPINA UNIT #1-A

50305100020000

- 109 Vitrinite reflectance data and analysis of the 900 - 13,816 foot interval of the Colorado Oil Malaspina Unit #1-A well
- 114 Total organic carbon and rock eval pyrolysis data and analysis for Malaspina Unit #1-A well
- 014 Total organic carbon and flame ionization detectable carbon analyses cuttings from on-shore wells: Eastern Gulf of Alaska

MALGUK #1

50223200190000

- 222 Vitrinite reflectance data from cuttings (440-11,375') of the BP Exploration (Alaska) Inc. Malguk #1 well
- 286 Total organic carbon (TOC), rock-eval, vitrinite reflectance, and gas chromatography of the following well materials: Malguk #1, Ikpikpuk Test Well #1, Inigok T. W. #1, North Inigok T. W. #1, North Kalikpik T. W. #1, East Teshekpuk T. W. #1, W. T. Foran T. W. #1, and Fish Creek T. W. #1

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

MEADE 1

50163100020000

- 325** Geochemical data for the NPRA wells; which includes an HC-Show (Hydrocarbon-Show) evaluation for 4 Husky Oil NPR Operations Inc. wells, and Source-Rock evaluation for 4 Husky Oil NPR Operations Inc. wells
- 299** Evaluation of seal capacity of selected Cretaceous shales from conventional NPRA core samples from the following wells: U.S. Navy Meade T. W. #1 (600'-2366'); Husky Oil NPR Operations North Kalikpik T. W. #1 (6992.5'); and Husky Oil NPR Operations Seabee T. W. #1 (6547.6' and 10882.5')

MEADE TEST #1

50163100020000

- 343** Geochemical data (HC-show evaluation) for the following samples: Meade #1 (core), South Simpson #1 (cuttings), East Topagoruk #1 (core), Oumalik #1 (core); as well as geochemical data (source-rock eval) for Oumalik #1 cuttings and core
- 284** TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells

MGS #A43-11

50733100820000

- 397** Porosity and permeability, XRD data, core sample photos, and core descriptions from the Shell Western E&P Inc. MGS #A43-11 well, Cook Inlet Basin

Middle Ground Shoal #31-26

50733200520000

- 352** Chemostratigraphy of Oligo-Miocene sequences in Cook Inlet, Alaska as based from core samples from the following wells: North Cook Inlet Unit A-02; Middle Ground Shoal wells A13-01, A33-11, C31-26; Swanson River Unit 34-10/Swanson River Unit #1 discovery well; and Deep Creek Unit #1

Middle Ground Shoal #A13-01

50733100790000

- 352** Chemostratigraphy of Oligo-Miocene sequences in Cook Inlet, Alaska as based from core samples from the following wells: North Cook Inlet Unit A-02; Middle Ground Shoal wells A13-01, A33-11, C31-26; Swanson River Unit 34-10/Swanson River Unit #1 discovery well; and Deep Creek Unit #1

MIDDLE GROUND SHOAL #A-33-11

50733203830000

- 312** Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group
- 065** X-ray diffraction clay analysis of Shell Western E & P Inc. Middle Ground Shoal (MGS) A-33-11 well

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

Middle Ground Shoal #A33-11

50733203830000

- 352** Chemostratigraphy of Oligo-Miocene sequences in Cook Inlet, Alaska as based from core samples from the following wells: North Cook Inlet Unit A-02; Middle Ground Shoal wells A13-01, A33-11, C31-26; Swanson River Unit 34-10/Swanson River Unit #1 discovery well; and Deep Creek Unit #1

MIDDLE GROUND SHOAL #A-43-11

50733100820000

- 312** Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

Middle Ground Shoal #C31-26

50733200520000

- 345** Permeability to Air, Porosity, and Grain Density Determinations of Core Plugs from the Shell Oil Company Middle Ground Shoal #C31-26 well

MIDDLE GROUND SHOAL STATE 17595 #31

50733204690000

- 332** X-Ray Diffraction analysis and flow testing of Hemlock Sandstone from core of the XTO Energy Inc. (original operator was Shell Co.) MGS (Middle Ground Shoal) C31-26 (9195.5'-9196.4'), and Union Oil Company of California MGS State 17595 #31 (9525.2'-9526')

MIDDLE GROUND SHOAL STATE 17595 #9

50733100760000

- 312** Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

MIDDLE GROUND SHOAL STATE/SRS #1

50733100770000

- 312** Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

MIDDLE GROUND SHOAL STATE/SRS 31

50733100770000

- 137** Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance data of cuttings from the Shell Oil Company SRS MGS State #1 well

MIDDLE GROUND SHOAL#C31-26

50733200520000

- 332** X-Ray Diffraction analysis and flow testing of Hemlock Sandstone from core of the XTO Energy Inc. (original operator was Shell Co.) MGS (Middle Ground Shoal) C31-26 (9195.5'-9196.4'), and Union Oil Company of California MGS State 17595 #31 (9525.2'-9526')

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

MIDDLE RIV ST #1

50733100410000

- 277** Vitrinite reflectance analyses for Cook Inlet well cuttings from the following: Shell Oil Company Kustatan Ridge #1, Shell Oil Company Middle River State #1, Superior Oil Three Mile Creek State #1, Texas International Pet. Corp. Pretty Creek State #1

MIDDLETON ISLAND STATE #1

50769200010000

- 049** Palynological analysis of the Tenneco Oil Co. Middleton Island State #1 well
- 032** Visual kerogen and vitrinite reflectance data, and a thermal maturation analysis for the Teneco Oil Company Middleton Island State #1

MIDDLETON ISLAND STATE 1

50769200010000

- 008** Pyrolysis fluorescence and vitrinite reflectance analyses of Tenneco Middleton Island #1 well

MIKKELSEN BAY ST #13-09-19

50029200550000

- 043** X-ray diffraction clay mineralogy analysis of 23 North Slope wells
- 384** Thin section photomicrographs and descriptions for Mikkelsen Bay St #13-09-19, W Mikkelsen St #1, and Sag River St #1, Lisburne to total depth

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

MIKKELSEN BAY ST #13-9-19

50029200550000

- 159** Geochemical characterization of Beli Unit #1, Mikkelsen Bay State #1, Kuparuk Unit #1, Mikkelsen Bay State 13-09-19, Ravik State #1, Pt. Thomson Unit #2, West Staines State 18-09-23. Plus addl. info on: Kadler State 15-09-16; Susie Unit #1, Itkillik River Unit #1
- 053C** Scanning electron micrographs of selected samples from Paleozoic through Tertiary sandstones, North Slope, Alaska
- 298** Geochemical analysis of Tenneco OCS Y-0943-1 (Aurora #1) well cuttings (3570'-3600' and 4080'-4110'); Amoco OCS Y-0917-1 (Belcher #1) well cuttings (2200', 3160' and 3970'); and Mobil Oil Corporation Mikkelsen Bay State 13-09-19 well core (11608', 11613', 11626', 11655')
- 046** Shale bulk density analysis of cuttings from 10 North Slope wells
- 193** Sr 87/86 isotope analyses of the following North Slope well materials: Alaska State F #1, washed cuttings (13,980' - 13,990'); West Mikkelsen State #1, Canning River Unit Blk A #1, Mikkelsen Bay State 13-09-19, and Point Thomson Unit #2
- 087** Capillary pressure test data for 14 North Slope wells
- 070** Core permeability determinations and other related physical analyses of 20 North Slope wells

MIKKELSEN BAY STATE #13-9-19

50029200550000

- 050** Palynological analysis of core chips from the Mobil Oil Corporation Mikkelsen Bay State #13-9-19, Humble Oil East Mikkelsen Bay State #1, Mobil Oil Corporation West Staines St. #18-9-23 and the Exxon Alaska St. A-1 wells

MILNE POINT UNIT #B-3

50029207320000

- 061** GC/MS mass fragmentograms of samples from the following 8 North Slope wells: ARCO Oliktok Pt. #1; ARCO West Sak R. St. #1; ARCO West Sak #25; ARCO West Sak #24; Exxon Alaska St. A-1; Conoco Milne Pt. A-2; Conoco Milne Pt. B-3; Conoco Milne Pt. C-3

MILNE POINT UNIT #C-3

50029207860000

- 061** GC/MS mass fragmentograms of samples from the following 8 North Slope wells: ARCO Oliktok Pt. #1; ARCO West Sak R. St. #1; ARCO West Sak #25; ARCO West Sak #24; Exxon Alaska St. A-1; Conoco Milne Pt. A-2; Conoco Milne Pt. B-3; Conoco Milne Pt. C-3

MILNE POINT UNIT KR #A-2

50029208730000

- 061** GC/MS mass fragmentograms of samples from the following 8 North Slope wells: ARCO Oliktok Pt. #1; ARCO West Sak R. St. #1; ARCO West Sak #25; ARCO West Sak #24; Exxon Alaska St. A-1; Conoco Milne Pt. A-2; Conoco Milne Pt. B-3; Conoco Milne Pt. C-3

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

MILNE POINT UNIT KR #C-1	50029206630000
025 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska	
MILNE POINT UNIT KR #N-01	50029210530000
335 Geochemical analysis of core (3340'-3625') from the BP Exploration (Alaska) Inc. Milne Point Unit KR N-01 well	
MILNE POINT UNIT KR L-01	50029210680000
319 Porotechnology data and cation exchange capacity data	
MILNE POINT UNIT TER B-01	50029204900000
319 Porotechnology data and cation exchange capacity data	
MILNE POINT UNIT SB #B-02	50029206620000
346 Palynological data package for cored Ugnu reservoirs (3979.2'-4357.7') in Milne Point Unit SB #B-02 well	
MILNE PT UNIT KR #A-01	50029203760000
362 QFT (Fluorescence) Characterization for Inigok #1, Milne Pt Unit KR #A-01, Itkillik Unit #1 wells	
MILNE PT UNIT SB #G-01	50029219270000
310 Unconfined compressive strength (UCS) and pentrometer UCS approximations of core (4,309.5'-4,409') from the BP Exploration (Alaska) Inc. Milne Point G-1 well	

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

MOOSE CREEK #1

50099100010000

- 253 Source rock geochemical and visual kerogen data from cuttings of the following Copper River Basin oil and gas exploratory wells: Amoco Production Company Ahtna Inc. #1 (2000' - 7928'); and Pan American Moose Creek Unit #1 (1980 - 7860')
- 250 Chronostratigraphic summaries based on palynological content of cuttings from the following Copper River Basin oil and gas exploratory wells: Eureka #2, Ahtna Inc. #1, Salmonberry Lake Unit #1, Moose Creek Unit #1 and Tazlina #1
- 051 Paleontology record of the Pan American Petroleum Corp. Moose Creek Unit #1

MOQUAWKIE #1

50283100190000

- 134 Vitrinite reflectance data of cuttings and core from the Mobil Oil Corporation Moquawkie #1 well

N COOK INLET UNIT #A-02

50883200180000

- 165 Velocity measurements on core samples (4467.5', 4531', and 4678.5') from North Cook Inlet Unit A-2 well

N COOK INLET UNIT A-12

50883200320000

- 062 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance geochemical data for the following three Cook Inlet Basin wells: Phillips Petroleum Company North Cook Inlet Unit A-12; Pan American Cook Inlet State 17589 #1A; and Pan American USA Big Lake #1

N INIGOK #1

50103200170000

- 368 Geochemical analysis (total organic carbon, rock-eval, bitumen geochemistry, vitrinite reflectance) from the Ikpikpuk #1, W.T. Foran #1, J.W. Dalton #1, Seabee #1, Sentinel Hill, Titaluk Test #1, N. Inigok #1, Drew Pt. #1, Gubik Test #1, Inigok #1 and Oumalik Test #1 wells

N KALIKPIK #1

50103200110000

- 394 Geochemical analysis (total organic carbon, rock-eval, permeability to air, porosity, mercury injection capillary pressure, and grain density) from the E. Simpson #1, Simpson Test Well #1, North Kalikpik #1, South Harrison Bay #1, and Klondike #1 wells

N. Cook Inlet Unit #A-12

50883200320000

- 418 Porosity, permeability, grain density core analysis (CT scans), and core photos from the ConocoPhillips N. Cook Inlet Unit #A-12, Shell Oil Co. SRS St. #1 and SRS St. #2 wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

N.W. Eileen St. #1

50029200130000

- 421** Hydrocarbon-show evaluation report for the Kuparuk River Unit #2K-10, Kavearak Pt. #32-25, Long Island #1, N.W. Eileen St. #1, Sak River #1, W. Sak River St. #1, Socal #33-29E, and W. Kuparuk St. #3-11-11 wells

NAPATUK CREEK #1

50019100010000

- 052** Biostratigraphy, visual kerogen analysis and thermal maturation studies of the Pan American Napatuk Creek #1 well, Bethel Basin, Alaska
- 169** Vitrinite reflectance data of cuttings (6000'-14870') from the Pan American Napatuk Creek #1 well
- 005** Pyrolysis-fluorescence and vitrinite reflectance study of Pan American Napatuk Creek #1 well, Bethel Basin, Alaska

NARVAQ #1

50287200100000

- 240** Vitrinite reflectance data from cuttings (540-9,200') and from core (7,314-7,374'; and 8,402-8,477') of the BP Exploration (Alaska) Inc. Narvaq #1 well

NECHELIK #1

50103200200000

- 060** Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance geochemical data for the Nechelik #1 well
- 158** Gas chromatograms of cuttings from the following North Slope wells: Toolik Fed #1, Kavearak Pt. 32-25, BLK 54 #1, Bush Fed #1, Long Island #1, and Nechelik #1
- 280** Geochemical analysis of cuttings from North Slope oil/gas exploratory wells
- 070** Core permeability determinations and other related physical analyses of 20 North Slope wells

NEEDHAM #1

50009100090000

- 031** Vitrinite reflectance data on 34 Alaskan coal samples

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

Nenana #1

50083100010000

- 422** Apatite fission track, magnetic susceptibility, and vitrinite reflectance analyses on cuttings from the Nunivak #1 and Nenana #1 wells

NEVE #1

50103202310000

- 296** Mercury injection capillary pressure data from the following Alaska North Slope samples: Alpine #1, Fiord #1, Fiord #2, Neve #1, Tarn #3, Colville Delta #1-A, Colville Delta #3, Tulageak #1, and 1998 outcrop samples (Tuktu Bluff, Torok Creek, and Desolution Creek)

NICOLAI CREEK UNIT #4

50283200330000

- 128** Vitrinite type and vitrinite reflectance data of cuttings from the Texaco Inc. Nicolai Creek Unit #4 well

NIMIUK POINT #1

50143200010000

- 034** Isotopic age dating of SOCAL Cape Espenberg #1 and Nimiuk Point #1 wells
- 057** A mineral analysis of two small chips of 6299' - 6305' deep core from the Standard Oil Company of California Nimiuk Pt. #1 well
- 015** Visual kerogen and thermal maturation (vitrinite) data for the SOCAL Cape Espenberg #1, SOCAL Nimiuk Point #1, and SOCAL Benedum Nulato #1 wells

NN COOK INLET UNIT #A-02

50883200180000

- 312** Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

NO NAME ISLAND #1

50029204690000

- 027** Geochemical analysis (total organic carbon, rock-eval pyrolysis, and kerogen type, hydrogen index, vitrinite reflectance) of the Amoco No Name Island #1 well
- 303** The facies of the Ivishak Formation from conventional core descriptions, electric logs, and petrographic thin sections as determined by U.S. Minerals Management Service
- 288** Gas chromatography of the following well materials: Gulf Oil Corporation Beauford Sea BLK 54 #1, and Amoco Production Company No Name Island #1

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

NORA FEDERAL #1

50223200030000

- 234 Rock-eval data with hydrocarbon index of samples from the following North Slope wells: Itkillik River Unit #1, Nora Fed #1, Toolik Fed #1, Kemik Unit #1, Lupine Unit #1, Fin Creek Unit #1, Echooka Unit #1, West Kavik Unit #1, Wolfbutton 25-6-9, and Wolfbutton 32-7-8 cuttings
- 183 Geochemical data for the following 10 North Slope well materials: AK State C #1, Bush Federal #1, Echooka Unit #1, Fin Creek Unit #1, E. De K. Leffingwell #1, Nora Federal #1, Toolik Federal #1, West Mikkelsen State #1, West Sak, and West Staines State #2
- 150 Carbon isotope and hydrocarbon characteristic determinations with gas chromatograms mass spectroscopy data of samples from the following 4 wells: Itkillik River Unit #1, KRU W. Sak #26, Toolik Fed #2, and Nora Fed #1
- 155 Gas chromatograms from the following seven North Slope wells: Brontosaur U.S. #1, Northstar #1, Nora Fed #1, OCS Y-0180-1 (Seal Island A-4), OCS Y-0338-1, Beli Unit #1, and Kavik Unit #1
- 025 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska
- 164 Gas chromatograms from the following 8 North Slope wells: West Staines St. 10-09-23, Nora Fed #1, Sag Delta 33-12-16, Sag Delta #1, Kavik #1, BF-47 #1, OCS Y-0804-1 (Orion #1), OCS Y-0334-1 (Mukluk #1)
- 208 HRZ total organic carbon and rock-eval data from cuttings of Colville Basin and Arctic Foothills exploratory wells
- 142 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance data of cuttings from the Atlantic Richfield Company Nora Federal #1 well

North COOK INLET UNIT #A-02

50883200180000

- 352 Chemostratigraphy of Oligo-Miocene sequences in Cook Inlet, Alaska as based from core samples from the following wells: North Cook Inlet Unit A-02; Middle Ground Shoal wells A13-01, A33-11, C31-26; Swanson River Unit 34-10/Swanson River Unit #1 discovery well; and Deep Creek Unit #1

NORTH COOK INLET A-2

50883200180000

- 097 Core photographs of the Phillips Petroleum Company North Cook Inlet Unit A-2 well

NORTH COOK INLET UNIT #A-02

50883200180000

- 120 Porosity, permeability, density, and pore volume compressibility data of core from the Phillips-Cherryville North Cook Inlet A-2 well

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

North Cook Inlet Unit A-02

50883200180000

- 347** Rock strength test on cores (4464'4', 4464.5', 4560', and 4570') from the Phillips Petroleum Company North Cook Inlet Unit A-02 well

NORTH COOK INLET UNIT A-12 (A-15)

50883200320000

- 096** Core photographs of the Phillips Petroleum Company (Cherryville Corp.) North cook Inlet Unit A-12 (A-15) well
- 312** Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group
- 095** X-ray diffraction analysis of seven core samples from the Phillips Petroleum Company (Cherryville Corp.) North Cook Inlet Unit A-12 (A-15) well

NORTH FORK UNIT #41-35

50231100040000

- 006** Pyrolysis - organic carbon studies for the Standard Oil Company of California North Fork Unit 41-35 and Anchor Point #1 wells

NORTH FRANKLIN BLUF #1

50029201220000

- 025** Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

NORTH INIGOK #1

50103200170000

- 042** X-ray diffraction clay mineralogy analysis of the J.W. Dalton #1; North Kalikpik #1; South Harrison Bay State #1; W.T. Foran #1; East Simpson #1; Ikpikpuk #1; Kugrua #1; Peard #1; Walakpa #1; Inigok #1; East Simpson #2; Tunalik #1; West Dease #1; Kuyanak #1; North Inigok #1; South Meade #1
- 286** Total organic carbon (TOC), rock-eval, vitrinite reflectance, and gas chromatography of the following well materials: Malguk #1, Ikpikpuk Test Well #1, Inigok T. W. #1, North Inigok T. W. #1, North Kalikpik T. W. #1, East Teshekpuk T. W. #1, W. T. Foran T. W. #1, and Fish Creek T. W. #1
- 325** Geochemical data for the NPRA wells; which includes an HC-Show (Hydrocarbon-Show) evaluation for 4 Husky Oil NPR Operations Inc. wells, and Source-Rock evaluation for 4 Husky Oil NPR Operations Inc. wells
- 267** Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials
- 071** Visual kerogens and rock evaluation pyrolysis determinations for 16 North Slope wells
- 270** Saturated Gas Chromatography, Saturated Gas Chromatography/Mass Spectrometry 191, 217, 218, and 259 fragmentograms, and Aromatic Gas Chromatography/Total Ion Current and 231 fragmentograms of extracts from the following NPRA well materials: 16 wells listed
- 294** Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

NORTH KALIKPIK #1

50103200110000

- 286 Total organic carbon (TOC), rock-eval, vitrinite reflectance, and gas chromatography of the following well materials: Malguk #1, Ikpikpuk Test Well #1, Inigok T. W. #1, North Inigok T. W. #1, North Kalikpik T. W. #1, East Teshekpuk T. W. #1, W. T. Foran T. W. #1, and Fish Creek T. W. #1
- 042 X-ray diffraction clay mineralogy analysis of the J.W. Dalton #1; North Kalikpik #1; South Harrison Bay State #1; W.T. Foran #1; East Simpson #1; Ikpikpuk #1; Kugrua #1; Peard #1; Walakpa #1; Inigok #1; East Simpson #2; Tunalik #1; West Dease #1; Kuyanak #1; North Inigok #1; South Meade #1
- 299 Evaluation of seal capacity of selected Cretaceous shales from conventional NPRA core samples from the following wells: U.S. Navy Meade T. W. #1 (600'-2366'); Husky Oil NPR Operations North Kalikpik T. W. #1 (6992.5'); and Husky Oil NPR Operations Seabee T. W. #1 (6547.6' and 10882.5')
- 071 Visual kerogens and rock evaluation pyrolysis determinations for 16 North Slope wells

- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells

- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

- 211 XRD and rock-eval analysis of samples from Arctic Alaska, consisting of: North Kalikpik Test Well #1 core samples (6,992.5-7,394.0'), and International Conference on Arctic Margins 29 August - 1 September 1992 field trip about geology of the Brooks Range along the Dalton Highway samples
- 210 Palynological examination of samples from Arctic Alaska, consisting of: North Kalikpik Test Well #1 core samples (6,992.5-7,394.0'), and International Conference on Arctic Margins 29 August - 1 September 1992 field trip about geology of the Brooks Range along the Dalton Highway samples

NORTH KUPARUK STATE 26-12-12

50029200320000

- 185 Porosity, permeability, and grain density determinations of North Slope well and surface late Jurassic-Neocomian samples

- 028 Geochemical analysis (total organic carbon, rock-eval pyrolysis) for the Mobil N. Kuparuk St. 26-12-12 (8820' - 8850')

NORTH PRUDHOE BAY ST #1

50029200490000

- 043 X-ray diffraction clay mineralogy analysis of 23 North Slope wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

NORTH SIMPSON TEST #1

50023100040000

- 145** Analytical results of x-ray diffraction studies on tuff beds from core of the following 5 NPRA wells: U.S. Navy Simpson Core Test #27 and #30; North Simpson Test #1; Fish Creek Test #1; Umiat Test #1

NORTHFORK UNIT #41-35

50769200010000

- 007** Vitrinite reflectance, pyrolysis, non-carbonate carbon analysis of the source rock of Standard Oil Company of California North Fork Unit #41-35

NORTHSTAR #1

50029213410000

- 303** The facies of the Ivishak Formation from conventional core descriptions, electric logs, and petrographic thin sections as determined by U.S. Minerals Management Service
- 155** Gas chromatograms from the following seven North Slope wells: Brontosaur U.S. #1, Northstar #1, Nora Fed #1, OCS Y-0180-1 (Seal Island A-4), OCS Y-0338-1, Beli Unit #1, and Kavik Unit #1
- 197** Gas chromatograms of extracted organic matter from core chips (9,134-9,147', and 11,129') of Northstar #1 well, from unwashed cuttings (5,280-5,400) of OCS Y-0849-1 (Hammerhead #1) well, and from unwashed cuttings (5,100-5,520') of OCS Y-0849-2 (Hammerhead #2) well
- 185** Porosity, permeability, and grain density determinations of North Slope well and surface late Jurassic-Neocomian samples

NORTHWEST EILEEN STATE #1

50029200130000

- 043** X-ray diffraction clay mineralogy analysis of 23 North Slope wells

NORTHWEST MILNE #1

50029222310000

- 236** Vitrinite reflectance data from cuttings (870-11,060') and from core (10,806-10,828') of the BP Exploration (Alaska) Inc. Northwest Milne #1 well

NULATO #1

50193100010000

- 015** Visual kerogen and thermal maturation (vitrinite) data for the SOCAL Cape Espenberg #1, SOCAL Nimiuk Point #1, and SOCAL Benedum Nulato #1 wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

NULATO UNIT #1

50193100010000

219 Apatite fission track data of cuttings (1,000-11,500') from the Paul G. Benedum Nulato Unit #1 well

Nunivak #1

50083200020000

422 Apatite fission track, magnetic susceptibility, and vitrinite reflectance analyses on cuttings from the Nunivak #1 and Nenana #1 wells

OCS 0086 GUPPY #1

55220000030000

091 Organic geochemical analyses, which include rock-eval pyrolysis, total organic carbon, and vitrinite reflectance, of ditch cuttings from the Marathon OCS Y-0086-1 well

OCS 0527 TUSTAMENA 2 #1

55367000070000

099 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance data of ditch cuttings from the Exxon Corporation OCS Y-0527-1 well

OCS 0917 BELCHER #1

55141000050000

298 Geochemical analysis of Tenneco OCS Y-0943-1 (Aurora #1) well cuttings (3570'-3600' and 4080'-4110'); Amoco OCS Y-0917-1 (Belcher #1) well cuttings (2200', 3160' and 3970'); and Mobil Oil Corporation Mikkelsen Bay State 13-09-19 well core (11608', 11613', 11626', 11655')

OCS Y-0097 RAVEN #1

55220000020000

102 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance data of ditch cuttings from OCS Y-0097-1 (Raven #1) well

OCS Y-0113 IBIS #1

55220000080000

139 Vitrinite reflectance data of cuttings from the Arco Alaska Inc. OCS Y-0113-1 (Ibis #1) well

OCS Y-0124 S ARCH #1A

55220000070000

207 Total organic carbon, rock-eval, and vitrinite reflectance data from cuttings of the following Alaska Peninsula and Lower Cook Inlet exploratory wells: Pure Oil Canoe Bay Unit #1, Phillips Oil Company OCS Y-0124-1A, Phillips Oil Company OCS Y-0136-1, and Phillips Oil Company OCS Y-0152-1

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

OCS Y-0136 BEDE #1

5522000050000

207 Total organic carbon, rock-eval, and vitrinite reflectance data from cuttings of the following Alaska Peninsula and Lower Cook Inlet exploratory wells: Pure Oil Canoe Bay Unit #1, Phillips Oil Company OCS Y-0124-1A, Phillips Oil Company OCS Y-0136-1, and Phillips Oil Company OCS Y-0152-1

OCS Y-0152 BOWHEAD #1

5522000060000

207 Total organic carbon, rock-eval, and vitrinite reflectance data from cuttings of the following Alaska Peninsula and Lower Cook Inlet exploratory wells: Pure Oil Canoe Bay Unit #1, Phillips Oil Company OCS Y-0124-1A, Phillips Oil Company OCS Y-0136-1, and Phillips Oil Company OCS Y-0152-1

OCS Y-0180 SEAL 4 ST #1

55029212360000

367 Sidewall core analyses from 32 Alaska OCS wells

OCS Y-0180 SEAL4A

55029212360000

155 Gas chromatograms from the following seven North Slope wells: Brontosaur U.S. #1, Northstar #1, Nora Fed #1, OCS Y-0180-1 (Seal Island A-4), OCS Y-0338-1, Beli Unit #1, and Kavik Unit #1

OCS Y-0181 SEAL2 #1

55029210740000

303 The facies of the Ivishak Formation from conventional core descriptions, electric logs, and petrographic thin sections as determined by U.S. Minerals Management Service

OCS Y-0191 BEECHY PT #1

55201000010000

367 Sidewall core analyses from 32 Alaska OCS wells

287 TOC, rock-eval, vitrinite reflectance, and gas chromatography of cuttings from the following wells: Chevron USA Inc. Jeanette Island #1, Chevron USA Inc. Karluk #1, Exxon Company U.S.A. OCS Y-0191-1, and Husky Oil NPR Operations Ikpikpuk Test Well #1

OCS Y-0191 BEECHY PT #2

55201000020000

367 Sidewall core analyses from 32 Alaska OCS wells

282 Geochemical analysis of cuttings (11440'-11500') from the Exxon Company U.S.A. OCS Y-0191-2 well

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

OCS Y-0195 TERN #1

55201000030000

163 Gas chromatograms from the following 7 North Slope wells: Aufeis Unit #1, Shavirovik Unit #1, Toolik Fed #1, Canning River Unit Blk A #1, West Kuparuk State 3-11-11, Drew Pt. #1, and OCS Y-0195-1 (Tern Island #1)

OCS Y-0195 TERN 1 #1

55201000030000

367 Sidewall core analyses from 32 Alaska OCS wells

OCS Y-0196 TERN 2 #1

55201000040000

367 Sidewall core analyses from 32 Alaska OCS wells

OCS Y-0197 TERN #3

55201000040100

157 Total organic carbon, rock-eval pyrolysis, and whole oil chromatograms of core from the Sag Delta 34633 #4 well (11,637'-12,129') and from OCS Y-0197 (Tern #3) well (12978'-13131')

336 Core Photographs (12915'-13361.5') dated June 2003 of the Shell Oil Company OCS Y-0197-1 (Tern Island #3) at the Alaska GMC

OCS Y-0197-1 Tern Island #3

55201000040100

338 Core analyses of the Shell Oil Company OCS Y-0197-1 (Tern Island #3) well (12977.25'-13221.35'); which includes permeability and porosity data, mercury injection capillary pressure data, X-ray diffraction data, sample photographs, petrographic thin-section photographs, and SEM photographs

OCS Y-0211 YAKUTAT #1

55100000010000

367 Sidewall core analyses from 32 Alaska OCS wells

138 Vitrinite reflectance data of cuttings from the Arco Alaska Inc. OCS Y-0211-1 (Yakutat #1) well

OCS Y-0243 FALCON #1

55220000090000

103 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance data of ditch cuttings from OCS Y-0243-1 (Falcon#1) well

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

OCS Y-0248-1A CARDINAL

55249000030000

153 Vitrinite reflectance data of cuttings (2,130-10,130' T.D.) from the Chevron USA Inc. OCS Y-0248-1A (Cardinal) well

OCS Y-0267 FIREWEED #1

55232000030000

367 Sidewall core analyses from 32 Alaska OCS wells

228 Vitrinite reflectance data of cuttings (750-9,650') from the ARCO Alaska Inc. OCS Y-0267-1 (Fireweed #1) well

OCS Y-0280 ANTARES #1

55232000010000

303 The facies of the Ivishak Formation from conventional core descriptions, electric logs, and petrographic thin sections as determined by U.S. Minerals Management Service

192 Compressive and shear wave velocity measurements as brine-saturated measurements (volume 1) and as soltrol-saturated measurements (volume 2) of core from the Exxon Company OCS Y-0280-1 (Antares #1) for 7372'-8371' and from the Exxon Company OCS Y-0280-2 (Antares #2) for 10948'-11449'

072 Organic carbon, rock-eval pyrolysis, kerogen type, maturation, and vitrinite reflectance geochemical data, and a source rock evaluation for the Exxon OCS-Y-0280-1 (Antares #1) well

367 Sidewall core analyses from 32 Alaska OCS wells

076 Vitrinite reflectance data for the Exxon corporation OCS-Y-0280-1 (Antares #1) well

OCS Y-0280 ANTARES #2

55232000020000

367 Sidewall core analyses from 32 Alaska OCS wells

192 Compressive and shear wave velocity measurements as brine-saturated measurements (volume 1) and as soltrol-saturated measurements (volume 2) of core from the Exxon Company OCS Y-0280-1 (Antares #1) for 7372'-8371' and from the Exxon Company OCS Y-0280-2 (Antares #2) for 10948'-11449'

303 The facies of the Ivishak Formation from conventional core descriptions, electric logs, and petrographic thin sections as determined by U.S. Minerals Management Service

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

OCS Y-0280 Anteres #1

55232000010000

- 416** Total organic carbon and rock-eval pyrolysis of core and core chips from the OCS Y-0280 Anteres #1, Badami #1, Fiord #1, and W Kuparuk St. #3-11-11 wells

OCS Y-0334 MUKLUK #1

55231000010000

- 078** Vitritine reflectance data for OCS-Y-0344-1 (Mukluk #1) well
- 303** The facies of the Ivishak Formation from conventional core descriptions, electric logs, and petrographic thin sections as determined by U.S. Minerals Management Service
- 294** Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells
- 185** Porosity, permeability, and grain density determinations of North Slope well and surface late Jurassic-Neocomian samples
- 164** Gas chromatograms from the following 8 North Slope wells: West Staines St. 10-09-23, Nora Fed #1, Sag Delta 33-12-16, Sag Delta #1, Kavik #1, BF-47 #1, OCS Y-0804-1 (Orion #1), OCS Y-0334-1 (Mukluk #1)
- 367** Sidewall core analyses from 32 Alaska OCS wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

OCS Y-0338 PHOENIX #1

55231000050000

- 154 Geochemical and pellet data of an 8060 foot depth core sample from the Tenneco OCS Y-0338-1 (Phoenix) well
- 185 Porosity, permeability, and grain density determinations of North Slope well and surface late Jurassic-Neocomian samples
- 303 The facies of the Ivishak Formation from conventional core descriptions, electric logs, and petrographic thin sections as determined by U.S. Minerals Management Service
- 367 Sidewall core analyses from 32 Alaska OCS wells
- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells
- 349 Geochemical analyses performed on two cuttings samples (4650'-4710') from the Tenneco OCS Y-0338-1 (Phoenix #1) well
- 155 Gas chromatograms from the following seven North Slope wells: Brontosaur U.S. #1, Northstar #1, Nora Fed #1, OCS Y-0180-1 (Seal Island A-4), OCS Y-0338-1, Beli Unit #1, and Kavik Unit #1

OCS Y-0370 SANDPIPER #1

55201000070000

- 303 The facies of the Ivishak Formation from conventional core descriptions, electric logs, and petrographic thin sections as determined by U.S. Minerals Management Service
- 098 Vitrinite reflectance data of ditch cuttings and core from the Shell Oil Company OCS Y-0370-1 (Sandpiper #1) well
- 393 Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells

OCS Y-0371 SANDPIPER #2

55201000080000

- 303 The facies of the Ivishak Formation from conventional core descriptions, electric logs, and petrographic thin sections as determined by U.S. Minerals Management Service
- 393 Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

OCS Y-0407 YELLOW PUP #1

5534400010000

242 Total organic carbon and rock-eval pyrolysis evaluation of 21 hand-picked coal samples from the following wells: Exxon #1 Yellow Pup, ARCO #1 Birch, and ARCO #1 Cost wells

245 Pyromat kinetic model of coal from cuttings (9,220-9,260') of the Norton Sound Exxon Corporation OCS Y-0407-1 (Yellow Pup #1) well

OCS Y-0414 TETON S #1

5534400002000

367 Sidewall core analyses from 32 Alaska OCS wells

OCS Y-0425 CHUGACH #1

5534400008000

367 Sidewall core analyses from 32 Alaska OCS wells

OCS Y-0430 CHUGACH #1

5534400005000

367 Sidewall core analyses from 32 Alaska OCS wells

OCS Y-0436 BIRCH #1

5537500001000

367 Sidewall core analyses from 32 Alaska OCS wells

OCS Y-0436 BIRCH NO. 1

5537500001000

242 Total organic carbon and rock-eval pyrolysis evaluation of 21 hand-picked coal samples from the following wells: Exxon #1 Yellow Pup, ARCO #1 Birch, and ARCO #1 Cost wells

OCS Y-0454 FERN #1

5536600004000

101 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance data of ditch cuttings from OCS Y-0454-1 (Fern) well

OCS Y-0537 RAT #1

5536700003000

100 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance data of ditch cuttings from OCS Y-0537-1 (Rat #1) well

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

OCS Y-0747 CABOT #1

55262000010000

- 266** Vitrinite reflectance maceral data of cuttings (1,770-12,230') and of core (7,769-7,788') from the Arco Alaska Inc. OCS Y-0747-1 (Cabot #1) well

OCS Y-0804 ORION #1

55231000030000

- 294** Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells
- 276** TOC/rock-eval data for the following North Slope wells: Exxon Company USA OCS Y-0804 (Orion #1), Husky Oil NPR Operations Kuyanak #1, Husky Oil Operations South Barrow #16, Husky Oil Operations West Dease #1 cuttings and U.S. Navy South Barrow #3
- 164** Gas chromatograms from the following 8 North Slope wells: West Staines St. 10-09-23, Nora Fed #1, Sag Delta 33-12-16, Sag Delta #1, Kavik #1, BF-47 #1, OCS Y-0804-1 (Orion #1), OCS Y-0334-1 (Mukluk #1)
- 085** Vitrinite reflectance data for the Exxon OCS-Y-0804-1 (Orion) well

OCS Y-0849 HAMMERHEAD # 2

55171000060000

- 367** Sidewall core analyses from 32 Alaska OCS wells

OCS Y-0849 HAMMERHEAD #1

55171000010000

- 197** Gas chromatograms of extracted organic matter from core chips (9,134-9,147', and 11,129') of Northstar #1 well, from unwashed cuttings (5,280-5,400') of OCS Y-0849-1 (Hammerhead #1) well, and from unwashed cuttings (5,100-5,520') of OCS Y-0849-2 (Hammerhead #2) well
- 090** Vitrinite reflectance data for the Union Oil Company OCS-Y-0849-1 (Hammerhead) well
- 116** Geochemical data (lithology, source rock parameters, and hydrocarbon data) of cuttings from OCS Y-0849-1 (Hammerhead #1) well
- 284** TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells
- 367** Sidewall core analyses from 32 Alaska OCS wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

OCS Y-0849 HAMMERHEAD #2

55171000060000

- 197 Gas chromatograms of extracted organic matter from core chips (9,134-9,147', and 11,129') of Northstar #1 well, from unwashed cuttings (5,280-5,400) of OCS Y-0849-1 (Hammerhead #1) well, and from unwashed cuttings (5,100-5,520') of OCS Y-0849-2 (Hammerhead #2) well
- 124 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance data from the Union Oil Co. OCS Y-0849-2 (Hammerhead #2) well
- 118 Vitrinite reflectance data of cuttings from the Union Oil Company OCS Y-0849-2 (Hammerhead #2) well

OCS Y-0865 KUVLUM 2 #1

55171000090000

- 367 Sidewall core analyses from 32 Alaska OCS wells

OCS Y-0866 KUVLUM 1 #1

55171000080000

- 367 Sidewall core analyses from 32 Alaska OCS wells

OCS Y-0866 KUVLUM 3 #2

55171000100000

- 367 Sidewall core analyses from 32 Alaska OCS wells

OCS Y-0871 CORONA #1

55171000020000

- 125 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance data of cuttings from the Shell Western E and P Inc. OCS Y-0871-1 (Corona) well, with a supplement containing misc. chemical and physical data for the well
- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells
- 119 Vitrinite reflectance data of cuttings from OCS Y-0871-1 (Corona) well
- 367 Sidewall core analyses from 32 Alaska OCS wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

OCS Y-0917 BELCHER #1

55141000050000

367 Sidewall core analyses from 32 Alaska OCS wells

182 Vitrinite reflectance data of cuttings (8080'-13150') from the Amoco Production Company OCS Y-0917-1 (Belcher #1) well

OCS Y-0943 AURORA #1

55141000040000

367 Sidewall core analyses from 32 Alaska OCS wells

298 Geochemical analysis of Tenneco OCS Y-0943-1 (Aurora #1) well cuttings (3570'-3600' and 4080'-4110'); Amoco OCS Y-0917-1 (Belcher #1) well cuttings (2200', 3160' and 3970'); and Mobil Oil Corporation Mikkelsen Bay State 13-09-19 well core (11608', 11613', 11626', 11655')

209 Source rock potential and geochemical characterization of OCS Y-0943-1 (Aurora #1) well as determined from unwashed cuttings (6,960-14,190')

190 Vitrinite reflectance data of cuttings (1,080'-18,325') and core (9,634.5'-9,671.5') from the Tenneco Oil Company OCS Y-0943-1 (Aurora) well

OCS Y-0996 DIAMOND #1

55322000010000

367 Sidewall core analyses from 32 Alaska OCS wells

214 Vitrinite reflectance data from cuttings (450-6,750') of the Chevron USA Inc. OCS Y-0996-1 (Diamond #1) well

OCS Y-1092 GALAHAD #1

55171000070000

284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells

230 Vitrinite reflectance data of cuttings (1,960-9,238') from the Amoco Production Company OCS Y-1092-1 (Galahad #1) well

OCS Y-1092 GALAHAD #1

55171000070000

367 Sidewall core analyses from 32 Alaska OCS wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

OCS Y-1275 POPCORN #1

55382000020000

393 Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells

367 Sidewall core analyses from 32 Alaska OCS wells

213 Vitrinite reflectance data from washed cuttings (630-10,202') of the Shell Western E & P Inc. OCS Y-1275-1 (Popcorn #1) well

OCS Y-1320 CRACKER JACK #1

55382000030000

367 Sidewall core analyses from 32 Alaska OCS wells

231 Vitrinite reflectance data of cuttings (3,520-9,570') from the Shell Western E & P Inc. OCS Y-1320-1 (Crackerjack #1) well

393 Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells

OCS Y-1413 BURGER #1

55352000010000

367 Sidewall core analyses from 32 Alaska OCS wells

212 Vitrinite reflectance data from washed cuttings (1,210-8,200') from the Shell Western E & P OCS Y-1413-1 (Burger #1) well

OCS Y-1413 BURGER 1 #1

55352000010000

393 Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

OCS Y-1482 KLONDIKE #1

55381000010000

- 218 Vitrinite reflectance data from unwashed cuttings (560-12,008') of the Shell Western E & P Inc. OCS Y-1482-1 (Klondike #1) well
- 394 Geochemical analysis (total organic carbon, rock-eval, permeability to air, porosity, mercury injection capillary pressure, and grain density) from the E. Simpson #1, Simpson Test Well #1, North Kalikpik #1, South Harrison Bay #1, and Klondike #1 wells
- 367 Sidewall core analyses from 32 Alaska OCS wells

OCS Y-1578 MCCOVEY #1

55201000100000

- 367 Sidewall core analyses from 32 Alaska OCS wells

OCS Y-1663 WARTHOG #01

55171000120000

- 367 Sidewall core analyses from 32 Alaska OCS wells

OCS-Y-0302 (MARS) #1

55231000040000

- 089 Vitrinite reflectance data for the Amoco OCS-Y-0302-1 (Mars) well
- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

OLIKTOK POINT #1

50029207010000

- 061 GC/MS mass fragmentograms of samples from the following 8 North Slope wells: ARCO Oliktok Pt. #1; ARCO West Sak R. St. #1; ARCO West Sak #25; ARCO West Sak #24; Exxon Alaska St. A-1; Conoco Milne Pt. A-2; Conoco Milne Pt. B-3; Conoco Milne Pt. C-3

OUMALIK #1

50119100050000

- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

OUMALIK TEST #1

50119100050000

- 368 Geochemical analysis (total organic carbon, rock-eval, bitumen geochemistry, vitrinite reflectance) from the Ikpikpuk #1, W.T. Foran #1, J.W. Dalton #1, Seabee #1, Sentinel Hill, Titaluk Test #1, N. Inigok #1, Drew Pt. #1, Gubik Test #1, Inigok #1 and Oumalik Test #1 wells
- 343 Geochemical data (HC-show evaluation) for the following samples: Meade #1 (core), South Simpson #1 (cuttings), East Topagoruk #1 (core), Oumalik #1 (core); as well as geochemical data (source-rock eval) for Oumalik #1 cuttings and core
- 324 Geochemical data for the Husky NPR Operations Inc. Oumalik No. 1, which includes an HC-Show (Hydrocarbon-Show) Evaluation from core (989', 997.25', and 1625') and Source-Rock Evaluation from cuttings (10880'-11010') and from core(10992')
- 333 Apatite Fission Track analysis of cutting samples from the following six wells from the North Slope region, Alaska: Amethyst State #1, Awuna #1, Oumalik Test #1, Susie Unit #1, and West Kurupa #1

OUMALIK TEST#1

50119100050000

- 073 Permeability to air, porosity, and grain density data for the following seven NPRA wells: Fish Creek Test well #1; Oumalik Test well #1; Peard Test well #1; Tunalik #1; Umiat Test well #11; Wolf Creek Test well #3; and Walapka test well #1

PAINTER CREEK #1

50285100100000

- 024 Total organic carbon, rock-eval pyrolysis, visual kerogen/vitrinite reflectance of the Cities Service Painter Creek #1 well

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

PEARD #1

50301200020000

- 070** Core permeability determinations and other related physical analyses of 20 North Slope wells

- 042** X-ray diffraction clay mineralogy analysis of the J.W. Dalton #1; North Kalikpik #1; South Harrison Bay State #1; W.T. Foran #1; East Simpson #1; Ikpikpuk #1; Kugrua #1; Peard #1; Walakpa #1; Inigok #1; East Simpson #2; Tunalik #1; West Dease #1; Kuyanak #1; North Inigok #1; South Meade #1
- 360** Photomicrographs of Petrographic Thin Sections for the Inigok #1, Peard Test Well #1, and Prudhoe Bay State #1 wells.

- 071** Visual kerogens and rock evaluation pyrolysis determinations for 16 North Slope wells

- 086** Compressibility test data for the following seven NPRA wells: Inigok Test Well #1; Ikpikpuk Test Well #1; South Barrow Test Well #1; South Barrow Test Well #2; South Barrow #3; Peard Test Well #1; Point Barrow Core Test #1

- 289** Petrographic thin-section data of core from the following wells: Kuyanak Test Well #1 (5099.5'); Peard Test Well #1 (7840', 7851.5', 7861.8'); Walakpa Test Well #2 (2624', 2638.35'); and Colville #1 (9030'-9031', 9145' - 9146')

PEARD TEST #1

50301200020000

- 073** Permeability to air, porosity, and grain density data for the following seven NPRA wells: Fish Creek Test well #1; Oumalik Test well #1; Peard Test well #1; Tunalik #1; Umiat Test well #11; Wolf Creek Test well #3; and Walakpa test well #1

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

PEARD TEST WELL #1

50301200020000

- 087 Capillary pressure test data for 14 North Slope wells
- 412 LaserChron (Nu Instruments High Resolution ICP Mass Spectrometer) data of core from the East Simpson Test Well #1, Ikpikuk Test Well #1, Inigok Test Well #1, and Peard Test Well #1 wells
- 393 Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells
- 341 Notes on the petrography of the Kugrua Sandstone in the Husky NPR Operations Inc. (USGS) Peard Test Well #1
- 322 Geochemical data for 5 Husky Oil NPRA wells
- 340 Routine permeability core analysis of the Husky NPR Operations Inc. USGS Peard Test Well #1 (7839.3'-7867.4') and of the Husky NPR Operations Inc. USGS Tulageak Test Well #1 (2948.8')
- 251 Whole rock vitrinite reflectance data from NPRA wells

PIPELINE STATE #1

50223200160000

- 208 HRZ total organic carbon and rock-eval data from cuttings of Colville Basin and Arctic Foothills exploratory wells
- 260 Vitrinite reflectance (maceral) data from the following Alaska North Slope exploratory oil and gas well materials: Gyr #1, Pipeline State #1, Kuparuk Uplands Ekvik-1, Karluk #1, and West Kurupa Unit #1

PITTMAN #1

50009100130000

- 031 Vitrinite reflectance data on 34 Alaskan coal samples

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

PLACID ET AL P B ST 1

50029200670000

003 Pyrolysis/T.O.C. profiles of eight North Slope Alaska wells: Colville Delta State #1; Plaghm Beechey Point #1; Ugnu #1; Simpson Lagoon #32-14; Placid State #1 (3-10-13); Kookpuk #1; Colville State #1; West Sak #11

043 X-ray diffraction clay mineralogy analysis of 23 North Slope wells

PLACID ET AL P B STATE #1

50029200670000

294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

PLACID STATE 3-10-13

50029200670000

281 TOC and rock-eval data from washed cuttings of North Slope wells

PLAGHM BEECHY POINT #1

50029200820000

003 Pyrolysis/T.O.C. profiles of eight North Slope Alaska wells: Colville Delta State #1; Plaghm Beechey Point #1; Ugnu #1; Simpson Lagoon #32-14; Placid State #1 (3-10-13); Kookpuk #1; Colville State #1; West Sak #11

043 X-ray diffraction clay mineralogy analysis of 23 North Slope wells

POINT BARROW CORE TEST 1

50023100050000

087 Capillary pressure test data for 14 North Slope wells

070 Core permeability determinations and other related physical analyses of 20 North Slope wells

086 Compressibility test data for the following seven NPRA wells: Inigok Test Well #1; Ikpikpuk Test Well #1; South Barrow Test Well #1; South Barrow Test Well #2; South Barrow #3; Peard Test Well #1; Point Barrow Core Test #1

POINT MCINTYRE #1

50029202640000

151 Vitrinite reflectance data of cuttings (3,540-11,850) from the Gulf Oil Corp. Point McIntyre #1 well

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

POINT MCINTYRE P1-25 (# 5)

50029219370000

217 Results of core analysis (ambient porosity and grain density) of 6 Alaska North Slope wells

POINT THOMSON #1

50089200050000

294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

281 TOC and rock-eval data from washed cuttings of North Slope wells

POINT THOMSON #2

50089200060000

046 Shale bulk density analysis of cuttings from 10 North Slope wells

252 Kemik sandstone - petrology, physical properties, and facies of outcrop samples and of subsurface samples from the following wells: Point Thompson Unit #2, Point Thompson Unit #3, Bush Fed #1 and Echooka Unit #1 core

193 Sr 87/86 isotope analyses of the following North Slope well materials: Alaska State F #1, washed cuttings (13,980' - 13,990'); West Mikkelsen State #1, Canning River Unit Blk A #1, Mikkelsen Bay State 13-09-19, and Point Thomson Unit #2

POINT THOMSON #3

50089200070000

252 Kemik sandstone - petrology, physical properties, and facies of outcrop samples and of subsurface samples from the following wells: Point Thompson Unit #2, Point Thompson Unit #3, Bush Fed #1 and Echooka Unit #1 core

POINT THOMSON #4

50089200090000

046 Shale bulk density analysis of cuttings from 10 North Slope wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

POINT THOMSON UNIT #1

50089200050000

- 025** Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska
- 053C** Scanning electron micrographs of selected samples from Paleozoic through Tertiary sandstones, North Slope, Alaska
- 070** Core permeability determinations and other related physical analyses of 20 North Slope wells
- 087** Capillary pressure test data for 14 North Slope wells
- 045** X-ray diffraction mineral percentages of chips from Exxon Pt. Thomson Unit #1 and #3 wells

POINT THOMSON UNIT #2

50089200060000

- 019** Geochemical analysis (total organic carbon-rock-eval, vitrinite reflectance from the Exxon Pt. Thomson Unit #s 1 and 2, and Arco SE Eileen State #1 wells, North Slope, Alaska
- 053C** Scanning electron micrographs of selected samples from Paleozoic through Tertiary sandstones, North Slope, Alaska
- 070** Core permeability determinations and other related physical analyses of 20 North Slope wells

POINT THOMSON UNIT #3

50089200070000

- 045** X-ray diffraction mineral percentages of chips from Exxon Pt. Thomson Unit #1 and #3 wells
- 017** Source rock analysis (kerogen data, bitumen geochemistry vitrinite reflectance) from Exxon Pt. Thompson Unit #3 well
- 070** Core permeability determinations and other related physical analyses of 20 North Slope wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

POINT THOMSON UNIT#1

50089200050000

- 019** Geochemical analysis (total organic carbon-rock-eval, vitrinite reflectance from the Exxon Pt. Thomson Unit #s 1 and 2, and Arco SE Eileen State #1 wells, North Slope, Alaska

PORT HEIDEN U #1

50061200010000

- 038** Potassium-Argon age determinations for the General Petroleum Corp. Great Basins #1 and #2, and the Gulf Oil Corp. Port Heiden #1 wells

PORT HEIDEN UNIT #1

50061200010000

- 021** Visual kerogen analysis - transmitted light for Pt. Heiden Unit #1 well

PRETTY CREEK STATE #1

50283200430000

- 277** Vitrinite reflectance analyses for Cook Inlet well cuttings from the following: Shell Oil Company Kustatan Ridge #1, Shell Oil Company Middle River State #1, Superior Oil Three Mile Creek State #1, Texas International Pet. Corp. Pretty Creek State #1
- 031** Vitrinite reflectance data on 34 Alaskan coal samples

Prudhoe Bay State #1

50029200010000

- 360** Photomicrographs of Petrographic Thin Sections for the Inigok #1, Peard Test Well #1, and Prudhoe Bay State #1 wells.

PRUDHOE BAY UN NIA 01

50029201560000

- 043** X-ray diffraction clay mineralogy analysis of 23 North Slope wells

PRUDHOE BAY UNIT #DS09-06

50029202160000

- 043** X-ray diffraction clay mineralogy analysis of 23 North Slope wells

PRUDHOE BAY UNIT #J-01

50029200200000

- 178** Preliminary results of 25 apatite fission track analyses of samples from the following 5 wells on the North Slope of Alaska: Lisburne Test Well #1, Seabee Test Well #1, Alaska State C-1, Prudhoe Bay Unit J-1, Kemik Unit #2

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

PRUDHOE BAY UNIT 19-10-15	50029200350000
043 X-ray diffraction clay mineralogy analysis of 23 North Slope wells	
PRUDHOE BAY UNIT DS2-14	50029204460000
185 Porosity, permeability, and grain density determinations of North Slope well and surface late Jurassic-Neocomian samples	
PRUDHOE BAY UNIT L2-26	50029213590000
206 Cementation exponent in carbonate reservoir of the Wahoo Formation (i.e., its relationship to permeability, pore geometry, and hydrocarbon prod.) as determined from core of Lisburne Test Well #1 (8,052.0-8,066.5'), Prudhoe Bay Unit I2-26 (11,145.5-11,165.5'), and Prudhoe Bay Unit L5-24	
PRUDHOE BAY UNIT L5-24	50029213270000
206 Cementation exponent in carbonate reservoir of the Wahoo Formation (i.e., its relationship to permeability, pore geometry, and hydrocarbon prod.) as determined from core of Lisburne Test Well #1 (8,052.0-8,066.5'), Prudhoe Bay Unit I2-26 (11,145.5-11,165.5'), and Prudhoe Bay Unit L5-24	
PRUDHOE BAY UNIT NGI #7	50029202100000
033 Heavy mineral analysis of the ARCO Prudhoe Bay Unit #NGI-07 well, North Slope, Alaska	
043 X-ray diffraction clay mineralogy analysis of 23 North Slope wells	
PRUDHOE BAY UNIT NIA #01A	50029201560100
185 Porosity, permeability, and grain density determinations of North Slope well and surface late Jurassic-Neocomian samples	
PT THOMSON UNIT #2	50089200060000
159 Geochemical characterization of Beli Unit #1, Mikkelsen Bay State #1, Kuparuk Unit #1, Mikkelsen Bay State 13-09-19, Ravik State #1, Pt. Thomson Unit #2, West Staines State 18-09-23. Plus addl. info on: Kadler State 15-09-16; Susie Unit #1, Itkillik River Unit #1	
PUT RIVER #1	50029200060000
043 X-ray diffraction clay mineralogy analysis of 23 North Slope wells	

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

PUT RIVER (PRB J-01)

5002920020000

- 043** X-ray diffraction clay mineralogy analysis of 23 North Slope wells

PUT RIVER STATE #1

50029200170000

- 025** Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

RAINBOW FEDERAL #1

50099100040000

- 031** Vitrinite reflectance data on 34 Alaskan coal samples

- 067** Vitrinite reflectance measurement of cuttings and coal outcrops from Alaska; drill cuttings being from the following three wells: Mobil Oil Corporation Salmonberry Lake Unit #1; Atlantic Refining Company Rainbow Federal #1; and Atlantic Refining Company Rainbow Federal #2

- 331** Coal vitrinite analysis of Copper Valley well samples as follows: UNOCAL Tazlina #1 cuttings (90'-200'), Mobil Salmonberry Lake Unit #1 cuttings (250'-1890'), ARCO Rainbow Federal #1 cuttings (1065'-2780'), & ARCO Rainbow Federal #2 cuttings (1122'-2601')

RAINBOW FEDERAL #2

50099100050000

- 067** Vitrinite reflectance measurement of cuttings and coal outcrops from Alaska; drill cuttings being from the following three wells: Mobil Oil Corporation Salmonberry Lake Unit #1; Atlantic Refining Company Rainbow Federal #1; and Atlantic Refining Company Rainbow Federal #2

- 331** Coal vitrinite analysis of Copper Valley well samples as follows: UNOCAL Tazlina #1 cuttings (90'-200'), Mobil Salmonberry Lake Unit #1 cuttings (250'-1890'), ARCO Rainbow Federal #1 cuttings (1065'-2780'), & ARCO Rainbow Federal #2 cuttings (1122'-2601')

RAVIK STATE NO.1

50029208880000

- 159** Geochemical characterization of Beli Unit #1, Mikkelsen Bay State #1, Kuparuk Unit #1, Mikkelsen Bay State 13-09-19, Ravik State #1, Pt. Thomson Unit #2, West Staines State 18-09-23. Plus addl. info on: Kadler State 15-09-16; Susie Unit #1, Itkillik River Unit #1

RED SHIRT LAKE #1

50283200190000

- 031** Vitrinite reflectance data on 34 Alaskan coal samples

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

REDOUBT SHOAL ST #1 (Redoubt Sh State 29690-1)

5073320040000

- 313 Porosity and permeability core analysis results (13,064.0'-13,075.0') from the Pan American Redoubt Shoal State (29690) #1 well

REDOUBT UNIT #5A

50733205130100

- 398 Porosity and permeability, core sample photos from five Cook Inlet Basin wells: Deep Creek #1-RD, Foreland Channel State #1-A, Redoubt Unit #5A, Trading Bay Unit #D-43RD, Trading Bay Unit #M-29

REINDEER IS STRAT TE #ST 1

50029203420000

- 303 The facies of the Ivishak Formation from conventional core descriptions, electric logs, and petrographic thin sections as determined by U.S. Minerals Management Service

ROCK FLOUR #1

50029221210000

- 255 Vitrinite reflectance data from cuttings (1,600-7,170') of the ARCO Alaska Inc. Rock Flour #1 well

RUBY STATE #1

50103201040000

- 194 Vitrinite reflectance data of cuttings (360-3,850') and of core (3,489-3,511') from the Unocal Corporation Ruby State #1 well

RUBY STATE #1

50103201040000

- 191 Vitrinite reflectance data of cuttings (360'-3,850') and core (3,489'-3,511') from the Union Oil Co. of California Ruby State #1 well

S BARROW TEST #3

50023100110000

- 226 Apatite fission track data derived from core of the following Alaskan Barrow Arch oil and gas wells: U.S. Navy Avak Test #1 (3,571-3,792'), U.S. Navy South Barrow Test #3 (602-2,799'); and North Slope Borough (U.S. Navy) South Barrow #12 (2,220-2,250')

S HARRISON BAY #1

50103200070000

- 393 Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells

- 394 Geochemical analysis (total organic carbon, rock-eval, permeability to air, porosity, mercury injection capillary pressure, and grain density) from the E. Simpson #1, Simpson Test Well #1, North Kalikpik #1, South Harrison Bay #1, and Klondike #1 wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

S MEADE #1

50163200010000

393 Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells

363 Petrographic Analysis of Samples from 9 NPRA Wells, North Slope, Alaska: East Simpson #2, West Dease #1, J.W. Dalton #1, East Simpson #1, Seabee #1, Drew Pt. #1, Topagoruk Test #1, South Meade #1, Ikpikpuk #1

S SIMPSON #1

50279200010000

393 Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells

SAG DELTA #31-10-16

50029200300000

043 X-ray diffraction clay mineralogy analysis of 23 North Slope wells

SAG DELTA #8

50029205190000

025 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

185 Porosity, permeability, and grain density determinations of North Slope well and surface late Jurassic-Neocomian samples

SAG DELTA 33-12-16

50029201760000

164 Gas chromatograms from the following 8 North Slope wells: West Staines St. 10-09-23, Nora Fed #1, Sag Delta 33-12-16, Sag Delta #1, Kavik #1, BF-47 #1, OCS Y-0804-1 (Orion #1), OCS Y-0334-1 (Mukluk #1)

SAG DELTA 34633 NO.4

50029202450000

157 Total organic carbon, rock-eval pyrolysis, and whole oil chromatograms of core from the Sag Delta 34633 #4 well (11,637'-12,129') and from OCS Y-0197 (Tern #3) well (12978'-13131')

SAG RIV ST #1

50029200020000

384 Thin section photomicrographs and descriptions for Mikkelsen Bay St #13-09-19, W Mikkelsen St #1, and Sag River St #1, Lisburne to total depth

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

Sak River #1

50029233360000

- 421 Hydrocarbon-show evaluation report for the Kuparuk River Unit #2K-10, Kavearak Pt. #32-25, Long Island #1, N.W. Eileen St. #1, Sak River #1, W. Sak River St. #1, Socal #33-29E, and W. Kuparuk St. #3-11-11 wells

SALMON BERRY LAKE UNIT #1

50099100030000

- 031 Vitrinite reflectance data on 34 Alaskan coal samples
- 067 Vitrinite reflectance measurement of cuttings and coal outcrops from Alaska; drill cuttings being from the following three wells: Mobil Oil Corporation Salmonberry Lake Unit #1; Atlantic Refining Company Rainbow Federal #1; and Atlantic Refining Company Rainbow Federal #2
- 250 Chronostratigraphic summaries based on palynological content of cuttings from the following Copper River Basin oil and gas exploratory wells: Eureka #2, Ahtna Inc. #1, Salmonberry Lake Unit #1, Moose Creek Unit #1 and Tazlina #1
- 248 Organic carbon, rock-eval pyrolysis, and visual kerogen data from cuttings of the following Copper River Basin oil and gas exploratory wells: Aledo Oil Co. Eureka #2 (2000' - 8545'); and Mobil Oil Corp. Salmonberry Lake Unit #2 (1500' - 7900')

SALMONBERRY LAKE UNIT #1

50099100030000

- 331 Coal vitrinite analysis of Copper Valley well samples as follows: UNOCAL Tazlina #1 cuttings (90'-200'), Mobil Salmonberry Lake Unit #1 cuttings (250'-1890'), ARCO Rainbow Federal #1 cuttings (1065'-2780'), & ARCO Rainbow Federal #2 cuttings (1122'-2601')

SALMONBERRY LK UNIT #1

50099100030000

- 247 Potassium-argon whole rock age determinations of core samples from the following Copper River Basin oil and gas wells: Eureka #2, Ahtna Inc. and Salmonberry Lake Unit #1

SANDY RIVER FEDERAL #1

50061100010000

- 020 Geochemical analysis (vitrinite reflectance, visual kerogen, rock-eval/pyrolysis, total organic carbon) of wells: David River USA #1-A, Hoodo Lake Unit USA #2, Sandy River Federal #1 in Bristol Bay, Alaska

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

SEABEE #1

50287200070000

- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells

- 251 Whole rock vitrinite reflectance data from NPRA wells

- 361 X-ray Diffraction Analysis of: Drew Point #1, East Simpson Test Well #1, East Simpson #2, Ikpikuk #1, Seabee #1, W. Dease #1 wells

- 299 Evaluation of seal capacity of selected Cretaceous shales from conventional NPRA core samples from the following wells: U.S. Navy Meade T. W. #1 (600'-2366'); Husky Oil NPR Operations North Kalikpik T. W. #1 (6992.5'); and Husky Oil NPR Operations Seabee T. W. #1 (6547.6' and 10882.5')

- 364 Advanced Rock Properties Study on Core samples from 8 wells in Alaska: Drew Pt #1, East Simpson Test Well #1, East Simpson #2, Ikpikuk #1, J.W. Dalton #1, Seabee #1, Topogoruk Test #1, and W. Dease #1

- 363 Petrographic Analysis of Samples from 9 NPRA Wells, North Slope, Alaska: East Simpson #2, West Dease #1, J.W. Dalton #1, East Simpson #1, Seabee #1, Drew Pt. #1, Topagoruk Test #1, South Meade #1, Ikpikuk #1

- 368 Geochemical analysis (total organic carbon, rock-eval, bitumen geochemistry, vitrinite reflectance) from the Ikpikuk #1, W.T. Foran #1, J.W. Dalton #1, Seabee #1, Sentinel Hill, Titaluk Test #1, N. Inigok #1, Drew Pt. #1, Gubik Test #1, Inigok #1 and Oumalik Test #1 wells

- 178 Preliminary results of 25 apatite fission track analyses of samples from the following 5 wells on the North Slope of Alaska: Lisburne Test Well #1, Seabee Test Well #1, Alaska State C-1, Prudhoe Bay Unit J-1, Kemik Unit #2

- 232 Petrographic analysis and formation damage potential of core plugs (12,017-12,037') from the Husky NPR Operations Seabee Test Well #1

SENTINEL HILL CORE #1

50287100120000

- 368 Geochemical analysis (total organic carbon, rock-eval, bitumen geochemistry, vitrinite reflectance) from the Ikpikuk #1, W.T. Foran #1, J.W. Dalton #1, Seabee #1, Sentinel Hill, Titaluk Test #1, N. Inigok #1, Drew Pt. #1, Gubik Test #1, Inigok #1 and Oumalik Test #1 wells

- 337 Palynology and micropaleontological evaluation of core samples (102.6'-1142.5') from the US Navy Sentinel Hill Core Test #1

SEQUOIA #1

50029222260000

- 239 Vitrinite reflectance data from cuttings (1,700-8,190') of the Conoco Inc. Sequoia #1 well

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

SHAVIOVIK UNIT #1

50223200010000

- 025 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska
- 163 Gas chromatograms from the following 7 North Slope wells: Aufeis Unit #1, Shaviovik Unit #1, Toolik Fed #1, Canning River Unit Blk A #1, West Kuparuk State 3-11-11, Drew Pt. #1, and OCS Y-0195-1 (Tern Island #1)

Sheep Creek #1

50283201050000

- 400 Core photographs and well history files for the Houston Pit #1, Kashwitna Lake #1, Little Su #1, Sheep Creek #1, and Slats #1 coal-bed methane wells
- 423 Rock-Eval pyrolysis and vitrinite reflectance results from the Sheep Creek 1 well, Susitna basin, south-central Alaska

SIMPSON CORE TEST #27

50279100250000

- 351 Geochemical analysis of Alaska North Slope NPR-A oil samples at the Alaska GMC from: Umiat (generic) Nanushuk Reservoir, US Navy Simpson Core Test #27 - Nanushuk Reservoir, and North Slope Borough US Navy South Barrow #12 - Sag River Reservoir
- 145 Analytical results of x-ray diffraction studies on tuff beds from core of the following 5 NPRA wells: U.S. Navy Simpson Core Test #27 and #30; North Simpson Test #1; Fish Creek Test #1; Umiat Test #1

SIMPSON CORE TEST #30

50279100280000

- 145 Analytical results of x-ray diffraction studies on tuff beds from core of the following 5 NPRA wells: U.S. Navy Simpson Core Test #27 and #30; North Simpson Test #1; Fish Creek Test #1; Umiat Test #1

SIMPSON CORE TW #18

50279100190000

- 156 Magnetic data of magnetic mineral separates from core samples (200' - 823') from the U.S. Navy Simpson Core Test #18 well

SIMPSON LAGOON #32-14

50029200290000

- 003 Pyrolysis/T.O.C. profiles of eight North Slope Alaska wells: Colville Delta State #1; Plaghm Beechey Point #1; Ugnu #1; Simpson Lagoon #32-14; Placid State #1 (3-10-13); Kookpuk #1; Colville State #1; West Sak #11
- 036 Mineral analysis of core chips from the Sadlerochit sandstone of the Atigaru Point #1, Drew Point #1, Kavearak Point #32-25, Simpson Lagoon #32-14, W. T. Foran #1 wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

SIMPSON LAGOON #32-14A

50029200290100

- 025 Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

SIMPSON TEST #1

50279100320000

- 394 Geochemical analysis (total organic carbon, rock-eval, permeability to air, porosity, mercury injection capillary pressure, and grain density) from the E. Simpson #1, Simpson Test Well #1, North Kalikpik #1, South Harrison Bay #1, and Klondike #1 wells
- 270 Saturated Gas Chromatography, Saturated Gas Chromatography/Mass Spectrometry 191, 217, 218, and 259 fragmentograms, and Aromatic Gas Chromatography/Total Ion Current and 231 fragmentograms of extracts from the following NPRA well materials: 16 wells listed
- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells
- 311 Seal evaluation of NPRA well samples
- 267 Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials

Slats #1

50009200300000

- 400 Core photographs and well history files for the Houston Pit #1, Kashwitna Lake #1, Little Su #1, Sheep Creek #1, and Slats #1 coal-bed methane wells

Socal #33-29E

50029200600000

- 421 Hydrocarbon-show evaluation report for the Kuparuk River Unit #2K-10, Kavearak Pt. #32-25, Long Island #1, N.W. Eileen St. #1, Sak River #1, W. Sak River St. #1, Socal #33-29E, and W. Kuparuk St. #3-11-11 wells

SOLDOTNA CK UNIT #312-09 (SCU 12-9)

50133101230000

- 312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

SOLDOTNA CREEK UNIT #22-32

50133100220000

- 126 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance data of cuttings from the Chevron USA Soldotna Creek Unit 22-32 well

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

SOLDOTNA CREEK UNIT #33-33

50133202930000

- 127 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance data of cuttings from the Arco Alaska Inc. (Chevron USA Inc.) Soldotna Creek Unit 33-33 well

SOUTH BARROW # 1

50023100090000

- 086 Compressibility test data for the following seven NPRA wells: Inigok Test Well #1; Ikpikpuk Test Well #1; South Barrow Test Well #1; South Barrow Test Well #2; South Barrow #3; Peard Test Well #1; Point Barrow Core Test #1
- 087 Capillary pressure test data for 14 North Slope wells
- 189 Apatite and zircon fission track analyses of 9 selected wells in the NPRA, Alaska

SOUTH BARROW # 12

50023200060000

- 351 Geochemical analysis of Alaska North Slope NPR-A oil samples at the Alaska GMC from: Umiat (generic) Nanushuk Reservoir, US Navy Simpson Core Test #27 - Nanushuk Reservoir, and North Slope Borough US Navy South Barrow #12 - Sag River Reservoir
- 226 Apatite fission track data derived from core of the following Alaskan Barrow Arch oil and gas wells: U.S. Navy Avak Test #1 (3,571-3,792'), U.S. Navy South Barrow Test #3 (602-2,799'); and North Slope Borough (U.S. Navy) South Barrow #12 (2,220-2,250')

SOUTH BARROW # 13

50023200080000

- 251 Whole rock vitrinite reflectance data from NPRA wells

SOUTH BARROW # 16

50023200100000

- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells
- 276 TOC/rock-eval data for the following North Slope wells: Exxon Company USA OCS Y-0804 (Orion #1), Husky Oil NPR Operations Kuyanak #1, Husky Oil Operations South Barrow #16, Husky Oil Operations West Dease #1 cuttings and U.S. Navy South Barrow #3

SOUTH BARROW # 17

50023200110000

- 251 Whole rock vitrinite reflectance data from NPRA wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

SOUTH BARROW # 19

50023200120000

251 Whole rock vitrinite reflectance data from NPRA wells

SOUTH BARROW # 2

50023100100000

070 Core permeability determinations and other related physical analyses of 20 North Slope wells

086 Compressibility test data for the following seven NPRA wells: Inigok Test Well #1; Ikpikpuk Test Well #1; South Barrow Test Well #1; South Barrow Test Well #2; South Barrow #3; Peard Test Well #1; Point Barrow Core Test #1

087 Capillary pressure test data for 14 North Slope wells

SOUTH BARROW # 3

50023100110000

189 Apatite and zircon fission track analyses of 9 selected wells in the NPRA, Alaska

294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

086 Compressibility test data for the following seven NPRA wells: Inigok Test Well #1; Ikpikpuk Test Well #1; South Barrow Test Well #1; South Barrow Test Well #2; South Barrow #3; Peard Test Well #1; Point Barrow Core Test #1

087 Capillary pressure test data for 14 North Slope wells

276 TOC/rock-eval data for the following North Slope wells: Exxon Company USA OCS Y-0804 (Orion #1), Husky Oil NPR Operations Kuyanak #1, Husky Oil Operations South Barrow #16, Husky Oil Operations West Dease #1 cuttings and U.S. Navy South Barrow #3

SOUTH BARROW #19

50023200120000

405 Geochemical analyses of oil and gas cuttings from the Brontosaurus #1, Walakpa #1, S. Barrow #14, and S. Barrow #19 wells

SOUTH BARROW TEST # 1

50023100090000

070 Core permeability determinations and other related physical analyses of 20 North Slope wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

- SOUTH BARROW TEST # 3** **50023100110000**
- 070 Core permeability determinations and other related physical analyses of 20 North Slope wells
- SOUTH BARROW TEST #3** **50023100110000**
- 406 Carbon isotope and total organic carbon (TOC) analysis of washed and unwashed cuttings from the South Barrow Test #3 well
- SOUTH BARROW#14** **50023200090000**
- 405 Geochemical analyses of oil and gas cuttings from the Brontosaurus #1, Walakpa #1, S. Barrow #14, and S. Barrow #19 wells
- SOUTH CARIBOU HILL UNIT #1** **50231200030000**
- 184 Vitrinite reflectance, thermal alteration index, and visual kerogen data for the following Cook Inlet well materials: South Diamond Gulch Unit #1, South Caribou Hill Unit #1, Anchor Point #1, Coal Bay State #1
- SOUTH DIAMOND GULCH UNIT #1** **50231100080000**
- 184 Vitrinite reflectance, thermal alteration index, and visual kerogen data for the following Cook Inlet well materials: South Diamond Gulch Unit #1, South Caribou Hill Unit #1, Anchor Point #1, Coal Bay State #1
- SOUTH HARRISON BAY #1** **50103200070000**
- 267 Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials
- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells
- 270 Saturated Gas Chromatography, Saturated Gas Chromatography/Mass Spectrometry 191, 217, 218, and 259 fragmentograms, and Aromatic Gas Chromatography/Total Ion Current and 231 fragmentograms of extracts from the following NPRA well materials: 16 wells listed
- 042 X-ray diffraction clay mineralogy analysis of the J.W. Dalton #1; North Kalikpik #1; South Harrison Bay State #1; W.T. Foran #1; East Simpson #1; Ikpikpuk #1; Kugrua #1; Peard #1; Walakpa #1; Inigok #1; East Simpson #2; Tunalik #1; West Dease #1; Kuyanak #1; North Inigok #1; South Meade #1
- 280 Geochemical analysis of cuttings from North Slope oil/gas exploratory wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

SOUTH MEADE #1

50163200010000

- 350** Mercury injection capillary pressure data from selected wells in the NPRA, Alaska as follows: Ikpikpuk #1 core, cuttings, and sidewall core; South Meade #1 cuttings; Brontosaurus #1 cuttings and core; Walakpa #1 core; and Walakpa #2 cuttings and core
- 294** Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

- 071** Visual kerogens and rock evaluation pyrolysis determinations for 16 North Slope wells

- 284** TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells

- 189** Apatite and zircon fission track analyses of 9 selected wells in the NPRA, Alaska

- 267** Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials

- 311** Seal evaluation of NPRA well samples

- 042** X-ray diffraction clay mineralogy analysis of the J.W. Dalton #1; North Kalikpik #1; South Harrison Bay State #1; W.T. Foran #1; East Simpson #1; Ikpikpuk #1; Kugrua #1; Peard #1; Walakpa #1; Inigok #1; East Simpson #2; Tunalik #1; West Dease #1; Kuyanak #1; North Inigok #1; South Meade #1
- 251** Whole rock vitrinite reflectance data from NPRA wells

- 325** Geochemical data for the NPRA wells; which includes an HC-Show (Hydrocarbon-Show) evaluation for 4 Husky Oil NPR Operations Inc. wells, and Source-Rock evaluation for 4 Husky Oil NPR Operations Inc. wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

SOUTH SIMPSON #1

50279200010000

- 343** Geochemical data (HC-show evaluation) for the following samples: Meade #1 (core), South Simpson #1 (cuttings), East Topagoruk #1 (core), Oumalik #1 (core); as well as geochemical data (source-rock eval) for Oumalik #1 cuttings and core
- 284** TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells
- 325** Geochemical data for the NPRA wells; which includes an HC-Show (Hydrocarbon-Show) evaluation for 4 Husky Oil NPR Operations Inc. wells, and Source-Rock evaluation for 4 Husky Oil NPR Operations Inc. wells
- 311** Seal evaluation of NPRA well samples

SOUTHEAST EILEEN STATE #1

50029200400000

- 019** Geochemical analysis (total organic carbon-rock-eval, vitrinite reflectance from the Exxon Pt. Thomson Unit #s 1 and 2, and Arco SE Eileen State #1 wells, North Slope, Alaska

Square Lake Test #1

50119100070000

- 420** X-Ray Fluorescence Spectroscopy and 40Ar/39Ar analyses of core from the Gubik Test #1, Gubik Test #2, Square Lake Test Well #1, Umiat #2, Umiat #9, and Umiat Test Well #11 wells

SQUARE LK TEST WELL #1

50119100070000

- 365** Hydrocarbon Extracts From Core Chip Samples: Ivishak Unit #1, Susie #1, Gubik Test #2, Square Lake Test Well #1

SRS St. #1

50733100370000

- 418** Porosity, permeability, grain density core analysis (CT scans), and core photos from the ConocoPhillips N. Cook Inlet Unit #A-12, Shell Oil Co. SRS St. #1 and SRS St. #2 wells

SRS St. #2

50733100300000

- 418** Porosity, permeability, grain density core analysis (CT scans), and core photos from the ConocoPhillips N. Cook Inlet Unit #A-12, Shell Oil Co. SRS St. #1 and SRS St. #2 wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

SRS STATE #1

50733100370000

187 Petrographic thin-section photographs of core (15499' and 15503') from the Shell Oil Company SRS State #1 well

Starichkof State #1

50831100020000

342 Chemostrat analysis of cuttings from the Pennzoil Co. Starichkof State #1 (6350'-7500') and the Starichkof State Unit #1 (6900'-7370')

Starichkof State Unit #1

50831200010000

342 Chemostrat analysis of cuttings from the Pennzoil Co. Starichkof State #1 (6350'-7500') and the Starichkof State Unit #1 (6900'-7370')

SULLIVAN #2

50033100080000

014 Total organic carbon and flame ionization detectable carbon analyses cuttings from on-shore wells: Eastern Gulf of Alaska

113 Vitrinite reflectance data and analysis of the 1,680 - 11,600 foot interval of Sullivan #2 well

SULLIVAN PHILLIPS #1

50033100090000

112 Vitrinite reflectance data and analysis of the 1,070 - 7,870 foot interval of the Phillips Kerr McGee Sullivan #1 well

014 Total organic carbon and flame ionization detectable carbon analyses cuttings from on-shore wells: Eastern Gulf of Alaska

SUNFISH #1

50883200840000

237 Vitrinite reflectance data from core (10,124-12,747') of the ARCO Alaska Inc. Sunfish #1 well

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

SUSIE UNIT #1

50223100010000

- 159 Geochemical characterization of Beli Unit #1, Mikkelsen Bay State #1, Kuparuk Unit #1, Mikkelsen Bay State 13-09-19, Ravik State #1, Pt. Thomson Unit #2, West Staines State 18-09-23. Plus addl. info on: Kadler State 15-09-16; Susie Unit #1, Itkillik River Unit #1
- 043 X-ray diffraction clay mineralogy analysis of 23 North Slope wells

- 048 Palynology of the Susie Unit #1 well, North Slope, Alaska

- 143 Total organic carbon, rock-eval pyrolysis, and vitrinite reflectance data of cuttings from the Atlantic Richfield Company Susie Unit #1 well

- 365 Hydrocarbon Extracts From Core Chip Samples: Ivishak Unit #1, Susie #1, Gubik Test #2, Square Lake Test Well #1

- 333 Apatite Fission Track analysis of cutting samples from the following six wells from the North Slope region, Alaska: Amethyst State #1, Awuna #1, Oumalik Test #1, Susie Unit #1, and West Kurupa #1

SWANSON RIV #331-27 (SRU No 2)

50133101560000

- 312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

SWANSON RIV UNIT #32-22

50133101500000

- 312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

SWANSON RIV UNIT #34-10 (SRU No 1)

50133101360000

- 312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

SWANSON RIVER UNIT 34-10 (SRU #1)

50133101360000

- 352 Chemostratigraphy of Oligo-Miocene sequences in Cook Inlet, Alaska as based from core samples from the following wells: North Cook Inlet Unit A-02; Middle Ground Shoal wells A13-01, A33-11, C31-26; Swanson River Unit 34-10/Swanson River Unit #1 discovery well; and Deep Creek Unit #1

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

TARN #1

50103201630000

284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells

TARN #2

50103202470000

307 Porosity and permeability data derived from core chips of the ARCO Alaska Inc. Tarn # 2 (5,517.15'-5,643.15'); ARCO Alaska Inc. Tarn # 3 (5,216.0'-5,305.0'); and ARCO Alaska Inc. Tarn # 4 (5,485.0'-5,545.0')

TARN #3

50103202480000

296 Mercury injection capillary pressure data from the following Alaska North Slope samples: Alpine #1, Fiord #1, Fiord #2, Neve #1, Tarn #3, Colville Delta #1-A, Colville Delta #3, Tulageak #1, and 1998 outcrop samples (Tuktu Bluff, Torok Creek, and Desolution Creek)

307 Porosity and permeability data derived from core chips of the ARCO Alaska Inc. Tarn # 2 (5,517.15'-5,643.15'); ARCO Alaska Inc. Tarn # 3 (5,216.0'-5,305.0'); and ARCO Alaska Inc. Tarn # 4 (5,485.0'-5,545.0')

TARN #4

50103202490000

307 Porosity and permeability data derived from core chips of the ARCO Alaska Inc. Tarn # 2 (5,517.15'-5,643.15'); ARCO Alaska Inc. Tarn # 3 (5,216.0'-5,305.0'); and ARCO Alaska Inc. Tarn # 4 (5,485.0'-5,545.0')

TAZLINA NO. 1

50099100020000

250 Chronostratigraphic summaries based on palynological content of cuttings from the following Copper River Basin oil and gas exploratory wells: Eureka #2, Ahtna Inc. #1, Salmonberry Lake Unit #1, Moose Creek Unit #1 and Tazlina #1

331 Coal vitrinite analysis of Copper Valley well samples as follows: UNOCAL Tazlina #1 cuttings (90'-200'), Mobil Salmonberry Lake Unit #1 cuttings (250'-1890'), ARCO Rainbow Federal #1 cuttings (1065'-2780'), & ARCO Rainbow Federal #2 cuttings (1122'-2601')

249 Source rock geochemical and visual kerogen data from cuttings (2,520-8,837') of the Union Oil Company of California Tazlina #1 well

THETIS ISLAND #1

50103201900000

259 Vitrinite reflectance data of cuttings (2,310-7,850') and of core (6,467-6,515.8') from the Exxon Corporation Thetis Island #1 well

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

THREE MILE CK ST #1

50283200040000

- 277** Vitrinite reflectance analyses for Cook Inlet well cuttings from the following: Shell Oil Company Kustatan Ridge #1, Shell Oil Company Middle River State #1, Superior Oil Three Mile Creek State #1, Texas International Pet. Corp. Pretty Creek State #1

TILL #1

50103201890000

- 272** Vitrinite reflectance maceral data of cuttings (3,100-6,975') from the ARCO Alaska Inc. Till #1 well

TITALUK TEST #1

50119100110000

- 267** Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials

- 284** TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells

- 270** Saturated Gas Chromatography, Saturated Gas Chromatography/Mass Spectrometry 191, 217, 218, and 259 fragmentograms, and Aromatic Gas Chromatography/Total Ion Current and 231 fragmentograms of extracts from the following NPRA well materials: 16 wells listed

- 368** Geochemical analysis (total organic carbon, rock-eval, bitumen geochemistry, vitrinite reflectance) from the Ikpikpuk #1, W.T. Foran #1, J.W. Dalton #1, Seabee #1, Sentinel Hill, Titaluk Test #1, N. Inigok #1, Drew Pt. #1, Gubik Test #1, Inigok #1 and Oumalik Test #1 wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

TOOLIK FEDERAL #1

50029200050000

- 234** Rock-eval data with hydrocarbon index of samples from the following North Slope wells: Itkillik River Unit #1, Nora Fed #1, Toolik Fed #1, Kemik Unit #1, Lupine Unit #1, Fin Creek Unit #1, Echooka Unit #1, West Kavik Unit #1, Wolfbutton 25-6-9, and Wolfbutton 32-7-8 cuttings
- 163** Gas chromatograms from the following 7 North Slope wells: Aufeis Unit #1, Shaviovik Unit #1, Toolik Fed #1, Canning River Unit Blk A #1, West Kuparuk State 3-11-11, Drew Pt. #1, and OCS Y-0195-1 (Tern Island #1)
- 183** Geochemical data for the following 10 North Slope well materials: AK State C #1, Bush Federal #1, Echooka Unit #1, Fin Creek Unit #1, E. De K. Leffingwell #1, Nora Federal #1, Toolik Federal #1, West Mikkelsen State #1, West Sak, and West Staines State #2
- 043** X-ray diffraction clay mineralogy analysis of 23 North Slope wells

- 158** Gas chromatograms of cuttings from the following North Slope wells: Toolik Fed #1, Kavearak Pt. 32-25, BLK 54 #1, Bush Fed #1, Long Island #1, and Nechelik #1
- 009** Rock-eval data for eight North Slope wells: Mobil West Staines #2; Texaco West Kavik #1; Canning River B-1; ARCO Kavik #1; Forest Kemik #1; BP Kemik #2; Canning River A-1; Toolik Federal #1
- 294** Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

- 208** HRZ total organic carbon and rock-eval data from cuttings of Colville Basin and Arctic Foothills exploratory wells

- 010** Total organic carbon and vitrinite reflectance for eight North Slope wells

- 281** TOC and rock-eval data from washed cuttings of North Slope wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

TOOLIK FEDERAL #2

50029200410000

- 043** X-ray diffraction clay mineralogy analysis of 23 North Slope wells

- 025** Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

- 150** Carbon isotope and hydrocarbon characteristic determinations with gas chromatograms mass spectroscopy data of samples from the following 4 wells: Itkillik River Unit #1, KRU W. Sak #26, Toolik Fed #2, and Nora Fed #1

- 058** X-ray diffraction and scanning electron microscopy mineral analyses of some drill cuttings from the following 3 wells: Toolik Federal #2; Toolik Federal #3; and West Sak River State #5

TOOLIK FEDERAL #3

50029200510000

- 058** X-ray diffraction and scanning electron microscopy mineral analyses of some drill cuttings from the following 3 wells: Toolik Federal #2; Toolik Federal #3; and West Sak River State #5

- 025** Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

TOPAGORUK TEST #1

50279100330000

- 088** Scanning electron microscope analyses of four core chips from the following four North Slope wells: Long Island #1; Alaska State F-1; Topagoruk Test Well #1; and Colville #1
- 189** Apatite and zircon fission track analyses of 9 selected wells in the NPRA, Alaska
- 364** Advanced Rock Properties Study on Core samples from 8 wells in Alaska: Drew Pt #1, East Simpson Test Well #1, East Simpson #2, Ikpikpuk #1, J.W. Dalton #1, Seabee #1, Topogoruk Test #1, and W. Dease #1
- 393** Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells
- 294** Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells
- 311** Seal evaluation of NPRA well samples
- 363** Petrographic Analysis of Samples from 9 NPRA Wells, North Slope, Alaska: East Simpson #2, West Dease #1, J.W. Dalton #1, East Simpson #1, Seabee #1, Drew Pt. #1, Topagoruk Test #1, South Meade #1, Ikpikpuk #1
- 251** Whole rock vitrinite reflectance data from NPRA wells

TRADING BAY ST #A-02

50733100560000

- 312** Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

TRADING BAY ST #A-04

50733200010000

- 312** Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

TRADING BAY ST #A-07

50733200360000

- 312** Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

TRADING BAY UNIT #D-02 **50733200690000**

312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

TRADING BAY UNIT #D-43RD **50733203730100**

398 Porosity and permeability, core sample photos from five Cook Inlet Basin wells: Deep Creek #1-RD, Foreland Channel State #1-A, Redoubt Unit #5A, Trading Bay Unit #D-43RD, Trading Bay Unit #M-29

312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

TRADING BAY UNIT #G-04 **50733200500000**

312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

TRADING BAY UNIT #M-29 **50733204280000**

398 Porosity and permeability, core sample photos from five Cook Inlet Basin wells: Deep Creek #1-RD, Foreland Channel State #1-A, Redoubt Unit #5A, Trading Bay Unit #D-43RD, Trading Bay Unit #M-29

Trading Bay Unit #M-31B **50733204570200**

419 X-Ray Diffraction Analysis of cuttings samples from the Trading Bay Unit M-31B well

TRADING BAY UNIT M-29 **50733204280000**

357 Thin Section and Scanning Electron Microscopy summary photographs from plugs taken from core of the Union Oil Company of California Trading Bay Unit M-29 (11481.1'-11511.0'), along with photographs of the original core (Marathon Collection at the Alaska GMC) before and after the plugging

TRAIL RIDGE UNIT #1 **50283200650000**

244 Visual kerogen analysis and maceral vitrinite reflectance data from cuttings (2,910-13,500') and from core (12,399') of the Union Oil Company of California Trail Ridge Unit #1 well

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

TULAGA #1

50287200120000

- 271 Vitrinite reflectance maceral data of cuttings (1,200-11,742') and of core (9,683-9,694') from the ARCO Alaska Inc. Tulaga #1 well
- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells

TULAGEAK #1

50023200180000

- 311 Seal evaluation of NPRA well samples
- 220 Apatite fission track data derived from the following Barrow Arch wells: Tulageak T.W. #1 (2940' - 2945'); J.W. Dalton T.W. #1 (4680' - 4686'); East Simpson T.W. #2 (2401' - 2421', 6047' - 6066', 6705' - 6713'); and Fish Creek T. W. #1 (6005' - 6011')
- 340 Routine permeability core analysis of the Husky NPR Operations Inc. USGS Peard Test Well #1 (7839.3'-7867.4') and of the Husky NPR Operations Inc. USGS Tulageak Test Well #1 (2948.8')
- 251 Whole rock vitrinite reflectance data from NPRA wells
- 296 Mercury injection capillary pressure data from the following Alaska North Slope samples: Alpine #1, Fiord #1, Fiord #2, Neve #1, Tarn #3, Colville Delta #1-A, Colville Delta #3, Tulageak #1, and 1998 outcrop samples (Tuktu Bluff, Torok Creek, and Desolution Creek)
- 071 Visual kerogens and rock evaluation pyrolysis determinations for 16 North Slope wells

TULUGAK #1

50057200010000

- 149 Apatite fission track analysis of cuttings from the following 3 wells: Texaco Inc. Tulugak #1 (1,600 - 16,472 feet); Forest Oil Co. Lupine Unit #1 (1,000 - 13,500 feet); and Texaco Inc. East Kurupa Unit #1 (900 - 12,695 feet)
- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells
- 121 Vitrinite reflectance and visual kerogen data of cuttings from the Texaco Inc. Tulugak #1 well
- 117 Total organic carbon and rock-eval pyrolysis data of cuttings from Tulugak #1 well

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

TUNALIK #1

50301200010000

- 325** Geochemical data for the NPRA wells; which includes an HC-Show (Hydrocarbon-Show) evaluation for 4 Husky Oil NPR Operations Inc. wells, and Source-Rock evaluation for 4 Husky Oil NPR Operations Inc. wells

- 281** TOC and rock-eval data from washed cuttings of North Slope wells

- 140** Preliminary results of 24 apatite fission track analyses of samples from 4 wells in the National Petroleum Reserve of Alaska, which are as follows: Husky Oil Operations Inc. Tunalik Test Well #1; Walakpa Test Well #1 and #2; Inigok Test Well #1

- 042** X-ray diffraction clay mineralogy analysis of the J.W. Dalton #1; North Kalikpik #1; South Harrison Bay State #1; W.T. Foran #1; East Simpson #1; Ikpikpuk #1; Kugrua #1; Peard #1; Walakpa #1; Inigok #1; East Simpson #2; Tunalik #1; West Dease #1; Kuyanak #1; North Inigok #1; South Meade #1

- 267** Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials

- 071** Visual kerogens and rock evaluation pyrolysis determinations for 16 North Slope wells

- 251** Whole rock vitrinite reflectance data from NPRA wells

- 082** K-Ar age determinations for four metabasalt samples from the lower part of the Husky Oil NPRA Tunalik #1 well

- 294** Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

- 073** Permeability to air, porosity, and grain density data for the following seven NPRA wells: Fish Creek Test well #1; Oumalik Test well #1; Peard Test well #1; Tunalik #1; Umiat Test well #11; Wolf Creek Test well #3; and Walakpa test well #1

- 393** Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells

- 195** Evaluation of basalt samples (17,859-17,888') from the Husky Oil NPRA Tunalik #1 well, Western Alaska

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

TUNGAK CREEK #1

50207200020000

- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells
- 130 Total organic carbon and rock-eval pyrolysis data of cuttings and core from the Union Oil Co. of California Tungak Creek #1 well
- 147 Visual kerogen and TAI data of select cuttings and core (1260 - 8130 feet) from the Union Oil Company Tungak Creek #1 well
- 080 Vitrinite reflectance data for the Union Oil Company of California Tungak Creek #1 well

UGNU #1

50029200090000

- 185 Porosity, permeability, and grain density determinations of North Slope well and surface late Jurassic-Neocomian samples
- 003 Pyrolysis/T.O.C. profiles of eight North Slope Alaska wells: Colville Delta State #1; Plaghm Beechey Point #1; Ugnu #1; Simpson Lagoon #32-14; Placid State #1 (3-10-13); Kookpuk #1; Colville State #1; West Sak #11

UMIAT #11

50287100110000

- 073 Permeability to air, porosity, and grain density data for the following seven NPRA wells: Fish Creek Test well #1; Oumalik Test well #1; Peard Test well #1; Tunalik #1; Umiat Test well #11; Wolf Creek Test well #3; and Walapka test well #1

UMIAT TEST #02

50287100020000

- 301 Seal quality evaluations of selected formations of Umiat wells, Umiat #2 (312'-322' cuttings); Umiat #7 (1057'-1060' cuttings); Umiat #8 (1240'-1243' cuttings); and Umiat #11 (1670'-1680' cuttings) Brooks Range foothills, Alaska

UMIAT TEST #07

50287100070000

- 301 Seal quality evaluations of selected formations of Umiat wells, Umiat #2 (312'-322' cuttings); Umiat #7 (1057'-1060' cuttings); Umiat #8 (1240'-1243' cuttings); and Umiat #11 (1670'-1680' cuttings) Brooks Range foothills, Alaska

UMIAT TEST #08

50287100080000

- 301 Seal quality evaluations of selected formations of Umiat wells, Umiat #2 (312'-322' cuttings); Umiat #7 (1057'-1060' cuttings); Umiat #8 (1240'-1243' cuttings); and Umiat #11 (1670'-1680' cuttings) Brooks Range foothills, Alaska

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

UMIAT TEST #1

50287100010000

- 145 Analytical results of x-ray diffraction studies on tuff beds from core of the following 5 NPRA wells: U.S. Navy Simpson Core Test #27 and #30; North Simpson Test #1; Fish Creek Test #1; Umiat Test #1
- 146 Analytical results of K-Ar geochronology studies on biotite concentrates from the following 2 NPRA core tuff samples: U.S. Navy Umiat Test #1 (510.5 feet); Umiat Test #11 (488 feet)

UMIAT TEST #11

50287100110000

- 385 Porosity, permeability, and capillary pressure core analysis results (2,124'-2,193') from the U.S. Navy Umiat Test #11 well
- 177 Palynological analysis of core (342.9'-1037') from the U.S. Navy Umiat Test Well #11
- 301 Seal quality evaluations of selected formations of Umiat wells, Umiat #2 (312'-322' cuttings); Umiat #7 (1057'-1060' cuttings); Umiat #8 (1240'-1243' cuttings); and Umiat #11 (1670'-1680' cuttings) Brooks Range foothills, Alaska
- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells
- 146 Analytical results of K-Ar geochronology studies on biotite concentrates from the following 2 NPRA core tuff samples: U.S. Navy Umiat Test #1 (510.5 feet); Umiat Test #11 (488 feet)

Umiat Test #2

50287100020000

- 420 X-Ray Fluorescence Spectroscopy and $^{40}\text{Ar}/^{39}\text{Ar}$ analyses of core from the Gubik Test #1, Gubik Test #2, Square Lake Test Well #1, Umiat #2, Umiat #9, and Umiat Test Well #11 wells

UMIAT TEST #4

50287100040000

- 353 Viscosity and Gravity of Historical Oil Samples from US Navy Umiat (Blend, unknown well number) and from US Navy Umiat Ruby #1 (renamed Umiat Test Well #4); both from the Irv Tailleir USGS collection at the Alaska GMC

Umiat Test #9

50287100090000

- 420 X-Ray Fluorescence Spectroscopy and $^{40}\text{Ar}/^{39}\text{Ar}$ analyses of core from the Gubik Test #1, Gubik Test #2, Square Lake Test Well #1, Umiat #2, Umiat #9, and Umiat Test Well #11 wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

Umiat Test Well #11

50287100110000

420 X-Ray Fluorescence Spectroscopy and 40Ar/39Ar analyses of core from the Gubik Test #1, Gubik Test #2, Square Lake Test Well #1, Umiat #2, Umiat #9, and Umiat Test Well #11 wells

W DEASE #1

50023200140000

393 Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells

W FISH CK #1

50103200090000

393 Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells

W KUPARUK ST #3-11-11

50029200140000

393 Rock-eval pyrolysis data of cuttings and core from 23 North Slope and Chukchi Sea wells

W Kuparuk St. #3-11-11

50029200140000

416 Total organic carbon and rock-eval pyrolysis of core and core chips from the OCS Y-0280 Anteres #1, Badami #1, Fiord #1, and W Kuparuk St. #3-11-11 wells

W MIKKELSEN ST #1

50029202780000

384 Thin section photomicrographs and descriptions for Mikkelsen Bay St #13-09-19, W Mikkelsen St #1, and Sag River St #1, Lisburne to total depth

W MIKKELSEN UNIT #2

50029203570000

175 A foraminiferal and palynological analysis of composited core chips over the interval 10512'-10554' from the Arco Alaska Inc. West Mikkelsen Unit #2 well

053C Scanning electron micrographs of selected samples from Paleozoic through Tertiary sandstones, North Slope, Alaska

167 Vitrinite reflectance data of cuttings (6160'-11030') from the Arco Alaska W. Mikkelsen Unit #2 well

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

W. Kuparuk St. #3-11-11

50029200140000

- 421 Hydrocarbon-show evaluation report for the Kuparuk River Unit #2K-10, Kavearak Pt. #32-25, Long Island #1, N.W. Eileen St. #1, Sak River #1, W. Sak River St. #1, Socal #33-29E, and W. Kuparuk St. #3-11-11 wells

W. Sak River St. #1

50029200900000

- 421 Hydrocarbon-show evaluation report for the Kuparuk River Unit #2K-10, Kavearak Pt. #32-25, Long Island #1, N.W. Eileen St. #1, Sak River #1, W. Sak River St. #1, Socal #33-29E, and W. Kuparuk St. #3-11-11 wells

W. T. FORAN #1

50103200100000

- 189 Apatite and zircon fission track analyses of 9 selected wells in the NPRA, Alaska
- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells
- 368 Geochemical analysis (total organic carbon, rock-eval, bitumen geochemistry, vitrinite reflectance) from the Ikpikpuk #1, W.T. Foran #1, J.W. Dalton #1, Seabee #1, Sentinel Hill, Titaluk Test #1, N. Inigok #1, Drew Pt. #1, Gubik Test #1, Inigok #1 and Oumalik Test #1 wells
- 267 Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials
- 399 Thin section photomicrographs and descriptions for the Ikpikpuk #1, Inigok #1, J.W. Dalton #1, and W.T. Foran wells
- 030 Geochemical analysis (total organic carbon, rock-eval pyrolysis, vitrinite reflectance and gc/ms chromatograms) from the Atigaru Pt. #1 Sadlerochit, core chips (8713' - 8735'); Foran #1 Sag River (7539' - 7553'); Dalton #1 (2010'-8000')
- 270 Saturated Gas Chromatography, Saturated Gas Chromatography/Mass Spectrometry 191, 217, 218, and 259 fragmentograms, and Aromatic Gas Chromatography/Total Ion Current and 231 fragmentograms of extracts from the following NPRA well materials: 16 wells listed
- 286 Total organic carbon (TOC), rock-eval, vitrinite reflectance, and gas chromatography of the following well materials: Malguk #1, Ikpikpuk Test Well #1, Inigok T. W. #1, North Inigok T. W. #1, North Kalikpik T. W. #1, East Teshekpuk T. W. #1, W. T. Foran T. W. #1, and Fish Creek T. W. #1
- 036 Mineral analysis of core chips from the Sadlerochit sandstone of the Atigaru Point #1, Drew Point #1, Kavearak Point #32-25, Simpson Lagoon #32-14, W. T. Foran #1 wells
- 042 X-ray diffraction clay mineralogy analysis of the J.W. Dalton #1; North Kalikpik #1; South Harrison Bay State #1; W.T. Foran #1; East Simpson #1; Ikpikpuk #1; Kugrua #1; Peard #1; Walakpa #1; Inigok #1; East Simpson #2; Tunalik #1; West Dease #1; Kuyanok #1; North Inigok #1; South Meade #1

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

WALAKPA # 2

50023200190000

140 Preliminary results of 24 apatite fission track analyses of samples from 4 wells in the National Petroleum Reserve of Alaska, which are as follows: Husky Oil Operations Inc. Tunalik Test Well #1; Walakpa Test Well #1 and #2; Inigok Test Well #1

WALAKPA #01

50023200130000

405 Geochemical analyses of oil and gas cuttings from the Brontosaurus #1, Walakpa #1, S. Barrow #14, and S. Barrow #19 wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

WALAKPA #1

50023200130000

- 294** Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells

- 042** X-ray diffraction clay mineralogy analysis of the J.W. Dalton #1; North Kalikpik #1; South Harrison Bay State #1; W.T. Foran #1; East Simpson #1; Ikpikpuk #1; Kugrua #1; Peard #1; Walakpa #1; Inigok #1; East Simpson #2; Tunalik #1; West Dease #1; Kuyanak #1; North Inigok #1; South Meade #1
- 185** Porosity, permeability, and grain density determinations of North Slope well and surface late Jurassic-Neocomian samples

- 281** TOC and rock-eval data from washed cuttings of North Slope wells

- 073** Permeability to air, porosity, and grain density data for the following seven NPRA wells: Fish Creek Test well #1; Oumalik Test well #1; Peard Test well #1; Tunalik #1; Umiat Test well #11; Wolf Creek Test well #3; and Walakpa test well #1
- 071** Visual kerogens and rock evaluation pyrolysis determinations for 16 North Slope wells

- 354** XRF Analyses of Husky Oil NPR Operations Inc U.S. Geological Survey) Walakpa Test Well #1, Core #5 (2037.3' and 2038.3')

- 311** Seal evaluation of NPRA well samples

- 140** Preliminary results of 24 apatite fission track analyses of samples from 4 wells in the National Petroleum Reserve of Alaska, which are as follows: Husky Oil Operations Inc. Tunalik Test Well #1; Walakpa Test Well #1 and #2; Inigok Test Well #1
- 326** Geochemical data for an HC-Show (Hydrocarbon-Show) Evaluation for Husky Oil NPR Operations Inc. Walakpa No. 1 and No. 2 wells, Husky NPR Kuyanak No. 1 well, and ARCO Alaska Inc. Brontosaurus No.1 and No. 1-A wells
- 251** Whole rock vitrinite reflectance data from NPRA wells

- 350** Mercury injection capillary pressure data from selected wells in the NPRA, Alaska as follows: Ikpikpuk #1 core, cuttings, and sidewall core; South Meade #1 cuttings; Brontosaurus #1 cuttings and core; Walakpa #1 core; and Walakpa #2 cuttings and core

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

WALAKPA #2

50023200190000

- 350** Mercury injection capillary pressure data from selected wells in the NPRA, Alaska as follows: Ikpikpuk #1 core, cuttings, and sidewall core; South Meade #1 cuttings; Brontosaurus #1 cuttings and core; Walakpa #1 core; and Walakpa #2 cuttings and core
- 289** Petrographic thin-section data of core from the following wells: Kuyanak Test Well #1 (5099.5'); Peard Test Well #1 (7840', 7851.5', 7861.8'); Walakpa Test Well #2 (2624', 2638.35'); and Colville #1 (9030'-9031', 9145' - 9146')
- 326** Geochemical data for an HC-Show (Hydrocarbon-Show) Evaluation for Husky Oil NPR Operations Inc. Walakpa No. 1 and No. 2 wells, Husky NPR Kuyanak No. 1 well, and ARCO Alaska Inc. Brontosaurus No.1 and No. 1-A wells

WALLACE KNUTSON #1-A

50009100110000

- 031** Vitrinite reflectance data on 34 Alaskan coal samples

WASILLA ST #1

50009100120000

- 312** Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

WEST BEACH STATE #2

50029201610000

- 025** Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

WEST CHANNEL #1-3

50029201140000

- 025** Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

WEST DEASE #1

50023200140000

- 364** Advanced Rock Properties Study on Core samples from 8 wells in Alaska: Drew Pt #1, East Simpson Test Well #1, East Simpson #2, Ikpikpuk #1, J.W. Dalton #1, Seabee #1, Topogoruk Test #1, and W. Dease #1
- 361** X-ray Diffraction Analysis of: Drew Point #1, East Simpson Test Well #1, East Simpson #2, Ikpikpuk #1, Seabee #1, W. Dease #1 wells
- 363** Petrographic Analysis of Samples from 9 NPRA Wells, North Slope, Alaska: East Simpson #2, West Dease #1, J.W. Dalton #1, East Simpson #1, Seabee #1, Drew Pt. #1, Topagoruk Test #1, South Meade #1, Ikpikpuk #1
- 334** Total Organic Carbon and Rock Eval with additional geochemical test of the following samples of North Slope, Alaska, wells: J.W. Dalton #1 (cuttings and core), West Dease #1 (core), West Kuparuk State 3-11-11 (cuttings), and East Simpson #2 (core).
- 270** Saturated Gas Chromatography, Saturated Gas Chromatography/Mass Spectrometry 191, 217, 218, and 259 fragmentograms, and Aromatic Gas Chromatography/Total Ion Current and 231 fragmentograms of extracts from the following NPRA well materials: 16 wells listed
- 294** Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells
- 269** TOC and rock-eval analyses from the following NPRA wells: Husky NPR Operations J.W.Dalton #1 unwashed cuttings (3,060-9,360'), and Husky NPR Operations West Dease #1 unwashed cuttings (110-4,070') and core (3,782-3,799')
- 042** X-ray diffraction clay mineralogy analysis of the J.W. Dalton #1; North Kalikpik #1; South Harrison Bay State #1; W.T. Foran #1; East Simpson #1; Ikpikpuk #1; Kugrua #1; Peard #1; Walakpa #1; Inigok #1; East Simpson #2; Tunalik #1; West Dease #1; Kuyanak #1; North Inigok #1; South Meade #1
- 276** TOC/rock-eval data for the following North Slope wells: Exxon Company USA OCS Y-0804 (Orion #1), Husky Oil NPR Operations Kuyanak #1, Husky Oil Operations South Barrow #16, Husky Oil Operations West Dease #1 cuttings and U.S. Navy South Barrow #3
- 071** Visual kerogens and rock evaluation pyrolysis determinations for 16 North Slope wells
- 267** Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

WEST FISH CREEK # 1

50103200090000

- 323 Geochemical data of the Husky Oil NPR Operations Inc. US Navy West Fish Creek No. 1 from cuttings (5520'-5550', 5570'-5600', 5660'-5690' and 5730'-5770')
- 302 Petroleum geochemistry of extracts from cuttings of the following northern Alaska exploratory wells: Husky Oil NPR Operations (U.S. Navy) East Teshekpuk #1 (7090-7180), and Husky Oil NPR Operations (U.S. Navy) West Fish Creek #1 (5520-5780) and (7460-7580')
- 280 Geochemical analysis of cuttings from North Slope oil/gas exploratory wells

WEST FORELAND UNIT # 1

50733100260000

- 312 Conventional porosity and permeability data of 24 Cook Inlet core samples of the Kenai Group

WEST KAVIK #1

50223200020000

- 208 HRZ total organic carbon and rock-eval data from cuttings of Colville Basin and Arctic Foothills exploratory wells
- 009 Rock-eval data for eight North Slope wells: Mobil West Staines #2; Texaco West Kavik #1; Canning River B-1; ARCO Kavik #1; Forest Kemik #1; BP Kemik #2; Canning River A-1; Toolik Federal #1
- 234 Rock-eval data with hydrocarbon index of samples from the following North Slope wells: Itkillik River Unit #1, Nora Fed #1, Toolik Fed #1, Kemik Unit #1, Lupine Unit #1, Fin Creek Unit #1, Echooka Unit #1, West Kavik Unit #1, Wolfbutton 25-6-9, and Wolfbutton 32-7-8 cuttings
- 155 Gas chromatograms from the following seven North Slope wells: Brontosaur U.S. #1, Northstar #1, Nora Fed #1, OCS Y-0180-1 (Seal Island A-4), OCS Y-0338-1, Beli Unit #1, and Kavik Unit #1
- 010 Total organic carbon and vitrinite reflectance for eight North Slope wells

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

WEST KUPARUK STATE #3-11-11

50029200140000

- 163** Gas chromatograms from the following 7 North Slope wells: Aufeis Unit #1, Shaviovik Unit #1, Toolik Fed #1, Canning River Unit Blk A #1, West Kuparuk State 3-11-11, Drew Pt. #1, and OCS Y-0195-1 (Tern Island #1)
- 294** Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells
- 025** Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

WEST KUPARUK STATE 3-11-11

50029200140000

- 334** Total Organic Carbon and Rock Eval with additional geochemical test of the following samples of North Slope, Alaska, wells: J.W. Dalton #1 (cuttings and core), West Dease #1 (core), West Kuparuk State 3-11-11 (cuttings), and East Simpson #2 (core).

WEST KURUPA UNIT #1

50137200010000

- 333** Apatite Fission Track analysis of cutting samples from the following six wells from the North Slope region, Alaska: Amethyst State #1, Awuna #1, Oumalik Test #1, Susie Unit #1, and West Kurupa #1
- 284** TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells
- 235** Rock-eval data from cuttings (580-11,028') and vitrinite reflectance data from cuttings (1,890-11,060') of the Texaco Inc. West Kurupa Unit #1 well
- 260** Vitrinite reflectance (maceral) data from the following Alaska North Slope exploratory oil and gas well materials: Gyr #1, Pipeline State #1, Kuparuk Uplands Ekvik-1, Karluk #1, and West Kurupa Unit #1

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

WEST MIKKELSEN STATE # 1

50029202780000

- 183** Geochemical data for the following 10 North Slope well materials: AK State C #1, Bush Federal #1, Echooka Unit #1, Fin Creek Unit #1, E. De K. Leffingwell #1, Nora Federal #1, Toolik Federal #1, West Mikkelsen State #1, West Sak, and West Staines State #2
- 025** Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska
- 193** Sr 87/86 isotope analyses of the following North Slope well materials: Alaska State F #1, washed cuttings (13,980' - 13,990'); West Mikkelsen State #1, Canning River Unit Blk A #1, Mikkelsen Bay State 13-09-19, and Point Thomson Unit #2
- 053A** Scanning electron micrographs of selected radiolarians and quartz sand grains from ARCO Alaska, Inc. West Mikkelsen St. #1

WEST MIKKELSEN UNIT #4

50029209110000

- 179** Vitrinite reflectance data of ditch (2820'-13050') and of core (11298'-12367') from the Shell Oil Company West Mikkelsen Unit #4 well
- 185** Porosity, permeability, and grain density determinations of North Slope well and surface late Jurassic-Neocomian samples

WEST MIKKELSON UNIT #3

50029205140000

- 025** Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

WEST SAK 25517 #25

50029207190000

- 061** GC/MS mass fragmentograms of samples from the following 8 North Slope wells: ARCO Oliktok Pt. #1; ARCO West Sak R. St. #1; ARCO West Sak #25; ARCO West Sak #24; Exxon Alaska St. A-1; Conoco Milne Pt. A-2; Conoco Milne Pt. B-3; Conoco Milne Pt. C-3

WEST SAK 25548 #11

50029202750000

- 003** Pyrolysis/T.O.C. profiles of eight North Slope Alaska wells: Colville Delta State #1; Plaghm Beechey Point #1; Ugnu #1; Simpson Lagoon #32-14; Placid State #1 (3-10-13); Kookpuk #1; Colville State #1; West Sak #11

WEST SAK 25618 #20

50103200180000

- 183** Geochemical data for the following 10 North Slope well materials: AK State C #1, Bush Federal #1, Echooka Unit #1, Fin Creek Unit #1, E. De K. Leffingwell #1, Nora Federal #1, Toolik Federal #1, West Mikkelsen State #1, West Sak, and West Staines State #2

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

WEST SAK 28242 #24

50029207230000

- 061** GC/MS mass fragmentograms of samples from the following 8 North Slope wells: ARCO Oliktok Pt. #1; ARCO West Sak R. St. #1; ARCO West Sak #25; ARCO West Sak #24; Exxon Alaska St. A-1; Conoco Milne Pt. A-2; Conoco Milne Pt. B-3; Conoco Milne Pt. C-3

WEST SAK RIVER STATE #1

50029200900000

- 043** X-ray diffraction clay mineralogy analysis of 23 North Slope wells

- 061** GC/MS mass fragmentograms of samples from the following 8 North Slope wells: ARCO Oliktok Pt. #1; ARCO West Sak R. St. #1; ARCO West Sak #25; ARCO West Sak #24; Exxon Alaska St. A-1; Conoco Milne Pt. A-2; Conoco Milne Pt. B-3; Conoco Milne Pt. C-3

WEST SAK RIVER STATE #5

50029201410000

- 025** Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska
- 058** X-ray diffraction and scanning electron microscopy mineral analyses of some drill cuttings from the following 3 wells: Toolik Federal #2; Toolik Federal #3; and West Sak River State #5

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

WEST STAINES #18-9-23

50089200010000

- 053C** Scanning electron micrographs of selected samples from Paleozoic through Tertiary sandstones, North Slope, Alaska

- 159** Geochemical characterization of Beli Unit #1, Mikkelsen Bay State #1, Kuparuk Unit #1, Mikkelsen Bay State 13-09-19, Ravik State #1, Pt. Thomson Unit #2, West Staines State 18-09-23. Plus addl. info on: Kadler State 15-09-16; Susie Unit #1, Itkillik River Unit #1

- 164** Gas chromatograms from the following 8 North Slope wells: West Staines St. 10-09-23, Nora Fed #1, Sag Delta 33-12-16, Sag Delta #1, Kavik #1, BF-47 #1, OCS Y-0804-1 (Orion #1), OCS Y-0334-1 (Mukluk #1)

- 043** X-ray diffraction clay mineralogy analysis of 23 North Slope wells

- 046** Shale bulk density analysis of cuttings from 10 North Slope wells

- 070** Core permeability determinations and other related physical analyses of 20 North Slope wells

- 041** X-ray diffraction clay mineralogy analysis of core samples from Mobil West Staines State 18-9-23, North Slope, Alaska

WEST STAINES STATE #18-9-23

50089200010000

- 050** Palynological analysis of core chips from the Mobil Oil Corporation Mikkelsen Bay State #13-9-19, Humble Oil East Mikkelsen Bay State #1, Mobil Oil Corporation West Staines St. #18-9-23 and the Exxon Alaska St. A-1 wells

WEST STAINES STATE #2

50089200040000

- 025** Geochemical analysis (total organic carbon, rock-eval pyrolysis, kerogen type, vitrinite reflectance) of 34 wells in Northern Alaska

- 010** Total organic carbon and vitrinite reflectance for eight North Slope wells

- 009** Rock-eval data for eight North Slope wells: Mobil West Staines #2; Texaco West Kavik #1; Canning River B-1; ARCO Kavik #1; Forest Kemik #1; BP Kemik #2; Canning River A-1; Toolik Federal #1

- 183** Geochemical data for the following 10 North Slope well materials: AK State C #1, Bush Federal #1, Echooka Unit #1, Fin Creek Unit #1, E. De K. Leffingwell #1, Nora Federal #1, Toolik Federal #1, West Mikkelsen State #1, West Sak, and West Staines State #2

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

WEST STORKERSEN #1

50029219130000

- 022 Vitrinite reflectance data of cuttings (920-9,146') and of core (8,607-8,953') from the ARCO Alaska Inc. West Storkersen #1 well

WEST STORKERSEN #1

50029219130000

- 217 Results of core analysis (ambient porosity and grain density) of 6 Alaska North Slope wells

WHITE RIV UNIT #2

50033100050000

- 110 Vitrinite reflectance data and analysis of the 120 - 12,100 foot interval of the Richfield Oil Corporation White River Unit #2 well

WHITE RIVER UNIT #2

50033100050000

- 014 Total organic carbon and flame ionization detectable carbon analyses cuttings from on-shore wells: Eastern Gulf of Alaska

WIDE BAY UNIT #1

50885100060000

- 053B Scanning electron micrographs of selected radiolarians from the Richfield Oil Company Wide Bay Unit #1, Alaska Peninsula

- 022 Total organic carbon, rock-eval pyrolysis, visual kerogen/vitrinite reflectance for the Richfield Wide Bay Unit #1 well

WOLF CK TEST #3

50119100100000

- 267 Rock eval pyrolysis and TOC data from 20 Alaska North Slope well materials

WOLF CREEK #3

50119100100000

- 270 Saturated Gas Chromatography, Saturated Gas Chromatography/Mass Spectrometry 191, 217, 218, and 259 fragmentograms, and Aromatic Gas Chromatography/Total Ion Current and 231 fragmentograms of extracts from the following NPRA well materials: 16 wells listed

WOLF CREEK TEST#3

50119100100000

- 073 Permeability to air, porosity, and grain density data for the following seven NPRA wells: Fish Creek Test well #1; Oumalik Test well #1; Peard Test well #1; Tunalik #1; Umiat Test well #11; Wolf Creek Test well #3; and Walapka test well #1

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

WOLFBUTTON # 25-6-9

50223200170000

- 200 Vitrinite reflectance data of cuttings (3,270-10,240') and of core (8,310-8,369') from the Texaco Inc. Wolfbutton 25-6-9 well
- 208 HRZ total organic carbon and rock-eval data from cuttings of Colville Basin and Arctic Foothills exploratory wells
- 234 Rock-eval data with hydrocarbon index of samples from the following North Slope wells: Itkillik River Unit #1, Nora Fed #1, Toolik Fed #1, Kemik Unit #1, Lupine Unit #1, Fin Creek Unit #1, Echooka Unit #1, West Kavik Unit #1, Wolfbutton 25-6-9, and Wolfbutton 32-7-8 cuttings
- 217 Results of core analysis (ambient porosity and grain density) of 6 Alaska North Slope wells

WOLFBUTTON # 32-7-8

50287200080000

- 234 Rock-eval data with hydrocarbon index of samples from the following North Slope wells: Itkillik River Unit #1, Nora Fed #1, Toolik Fed #1, Kemik Unit #1, Lupine Unit #1, Fin Creek Unit #1, Echooka Unit #1, West Kavik Unit #1, Wolfbutton 25-6-9, and Wolfbutton 32-7-8 cuttings
- 217 Results of core analysis (ambient porosity and grain density) of 6 Alaska North Slope wells
- 208 HRZ total organic carbon and rock-eval data from cuttings of Colville Basin and Arctic Foothills exploratory wells
- 284 TOC/rock-eval pyrolysis geochemical data for 26 Alaska North Slope wells
- 294 Total organic carbon and rock-eval pyrolysis data of cuttings from 38 North Slope wells
- 205 Total organic carbon, rock-eval, and gas chromatograms from cuttings (7,500-7,650'; 8,490-8,640'; and 9,030-9,120') and core (8,786') from the Texaco Inc. Wolfbutton 32-7-8 well
- 201 Vitrinite reflectance data of cuttings (630-9,550') and of core (8,319-8,888') from the Texaco Inc. Wolfbutton 32-7-8 well
- 317 Brief petrographic and permeability/porosity analysis of the Kuparuk C Unit core (8741') from the Texaco Inc. Wolfbutton 32-7-8 well

GMC Data Reports Inventory

for Hard Rock Prospects, Miscellaneous and Oil and Gas Wells

Oil and Gas

YAKUTAT #1

50305100050000

174 Vitrinite reflectance data of cuttings from the following 3 wells: Colorado Oil and Gas Yakutat #1, (1095' - 9295'); Colorado Oil and Gas Yakutat #2 (1980' - 11720'); Colorado Oil and Gas Yakutat #3 (6780' - 10730')

014 Total organic carbon and flame ionization detectable carbon analyses cuttings from on-shore wells: Eastern Gulf of Alaska

YAKUTAT #2

50305100040000

174 Vitrinite reflectance data of cuttings from the following 3 wells: Colorado Oil and Gas Yakutat #1, (1095' - 9295'); Colorado Oil and Gas Yakutat #2 (1980' - 11720'); Colorado Oil and Gas Yakutat #3 (6780' - 10730')

014 Total organic carbon and flame ionization detectable carbon analyses cuttings from on-shore wells: Eastern Gulf of Alaska

YAKUTAT #3

50305100100000

174 Vitrinite reflectance data of cuttings from the following 3 wells: Colorado Oil and Gas Yakutat #1, (1095' - 9295'); Colorado Oil and Gas Yakutat #2 (1980' - 11720'); Colorado Oil and Gas Yakutat #3 (6780' - 10730')

014 Total organic carbon and flame ionization detectable carbon analyses cuttings from on-shore wells: Eastern Gulf of Alaska

Oil and Gas Summary: 1145 records.

Summary: 1222 records.