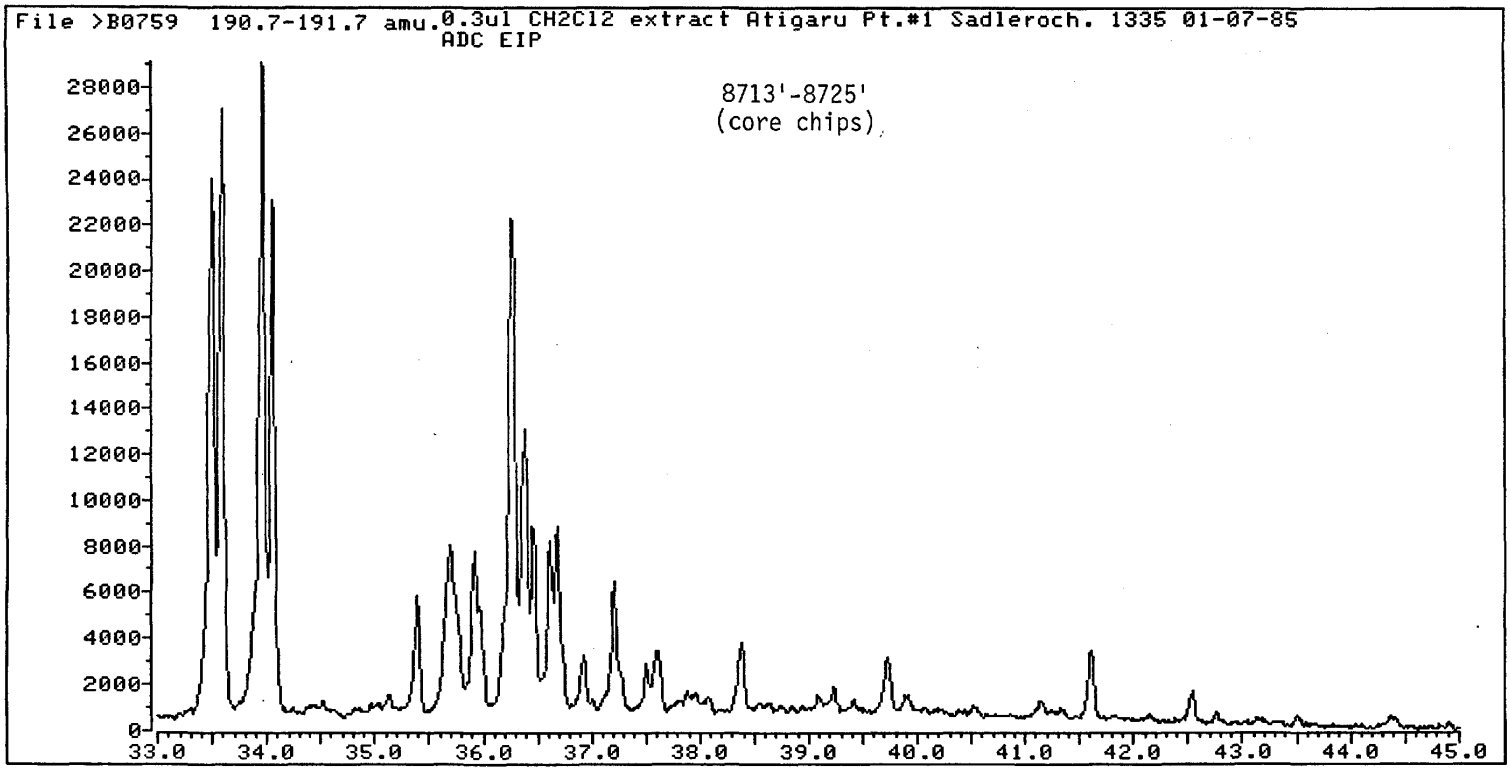
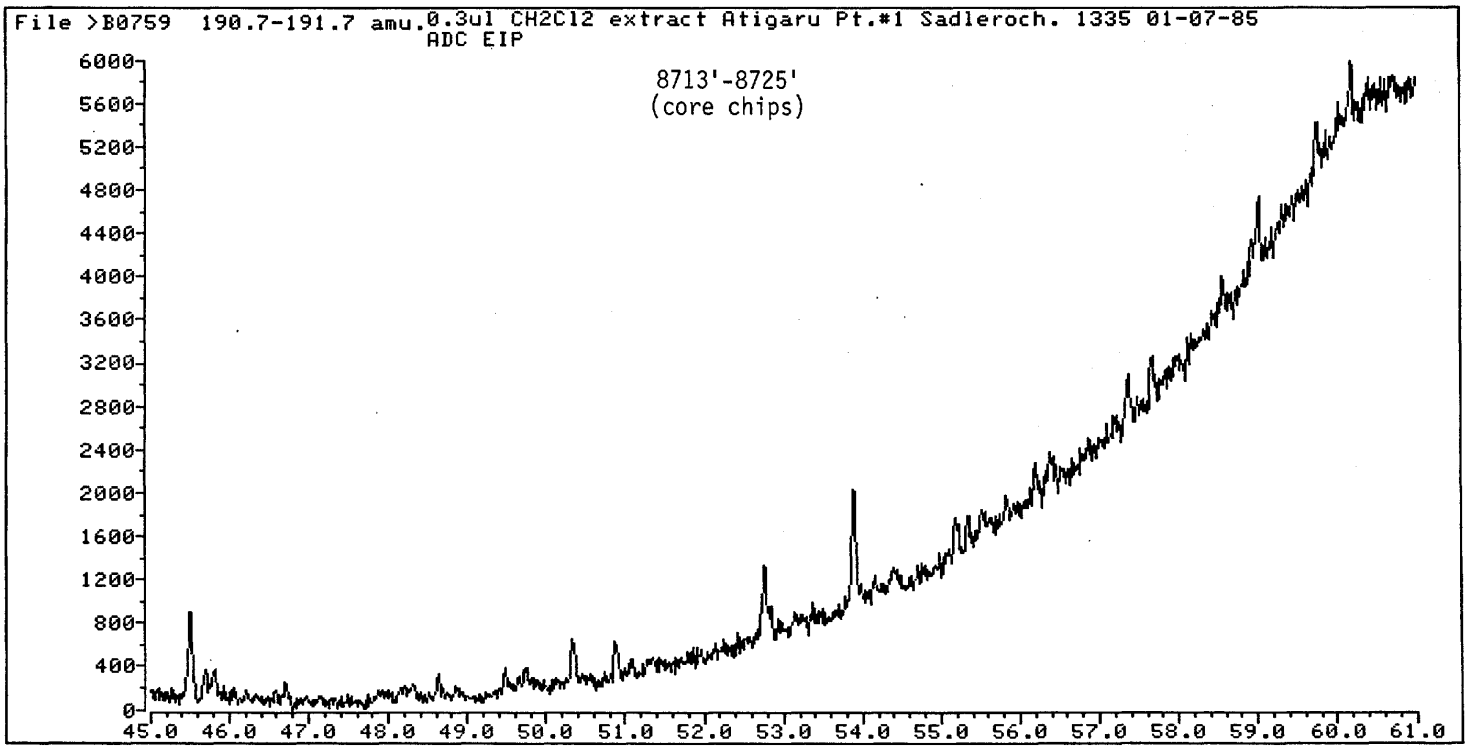
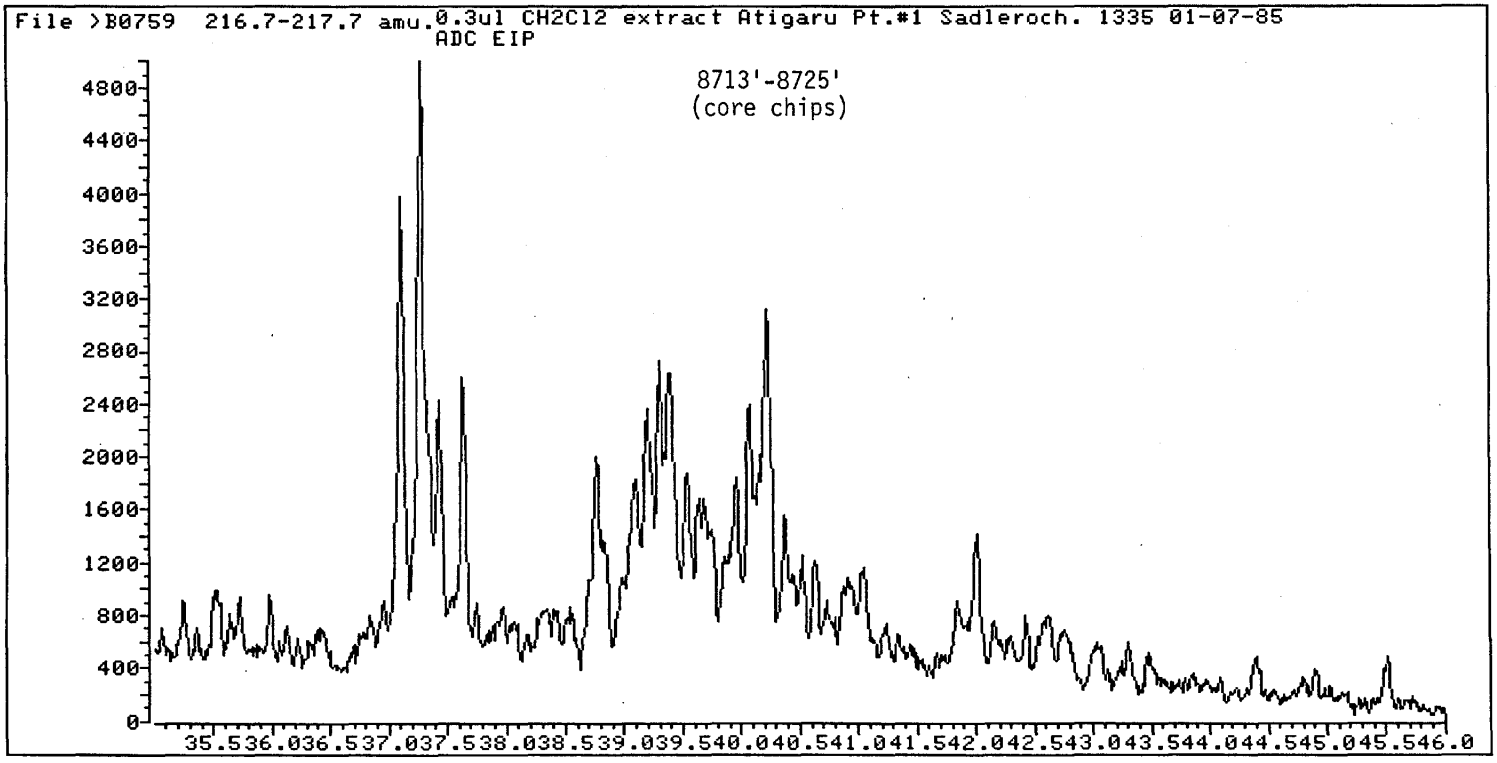
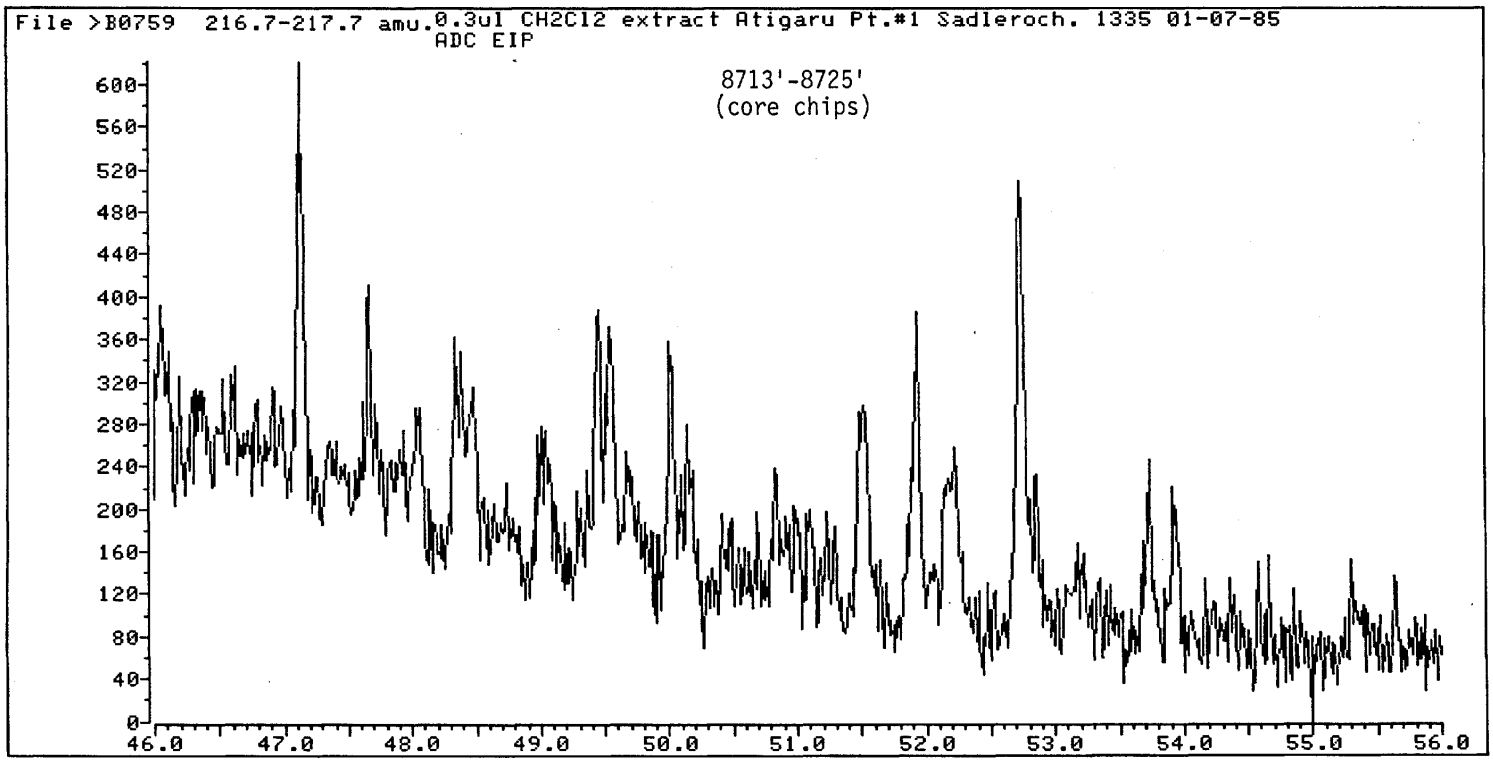
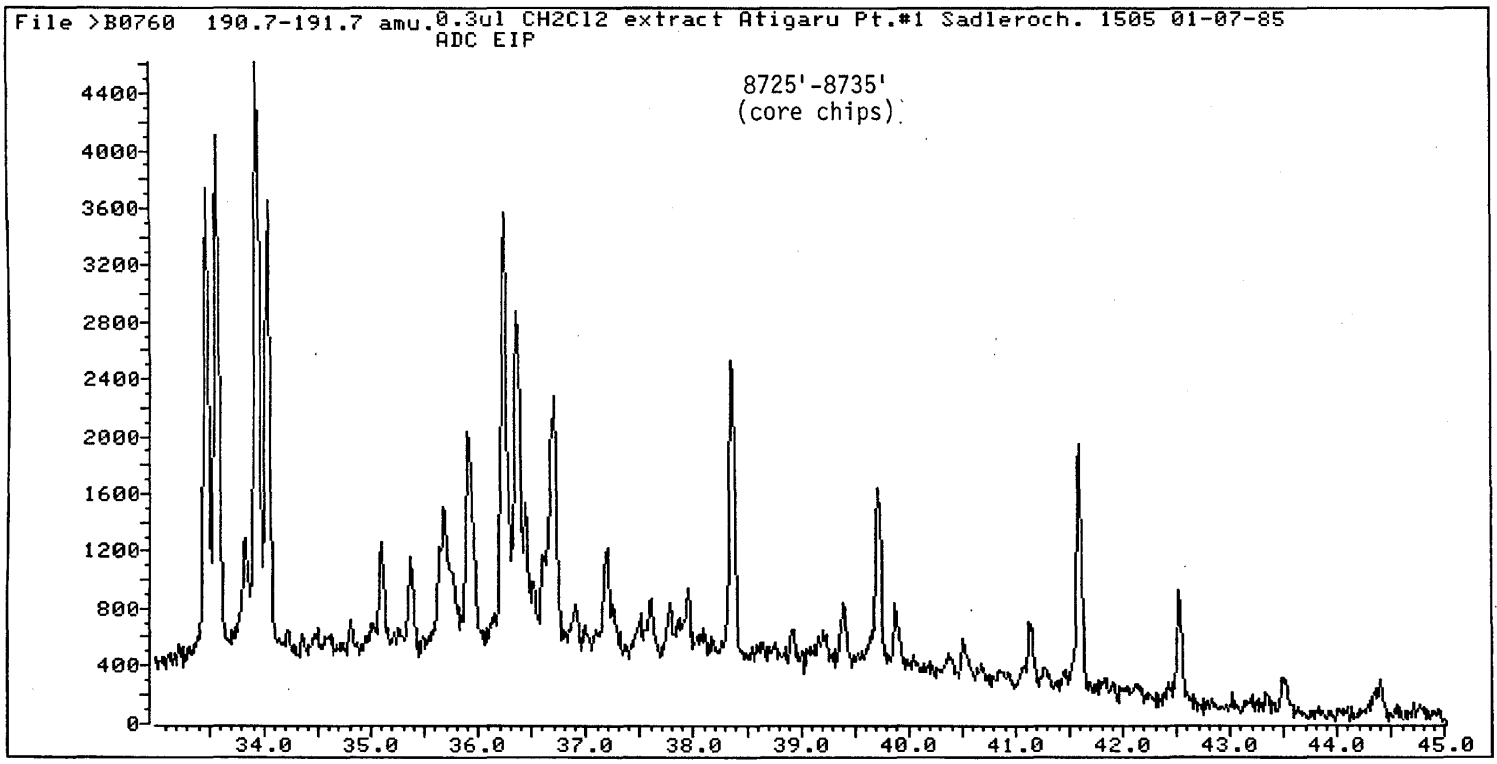
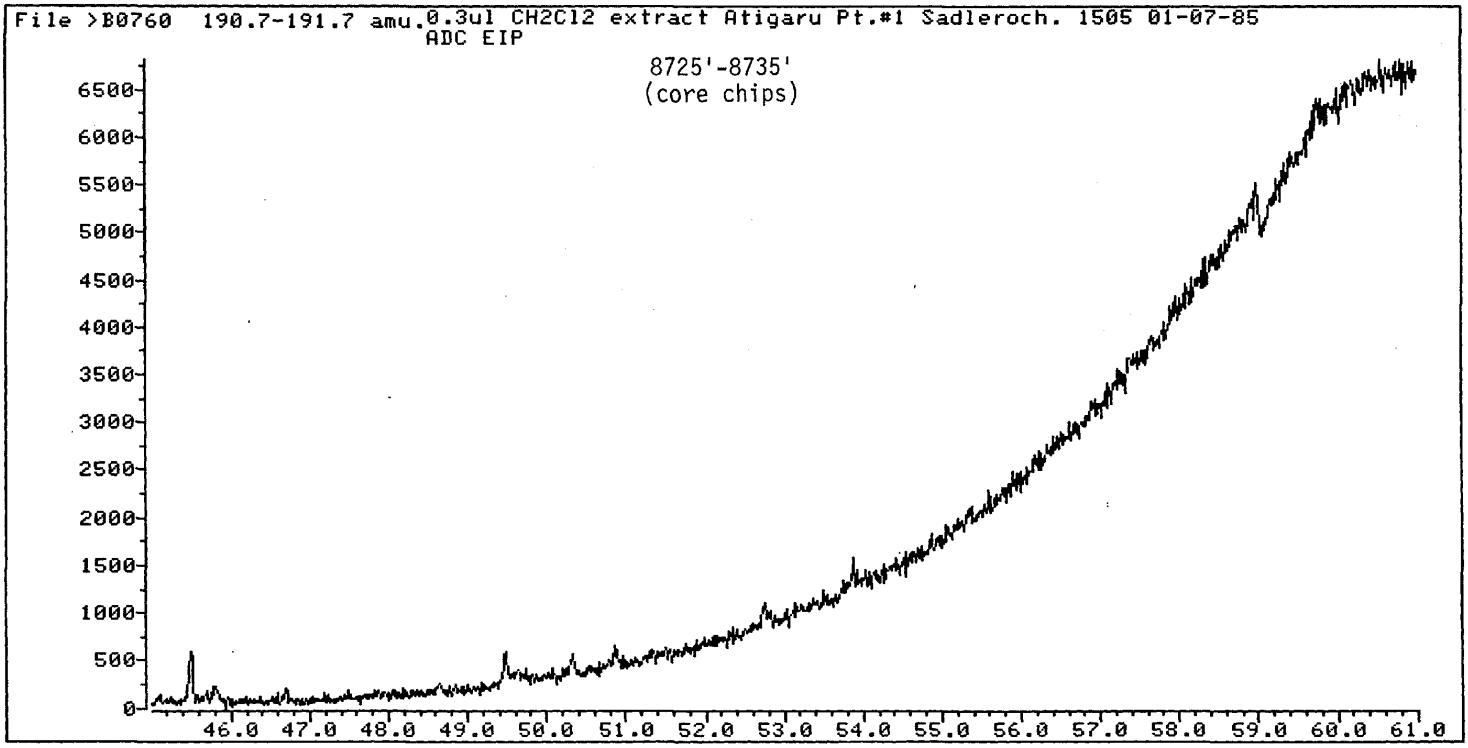

File >B0759 190.7-191.7 amu.0.3ul CH2Cl2 extract Atigaru Pt.#1 Sadleroch. 1335 01-07-85
ADC EIP
8713'-8725'
(core chips)
28000
26000
24000
22000
20000
18000
16000
14000
12000
10000
8000
6000
4000
2000
0
33.0
34.0
35.0
36.0
37.0
38.0
39.0
40.0
41.0
42.0
43.0
44.0
45.0

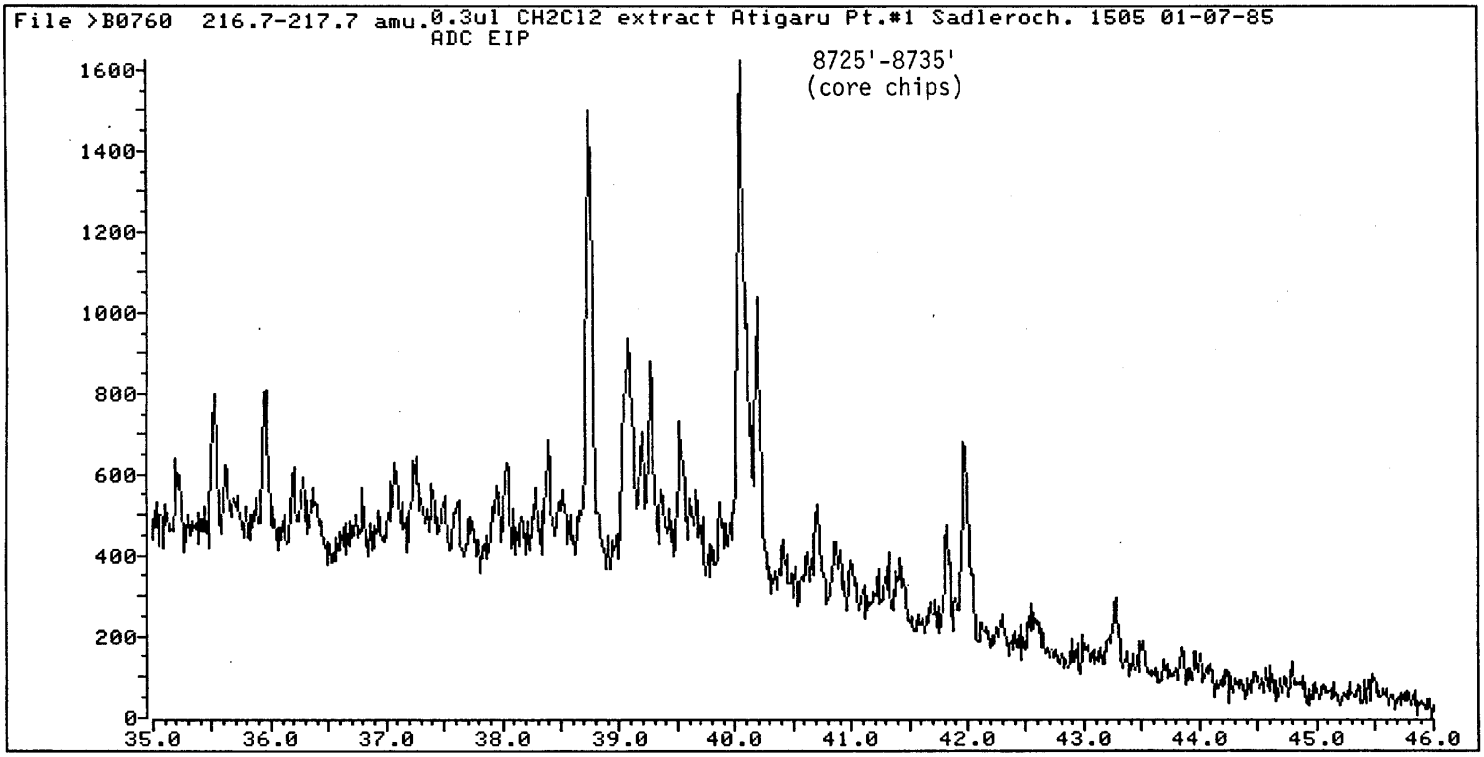

File >B0759 190.7-191.7 amu.0.3ul CH2Cl2 extract Atigaru Pt.#1 Sadleroch. 1335 01-07-85
ADC EIP
8713'-8725'
(core chips)
6000
5600
5200
4800
4400
4000
3600
3200
2800
2400
2000
1600
1200
800
400
0
45.0 46.0 47.0 48.0 49.0 50.0 51.0 52.0 53.0 54.0 55.0 56.0 57.0 58.0 59.0 60.0 61.0

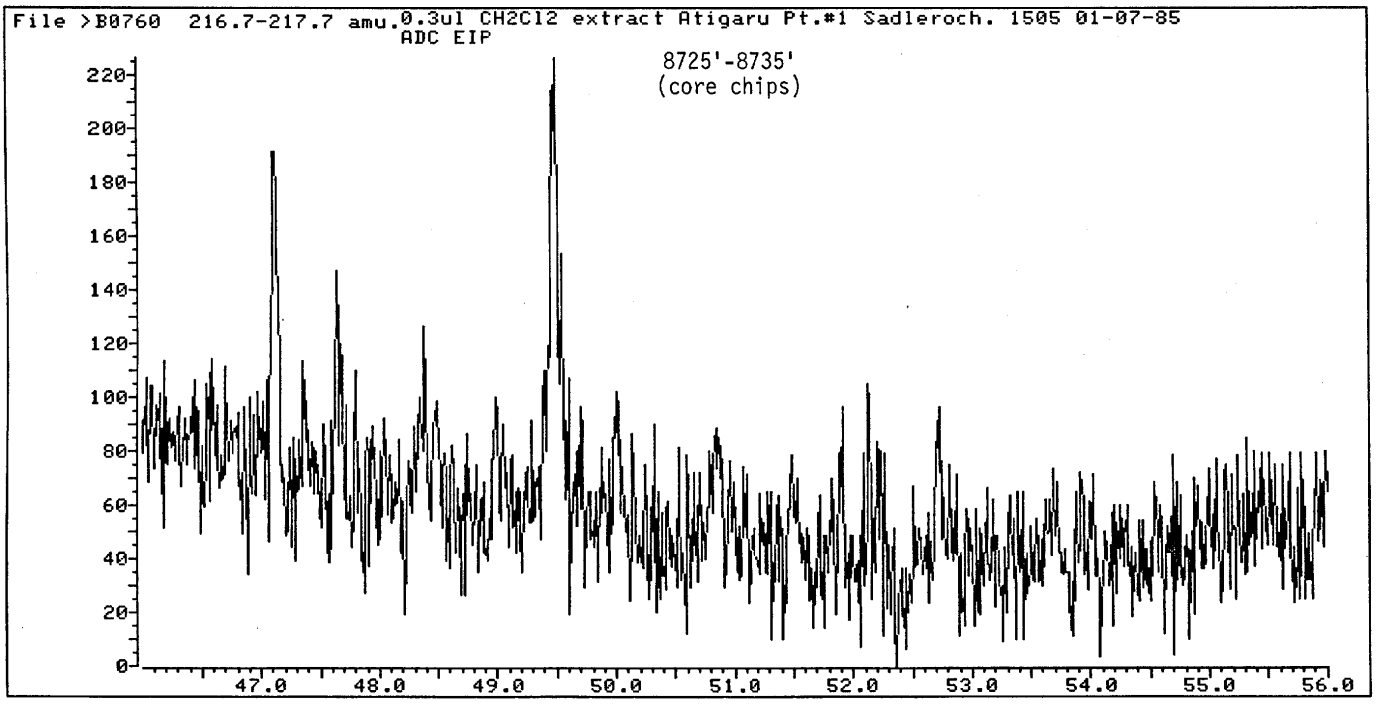

File >B0759 216.7-217.7 amu.0.3ul CH2Cl2 extract Atigaru Pt.#1 Sadleroch. 1335 01-07-85
ADC EIP
8713'-8725'
(core chips)
4800
4400
4000
3600
3200
2800
2400
2000
1600
1200
800
400
0
35.536.036.537.037.538.038.539.039.540.040.541.041.542.042.543.043.544.044.545.045.546.0

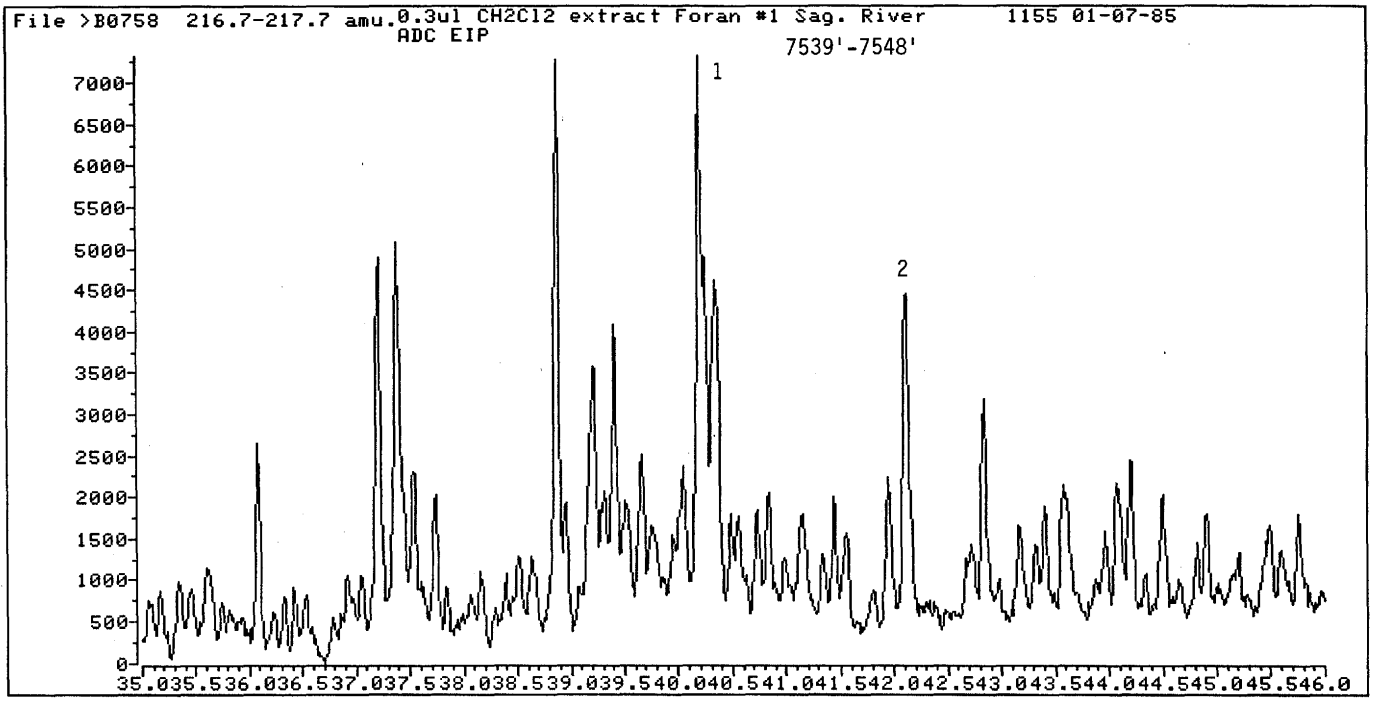

File >B0759 216.7-217.7 amu.0.3ul CH2Cl2 extract Atigaru Pt.#1 Sadleroch. 1335 01-07-85
ADC EIP
8713'-8725'
(core chips)
600
560
520
480
440
400
360
320
280
240
200
160
120
80
40
0
46.0
47.0
48.0
49.0
50.0
51.0
52.0
53.0
54.0
55.0
56.0

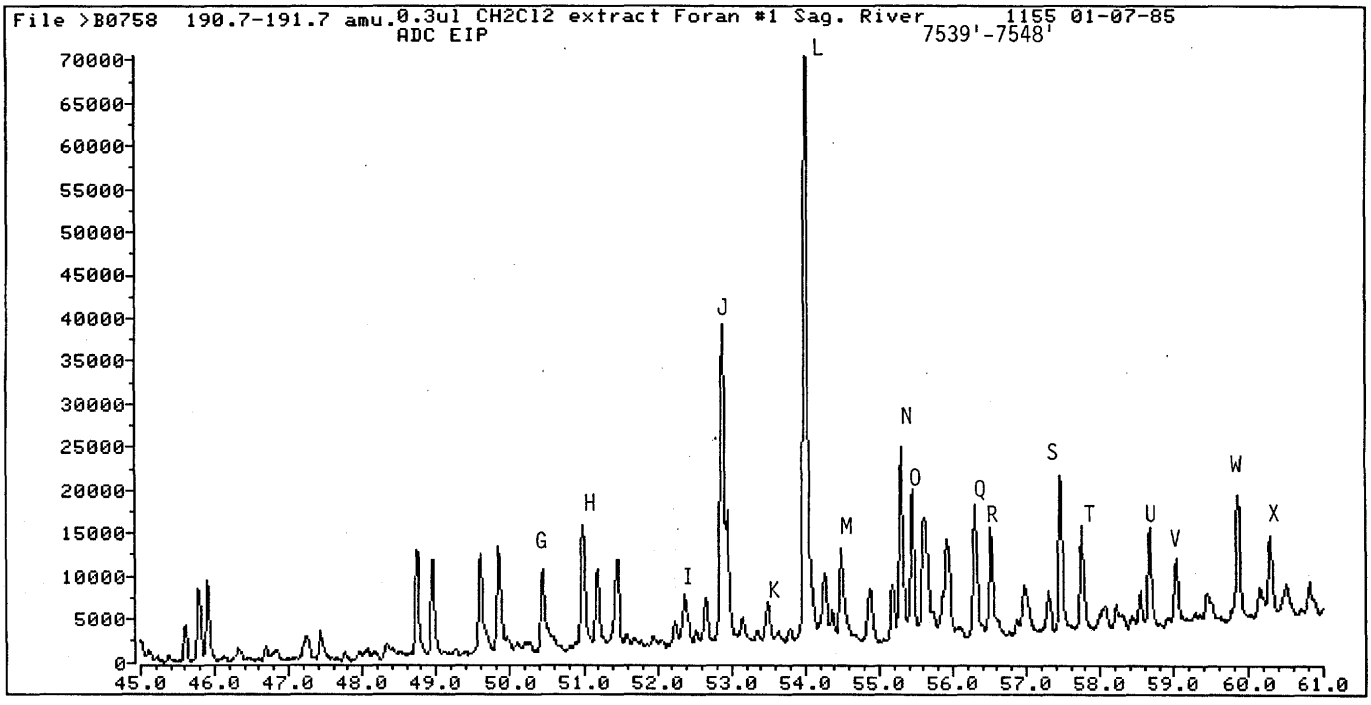

File >B0760 190.7-191.7 amu.0.3ul CH2Cl2 extract Atigaru Pt.#1 Sadleroch. 1505 01-07-85
ADC EIP
8725'-8735'
(core chips)
4400
4000
3600
3200
2800
2400
2000
1600
1200
800
400
0
34.0
35.0
36.0
37.0
38.0
39.0
40.0
41.0
42.0
43.0
44.0
45.0

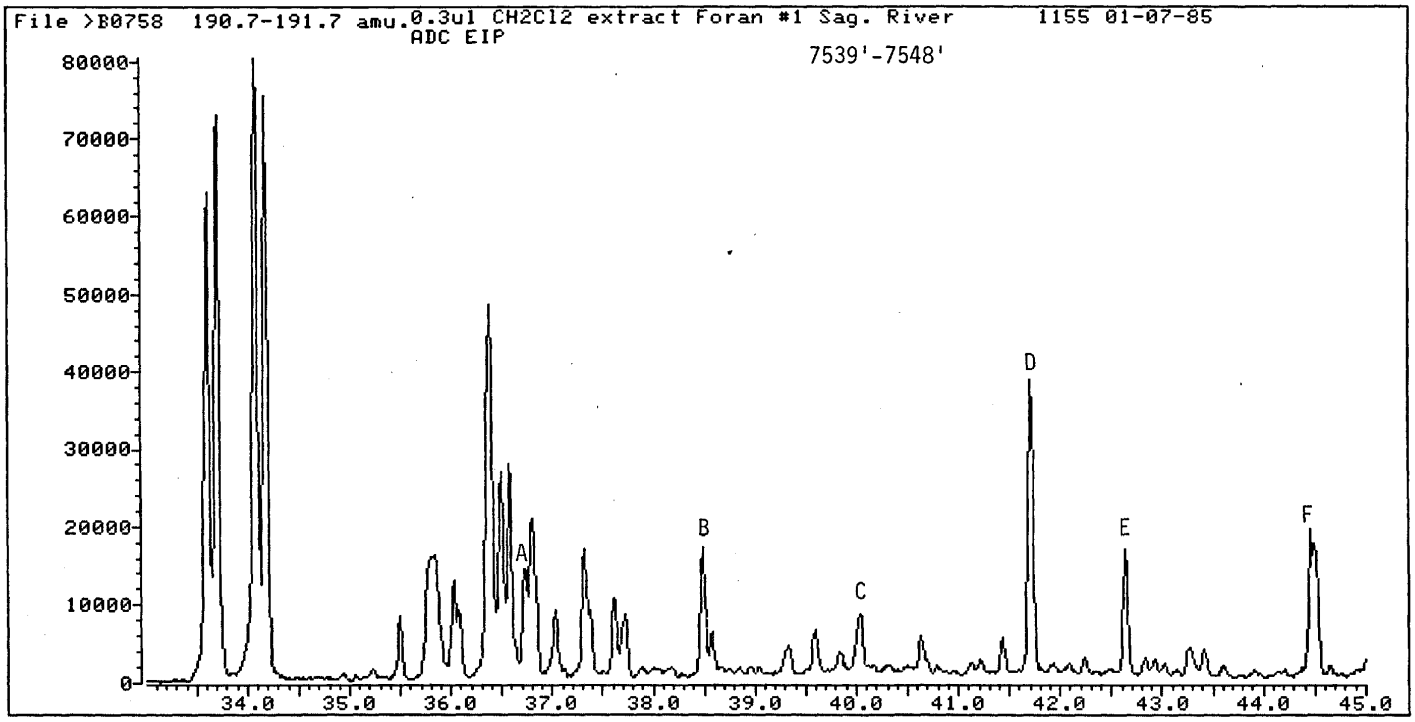

File >B0760 190.7-191.7 amu.0.3ul CH2Cl2 extract Atigaru Pt.#1 Sadleroch. 1505 01-07-85
ADC EIP
8725'-8735'
(core chips)
6500
6000
5500
5000
4500
4000
3500
3000
2500
2000
1500
1000
500
0
46.0 47.0 48.0 49.0 50.0 51.0 52.0 53.0 54.0 55.0 56.0 57.0 58.0 59.0 60.0 61.0

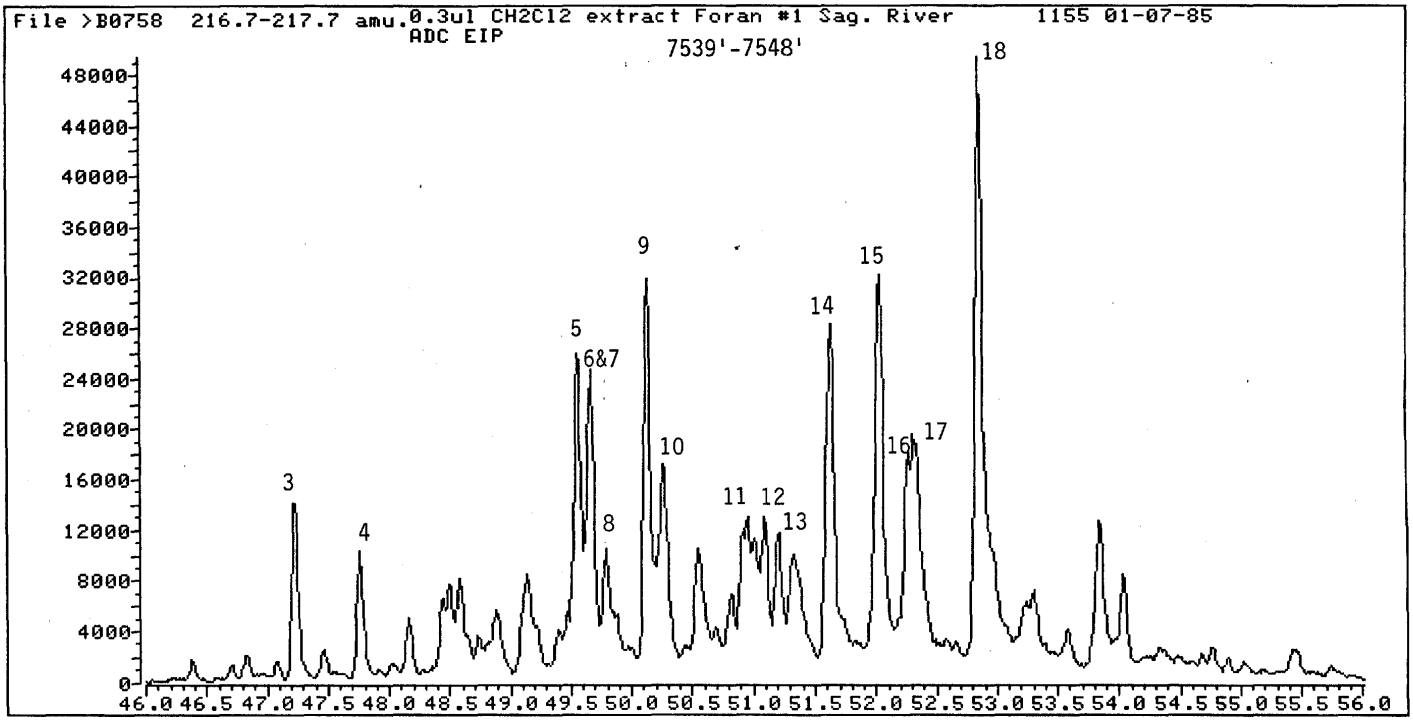

File >B0760 216.7-217.7 amu.0.3ul CH2Cl2 extract Atigaru Pt.#1 Sadleroch. 1505 01-07-85
ADC EIP
8725'-8735'
(core chips)
1600
1400
1200
1000
800
600
400
200
0
35.0
36.0
37.0
38.0
39.0
40.0
41.0
42.0
43.0
44.0
45.0
46.0

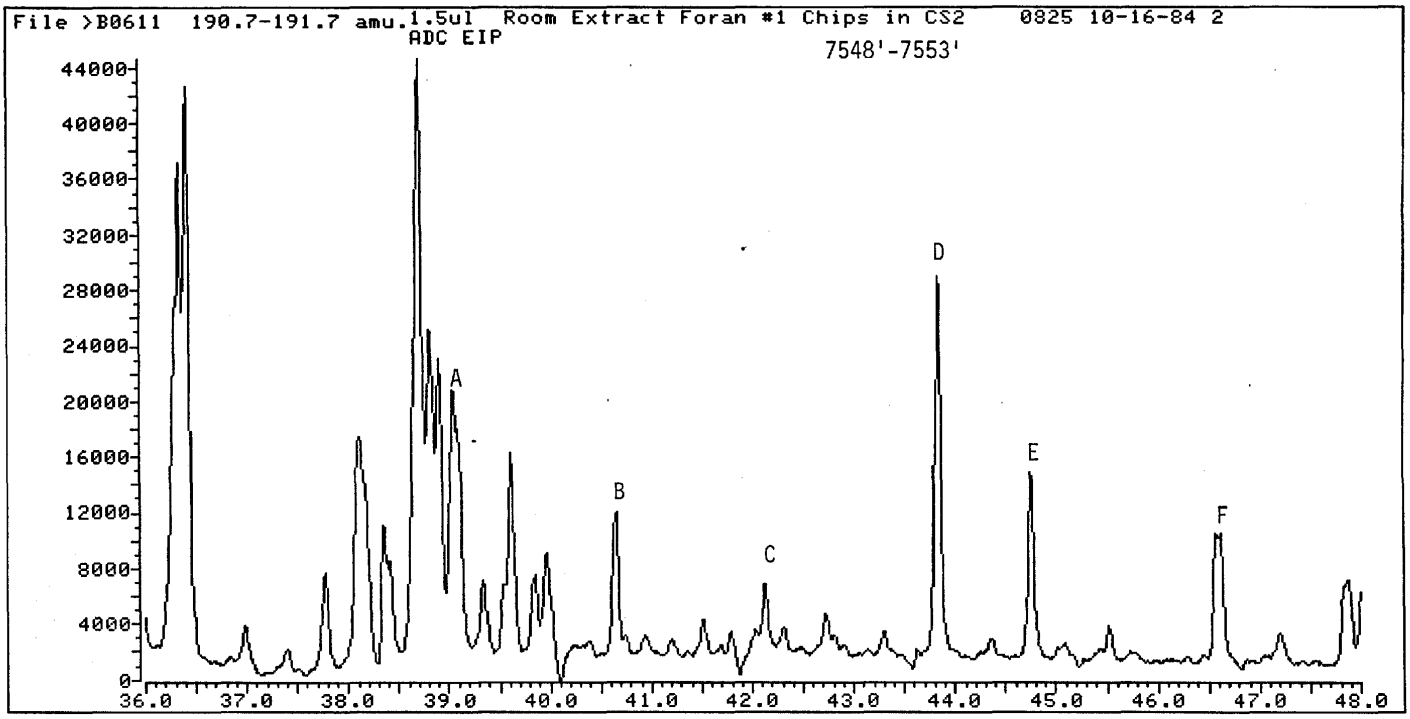

File >B0760 216.7-217.7 amu.0.3ul CH2Cl2 extract Atigaru Pt.#1 Sadleroch. 1505 01-07-85
ADC EIP
8725'-8735'
(core chips)
220
200
180
160
140
120
100
80
60
40
20
0
47.0
48.0
49.0
50.0
51.0
52.0
53.0
54.0
55.0
56.0

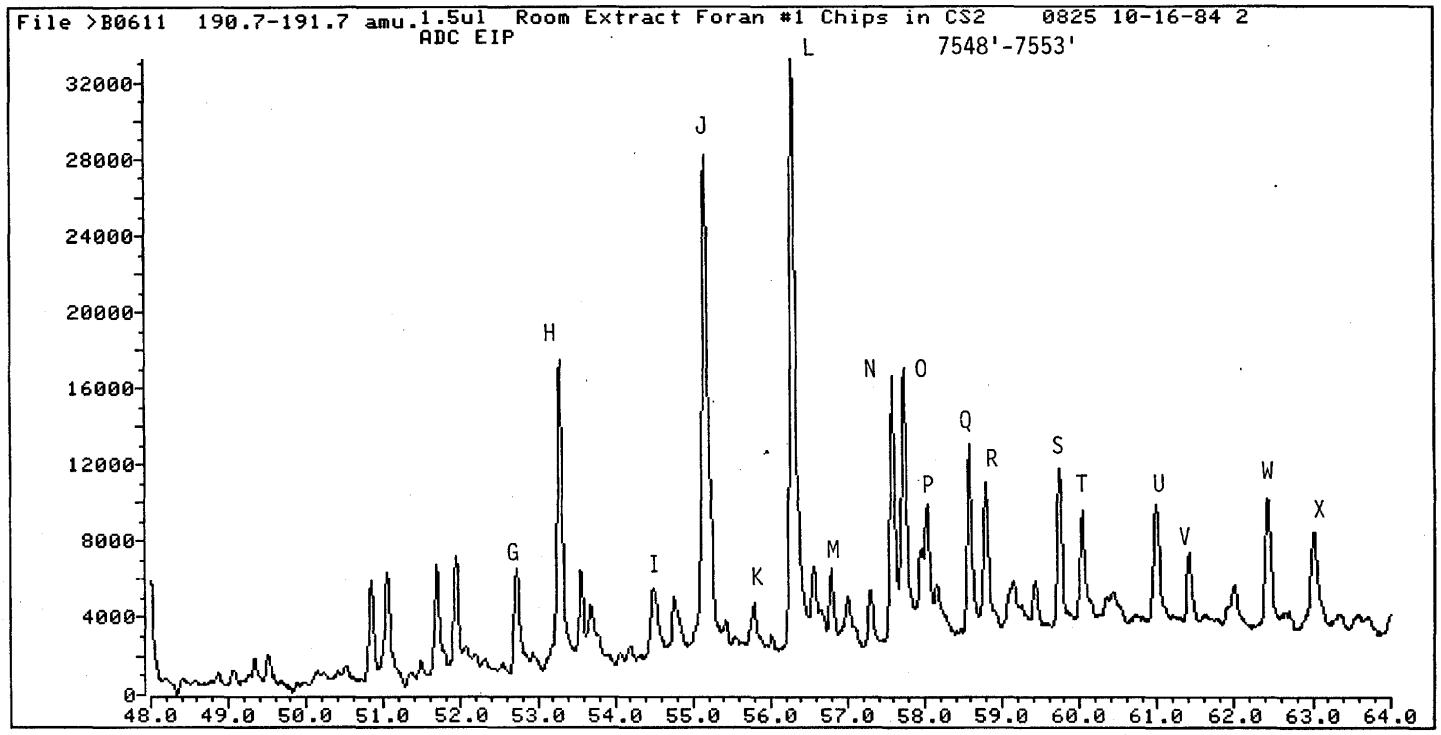


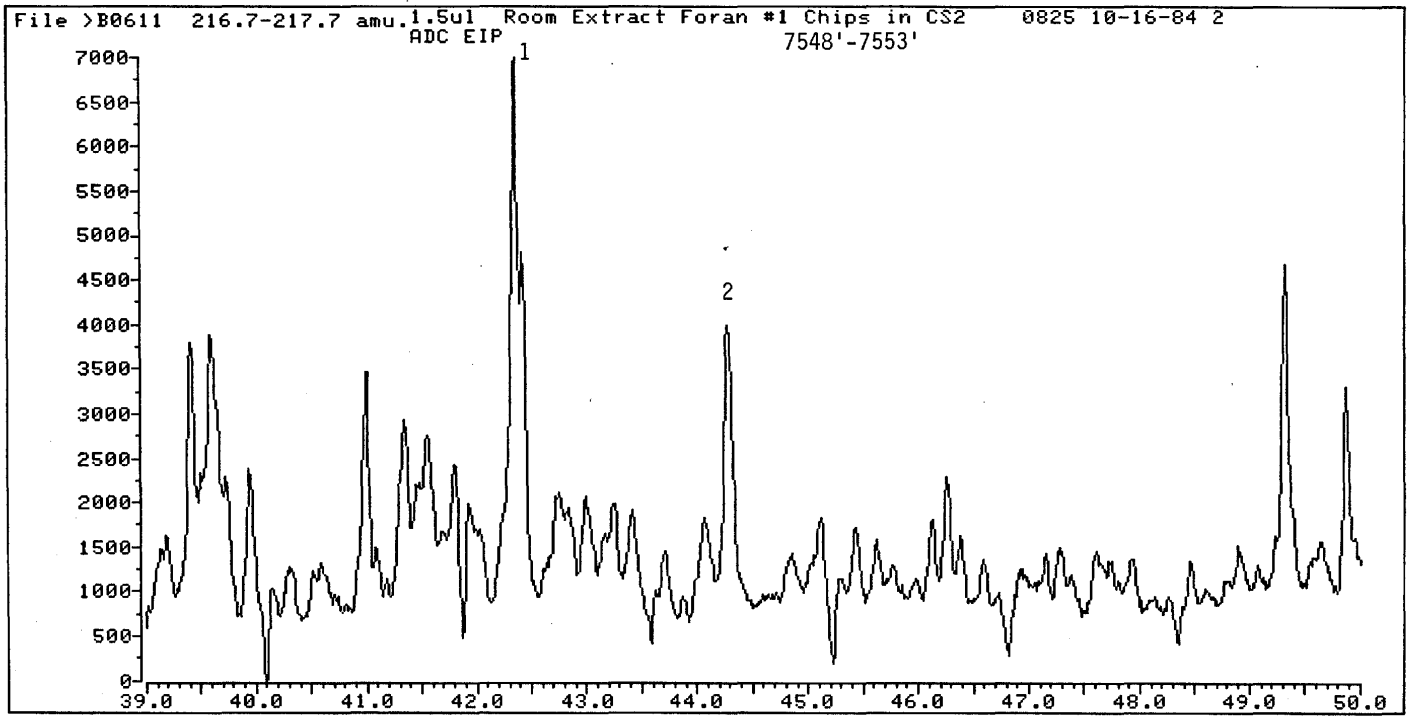


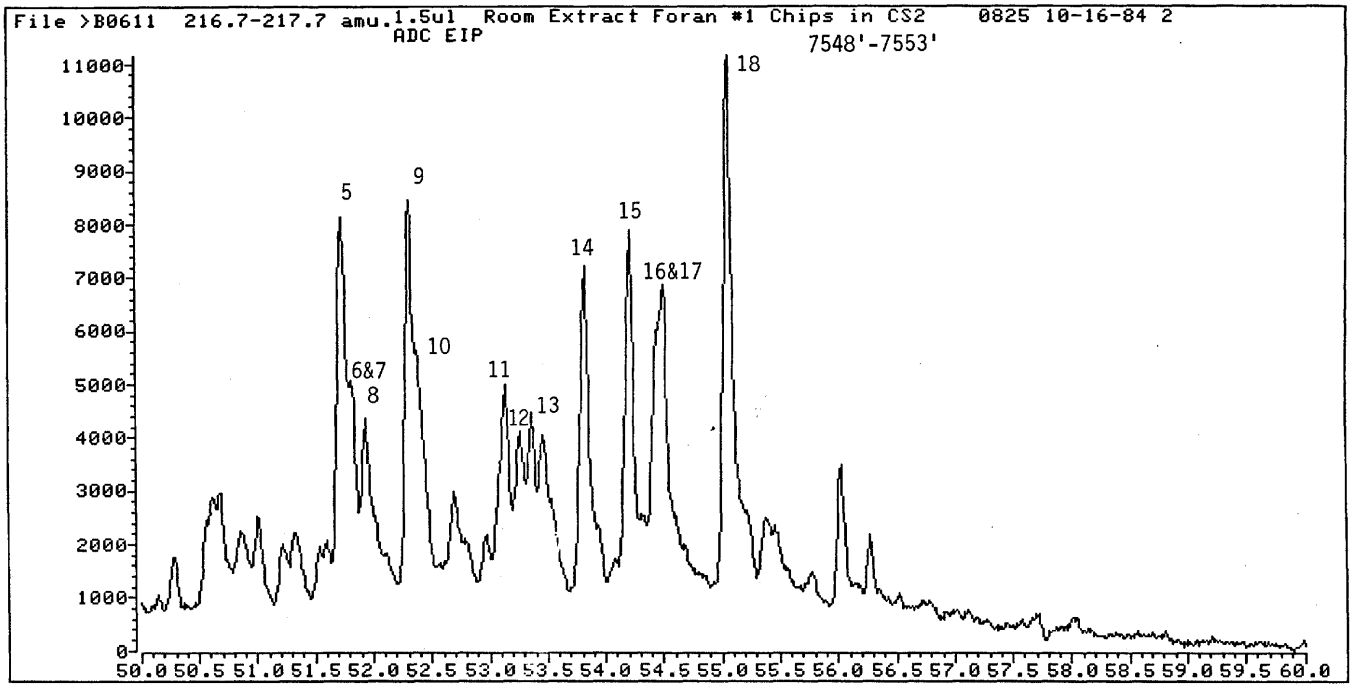







File >B0611 190.7-191.7 amu.1.5ul Room Extract Foran #1 Chips in CS2 0825 10-16-84 2
ADC EIP
7548'-7553'
32000
28000
24000
20000
16000
12000
8000
4000
0
48.0 49.0 50.0 51.0 52.0 53.0 54.0 55.0 56.0 57.0 58.0 59.0 60.0 61.0 62.0 63.0 64.0
G
H
I
J
K
L
M
N
O
P
Q
R
S
T
U
V
W
X




File >B0611 216.7-217.7 amu.1.5ul Room Extract Foran #1 Chips in CS2 0825 10-16-84 2
ADC EIP
7548'-7553'
11000
10000
9000
8000
7000
6000
5000
4000
3000
2000
1000
0
5
6&7
8
9
10
11
12
13
14
15
16&17
18
50.0 50.5 51.0 51.5 52.0 52.5 53.0 53.5 54.0 54.5 55.0 55.5 56.0 56.5 57.0 57.5 58.0 58.5 59.0 59.5 60.0

FORM

PEAK IDENTIFICATION

M/Z 191

Peak	Compound	Abbreviation
A	C_{20} tricyclic terpane	
B	C_{21} tricyclic terpane	
C	C_{22} tricyclic terpane	
D	C_{23} tricyclic terpane	
E	C_{24} tricyclic terpane	
F	C_{25} tricyclic terpane	
G	18α(H)-trisnorneohopane	Ts
H	17α(H)-trisnorhopane	Tm
I	17α(H)-bisnorhopane	28 hopane
J	17α(H),21β(H)-norhopane	29 hopane
K	17β(H),21α(H)-norhopane	29 moretane
L	17α(H),21β(H)-hopane	30 hopane
M	17β(H),21α(H)-hopane	30 moretane
N	17α(H),21β(H)-homohopane (22S)	31S hopane
O	17α(H),21β(H)-homohopane (22R)	31R hopane
P	Gammacerane	
Q	17α(H),21β(H)-bishomohopane (22S)	32S hopane
R	17α(H),21β(H)-bishomohopane (22R)	32R hopane
S	17α(H),21β(H)-trishomohopane (22S)	33S hopane
T	17α(H),21β(H)-trishomohopane (22R)	33R hopane
U	17α(H),21β(H)-tetrakishomohopane (22S)	34S hopane
V	17α(H),21β(H)-tetrakishomohopane (22R)	34R hopane
W	17α(H),21β(H)-pentakishomohopane (22S)	35S hopane
X	17α(H),21β(H)-pentakishomohopane (22R)	35R hopane

M/Z 217, Steranes

Peak	Compound	Abbreviation
1	5α(H)-pregnane	21 sterane
2	5α(H)-bisnorcholane	22 sterane
3	13β(H),17α(H)-diacholestane (20S)	27βαS rearr.
4	13β(H),17α(H)-diacholestane (20R)	27βαR rearr.
5	14α(H),17α(H)-cholestane (20S)	27ααS
6	14β(H),17β(H)-cholestane (20R)	27ββR
7	24-ethyl-13β(H),17α(H)-diacholestane (20S)	29βαS rearr.
8	14β(H),17β(H)-cholestane (20S)	27ββS
9	14α(H),17α(H)-cholestane (20R)	27ααR
10	24-ethyl-13β(H),17α(H)-diacholestane (20R)	29βαR rearr.
11	24-methyl-14α(H),17α(H)-cholestane (20S)	28ααS rearr.
12	24-methyl-14β(H),17α(H)-cholestane (20R)	28ββR
13	24-methyl-14β(H),17α(H)-cholestane (20S)	28ββS
14	24-methyl-14α(H),17α(H)-cholestane (20R)	28ααR
15	24-ethyl-14α(H),17α(H)-cholestane (20S)	29ααS
16	24-ethyl-14β(H),17β(H)-cholestane (20R)	29ββR
17	24-ethyl-14β(H),17β(H)-cholestane (20S)	29ββS
18	24-ethyl-14α(H),17α(H)-cholestane (20R)	29ααR

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AMOCO PRODUCTION COMPANY
RESEARCH CENTER

OFFICE DENVER DISTRICT WESTERN
TECHNICAL SERVICE NUMBER 845346

VISUAL AND VITRINITE REFLECTANCE

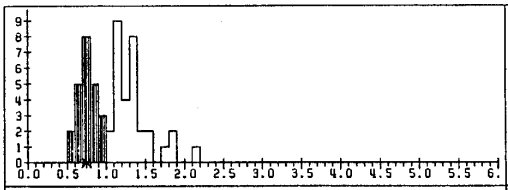
DATE 02/15/85

SAMPLE NUMBER	FIELD NO. OR DEPTH FEET TOP***BOTTOM	FORMATION	VIT REFLECTANCE %RO	VIT REFLECTANCE COUNTS
STATE ALASKA		COUNTY TESHEKPUK		WELL LOCATION SEC.14-T18N-R5W
OPERATOR U.S.G.S.			LEASE	DALTON #1
X-5047	2010.0 - 2610.0	SEABEE	0.75	23
X-5048	2910.0 - 3990.0	NANUSHUK	0.74	46
X-5049	4320.0 - 4687.0	NANUSHUK	0.75	28
X-5050	4860.0 - 5633.0	TOROK	0.73	44
X-5051	5700.0 - 6210.0	TOROK	0.77	26
X-5052	6300.0 - 6587.0	TOROK	0.67	47
X-5053	6810.0 - 7030.0	TOROK	0.74	38
X-5054	7030.0 - 7240.0	TOROK	0.75	28
X-5055	7370.0 - 7430.0	FORTRESS MTN.	0.70	20
X-5056	7500.0 - 7600.0	PEBBLE SH	0.79	28
X-5057	7630.0 - 7750.0	SAG RIVER	0.82	40
X-5058	7760.0 - 7880.0	SHUBLIK	0.78	21
X-5059	7950.0 - 8000.0	SHUBLIK	0.84	33

VITRINITE REFLECTANCE ANALYSIS

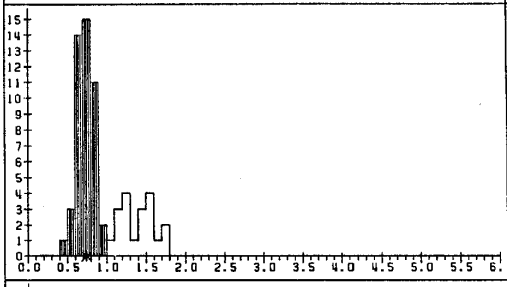
USGA/HUSKY DALTON NO.1; TESHEKPUK, ALASKA SEC14-T18N-R5W

LOCALITY 5346C TECH SVC NO.5346



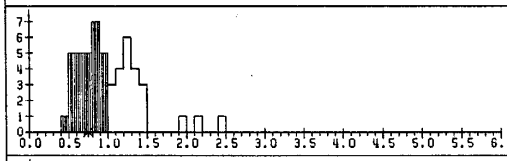
V-5047 2010.00 -2610.00 FT RL
CUTTINGS 2-15-85
L CRET SEABEE

	AVG.%RO	MEDIAN	S.DEV.	POINTS
1) *	0.75	0.75	0.099	23



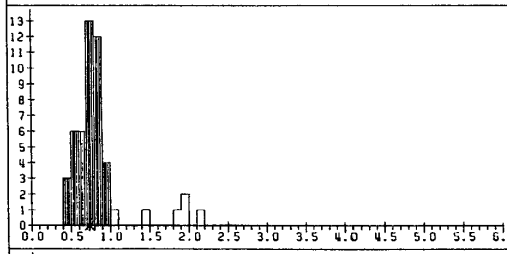
V-5048 2910.00 -3990.00 FT RL
CUTTINGS 2-15-85
L CRET NANUSHUK

	AVG.%RO	MEDIAN	S.DEV.	POINTS
1) *	0.74	0.73	0.103	46



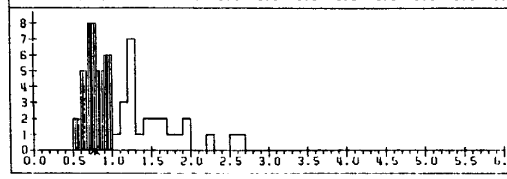
V-5049 4320.00 -4687.00 FT RL
CUTTINGS 2-15-85
L CRET NANUSHUK

	AVG.%RO	MEDIAN	S.DEV.	POINTS
1) *	0.75	0.76	0.146	28



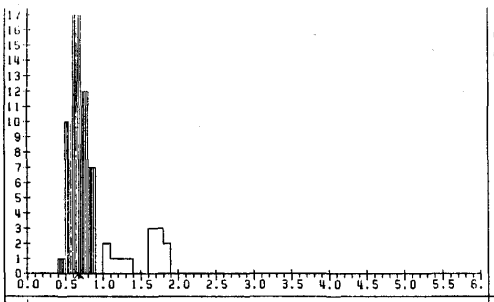
V-5050 4860.00 -5633.00 FT RL
CUTTINGS 2-15-85
CRET TOROK

	AVG.%RO	MEDIAN	S.DEV.	POINTS
1) *	0.73	0.75	0.134	44



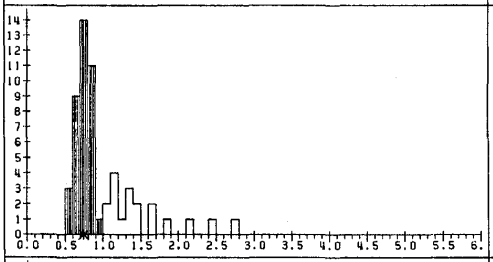
V-5051 5700.00 -6210.00 FT RL
CUTTINGS 2-15-85
CRLT TOROK

	AVG.%RO	MEDIAN	S.DEV.	POINTS
1) *	0.77	0.78	0.123	26



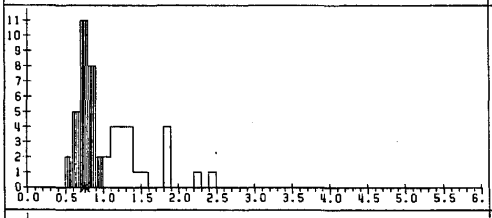
V-5052 6300.00 -6587.00 FT RL
CUTTINGS 2-15-85
CRET TOROK

	AVG.ZRO	MEDIAN	S.DEV.	POINTS
1) *	0.67	0.67	0.107	47



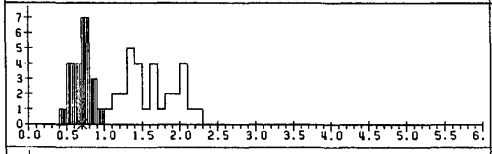
V-5053 6810.00 -7030.00 FT RL
CUTTINGS 2-15-85
CRET TOROK

	AVG.ZRO	MEDIAN	S.DEV.	POINTS
1) *	0.74	0.75	0.092	38



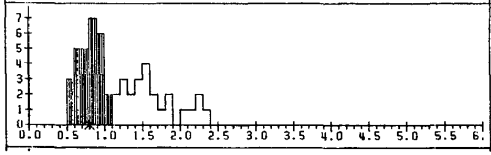
V-5054 7030.00 -7240.00 FT RL
CUTTINGS 2-15-85
CRET TOROK

	AVG.ZRO	MEDIAN	S.DEV.	POINTS
1) *	0.75	0.76	0.096	28



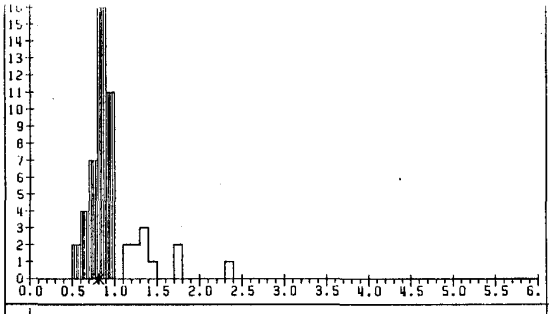
V-5055 7370.00 -7430.00 FT RL
CUTTINGS 2-15-85
CRET FORTRESS MT

	AVG.ZRO	MEDIAN	S.DEV.	POINTS
1) *	0.70	0.71	0.114	20



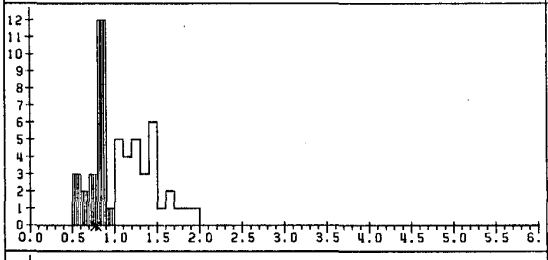
V-5056 7500.00 -7600.00 FT RL
CUTTINGS 2-15-85
PEBBLE SHALE

	AVG.ZRO	MEDIAN	S.DEV.	POINTS
1) *	0.79	0.81	0.146	28



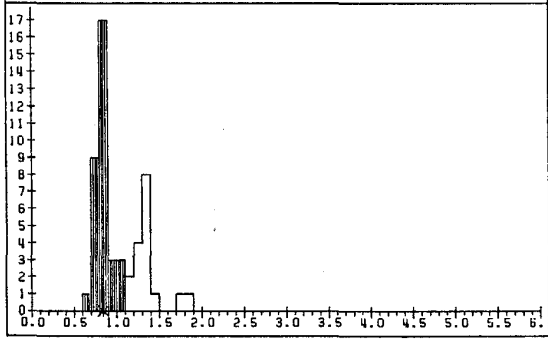
V-5057 7630.00 -7730.00 FT RL
CUTTINGS 2-15-85
JURASSIC SAG RIVER

	AVG.%RO	MEDIAN	S.DEV.	POINTS
11 *	0.82	0.84	0.101	40



V-5058 7760.00 -7880.00 FT RL
CUTTINGS 2-15-85
TRIASSIC SHUBLIK

	AVG.%RO	MEDIAN	S.DEV.	POINTS
11 *	0.78	0.82	0.116	21



V-5059 7950.00 -8000.00 FT RL
CUTTINGS 2-15-85
TRIASSIC SHUBLIK

	AVG.%RO	MEDIAN	S.DEV.	POINTS
11 *	0.84	0.84	0.097	33

X-AXIS = PERCENT REFLECTANCE OF VITRINITE (%RO)

Y-AXIS = FREQUENCY

AVERAGE %RO FOR POP.1 = 0.76

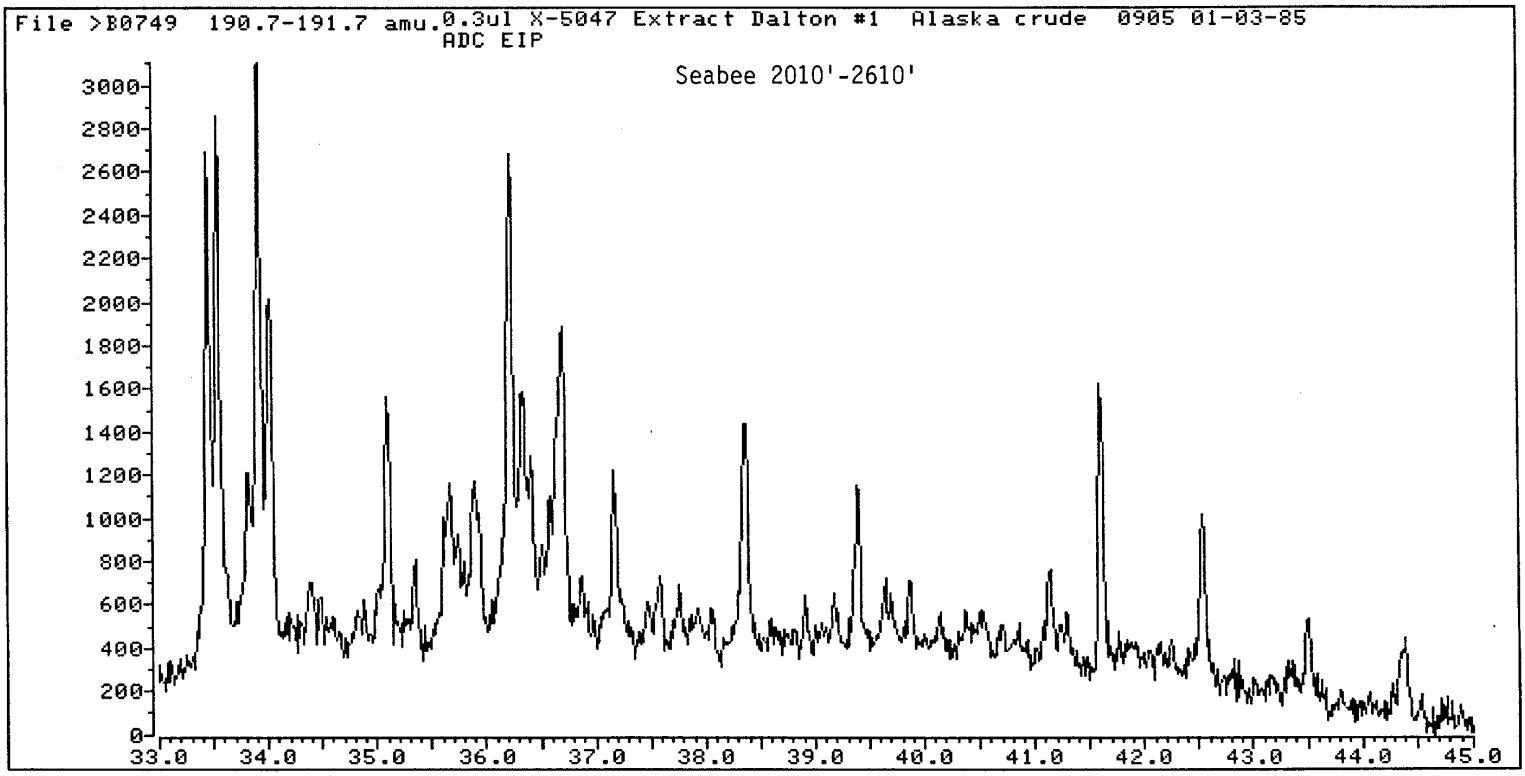
AMOCO PRODUCTION COMPANY
RESEARCH CENTER

OFFICE DENVER DISTRICT WESTERN
TECHNICAL SERVICE NUMBER 845346

ROCKEVAL PYROLYSIS DATA
TABLE 2.
DATE 11/26/84

SAMPLE NUMBER	TOP OF INTERVAL FEET	FORMATION	TOTAL ORGANIC CARBON WT% ROCKEVAL TOC	PPM VOLATILE HYDROCARBONS (S1 X 1000)	VOL/ TOC	PPM GENERATED HYDROCARBONS (S2 X 1000)	GEN/ TOC	TEMP OF MAX GEN	VOL/ VOL + GEN
STATE ALASKA			COUNTY TESHEKPUK			WELL LOCATION SEC14-T18N-R5W			
OPERATOR USGA/HUSKY				LEASE DALTON #1					
X-5047	2010.0	SEABEE	0.6	70	0.01	150	0.02	NR	0.32
X-5048	2910.0	NANUSHUK	1.1	80	0.01	500	0.05	434	0.14
X-5049	4320.0	NANUSHUK	1.0	140	0.01	520	0.05	433	0.21
X-5050	4860.0	TOROK	1.5	170	0.01	780	0.05	422	0.18
X-5051	5700.0	TOROK	1.0	100	0.01	510	0.05	428	0.16
X-5052	6300.0	TOROK	1.1	100	0.01	490	0.04	NR	0.17
X-5053	6810.0	TOROK	1.1	110	0.01	440	0.04	NR	0.20
X-5054	7030.0	TOROK	1.2	90	0.01	340	0.03	NR	0.21
X-5055	7370.0	FORTRESS MOUNTA	1.2	100	0.01	510	0.04	434	0.16
X-5056	7500.0	PEBBLE SHALE	2.2	210	0.01	1860	0.08	436	0.10
X-5057	7630.0	SAG RIVER	2.0	320	0.02	2840	0.14	433	0.10
X-5058	7760.0	SHUBLIK	1.9	240	0.01	2560	0.13	435	0.09
X-5059	7950.0	SHUBLIK	1.2	610	0.05	2140	0.18	432	0.22

NR indicates "not reliable"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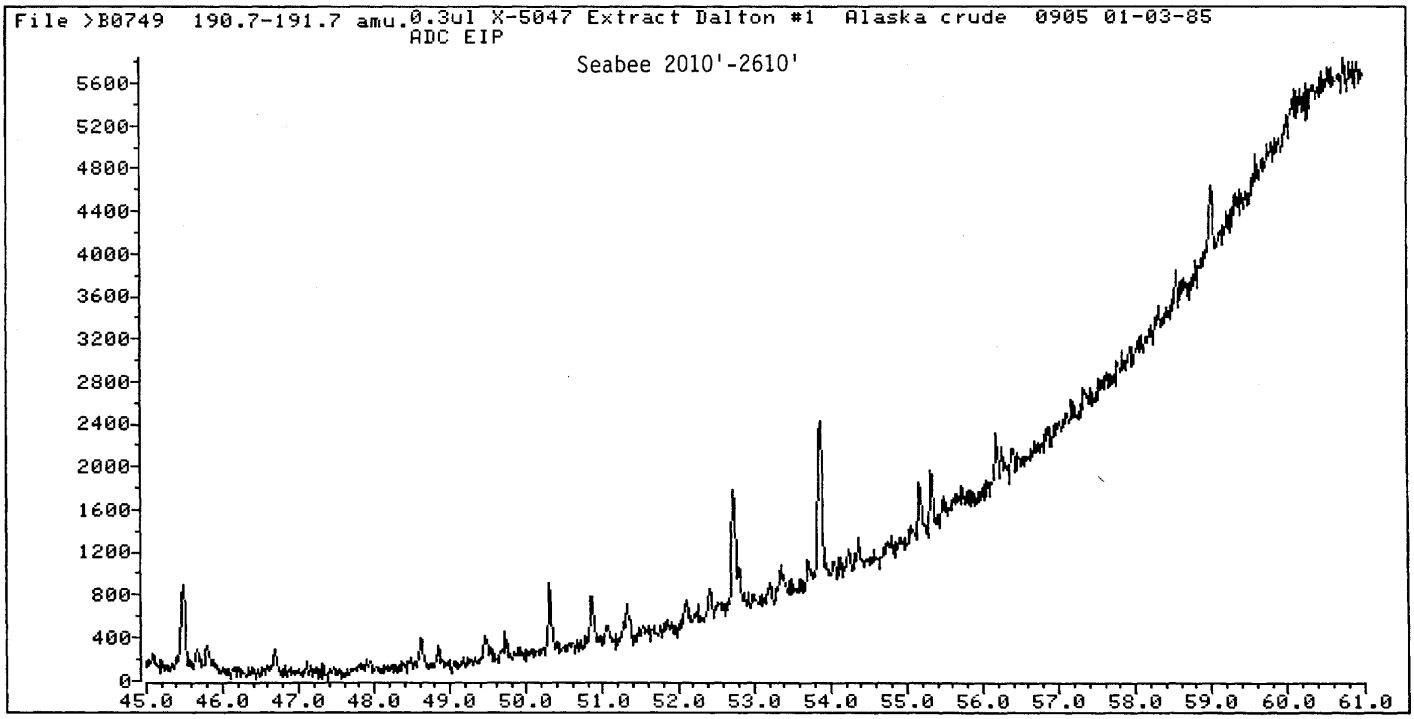
ADC EIP
Seabee 2010'-2610'
3000
2800
2600
2400
2200
2000
1800
1600
1400
1200
1000
800
600
400
200
0
33.0
34.0
35.0
36.0
37.0
38.0
39.0
40.0
41.0
42.0
43.0
44.0
45.0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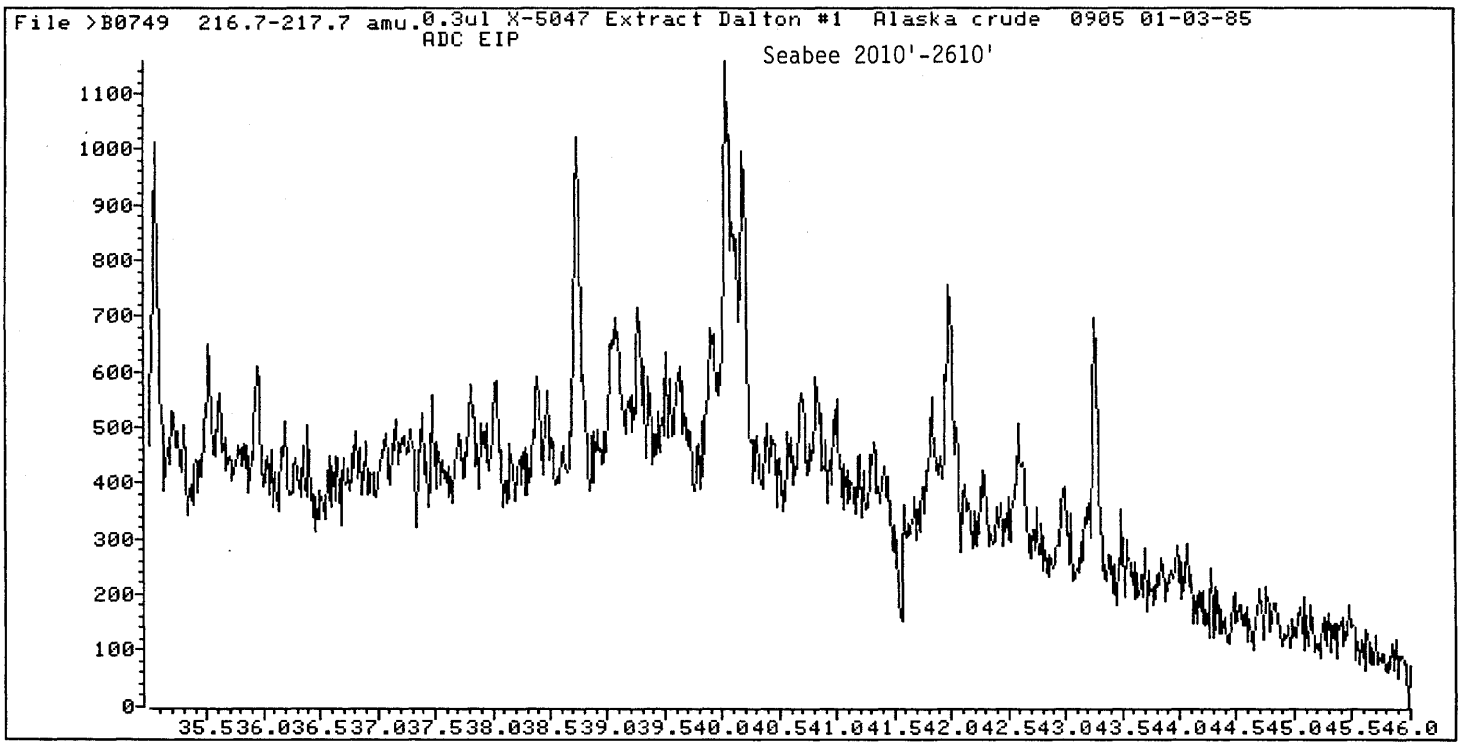
ADC EIP
Seabee 2010'-2610'
5600
5200
4800
4400
4000
3600
3200
2800
2400
2000
1600
1200
800
400
0
45.0 46.0 47.0 48.0 49.0 50.0 51.0 52.0 53.0 54.0 55.0 56.0 57.0 58.0 59.0 60.0 61.0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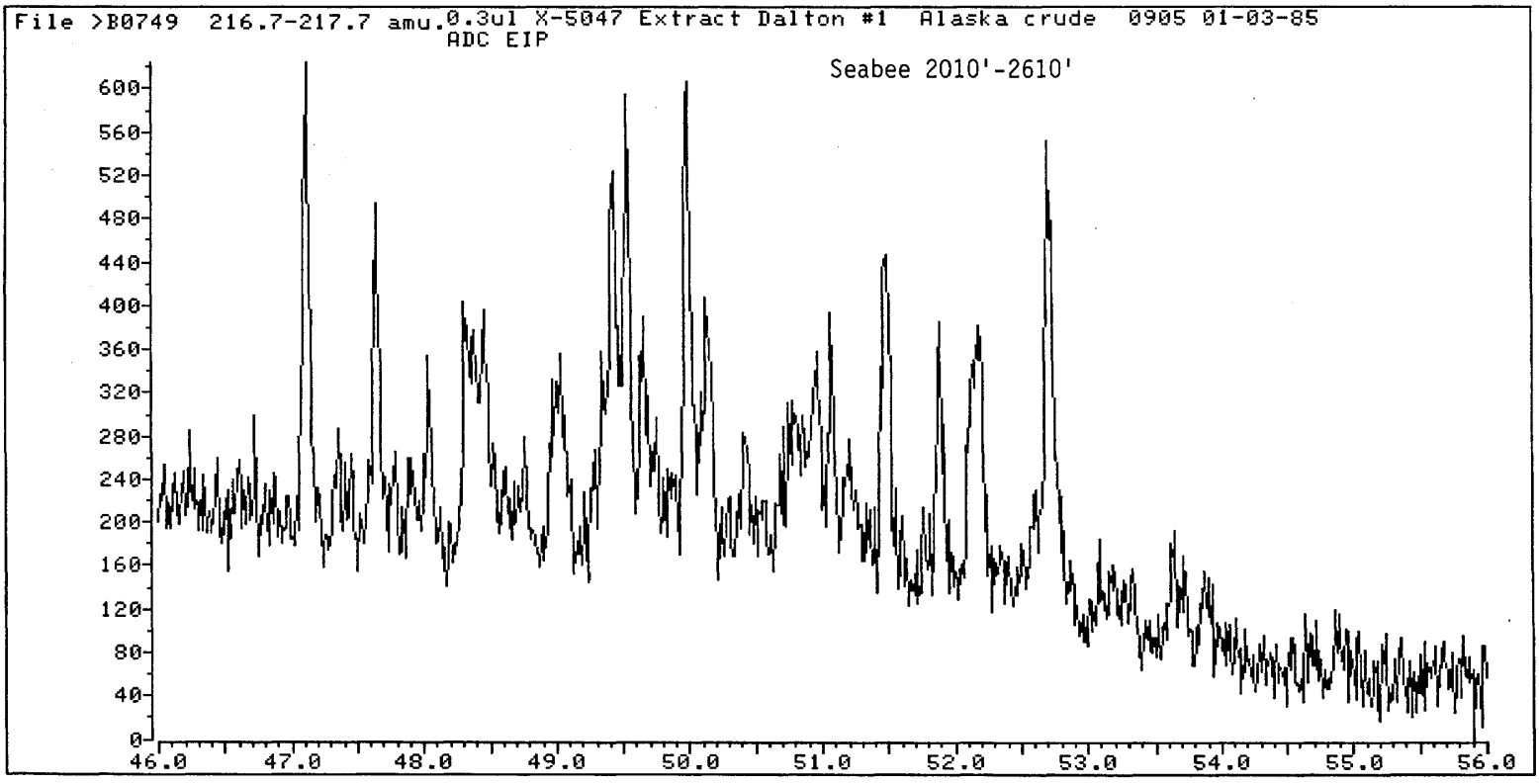
ADC EIP
Seabee 2010'-2610'
1100
1000
900
800
700
600
500
400
300
200
100
0
35.536.036.537.037.538.038.539.039.540.040.541.041.542.042.543.043.544.044.545.045.546.0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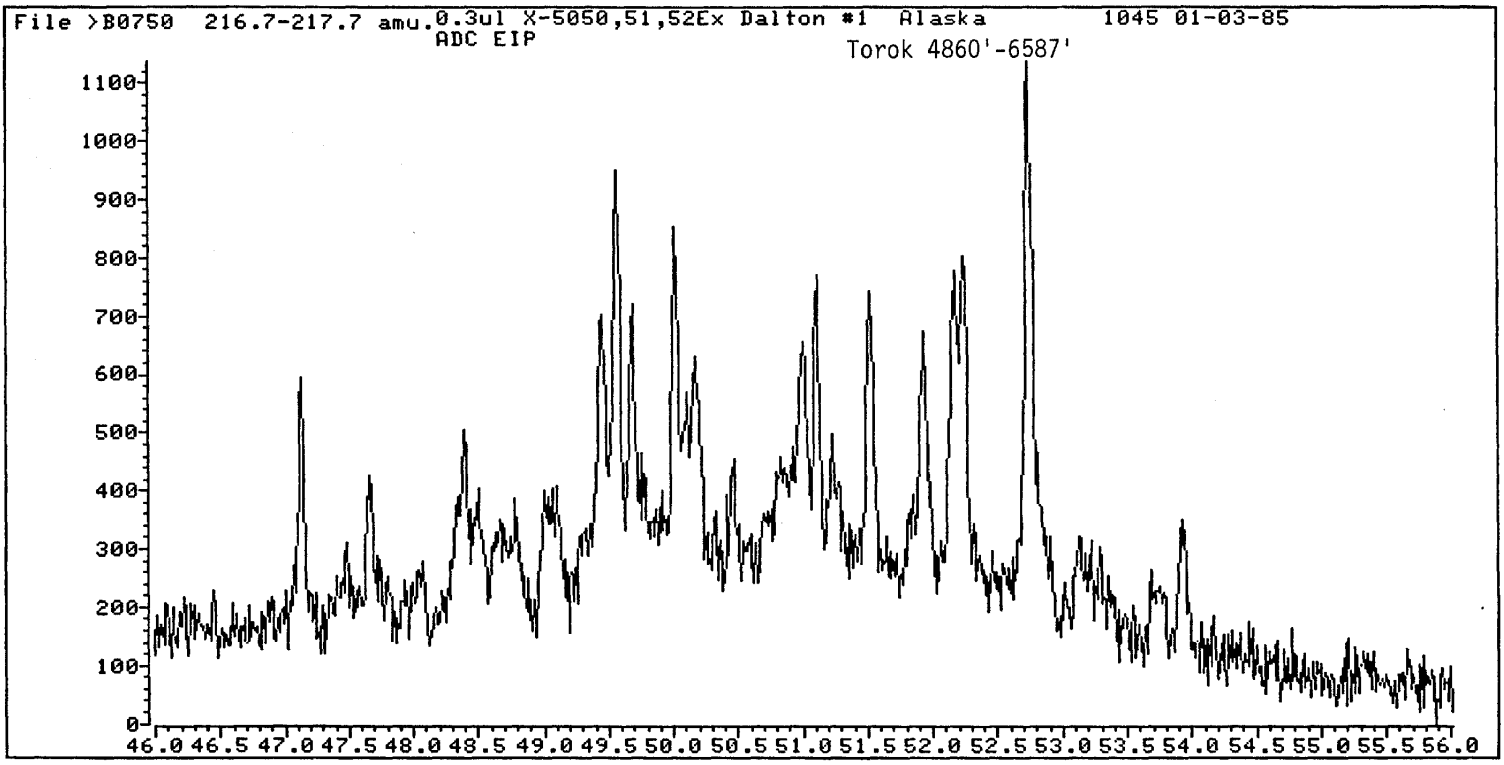
ADC EIP
Seabee 2010'-2610'
600
560
520
480
440
400
360
320
280
240
200
160
120
80
40
0
46.0
47.0
48.0
49.0
50.0
51.0
52.0
53.0
54.0
55.0
56.0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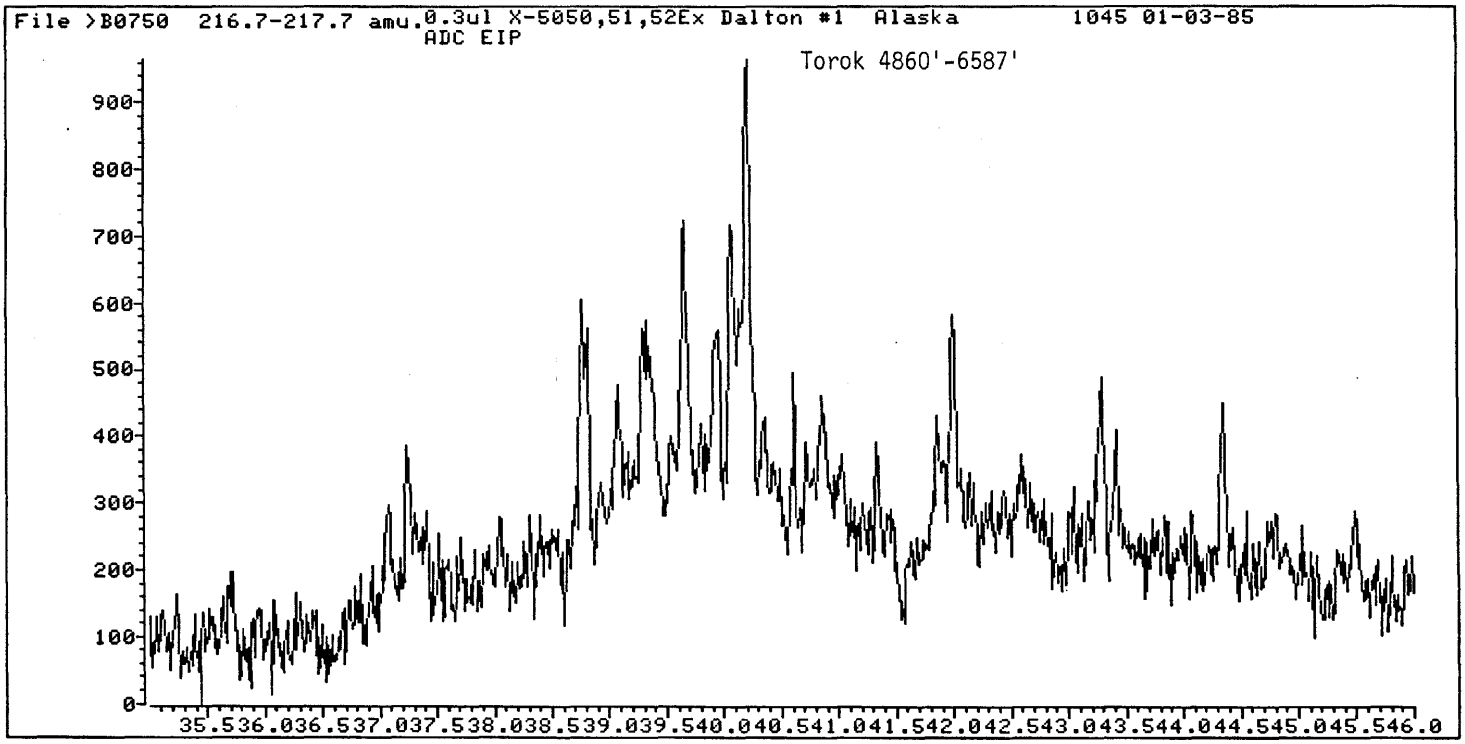
ADC EIP
Torok 4860'-6587'
1100
1000
900
800
700
600
500
400
300
200
100
0
46.0 46.5 47.0 47.5 48.0 48.5 49.0 49.5 50.0 50.5 51.0 51.5 52.0 52.5 53.0 53.5 54.0 54.5 55.0 55.5 56.0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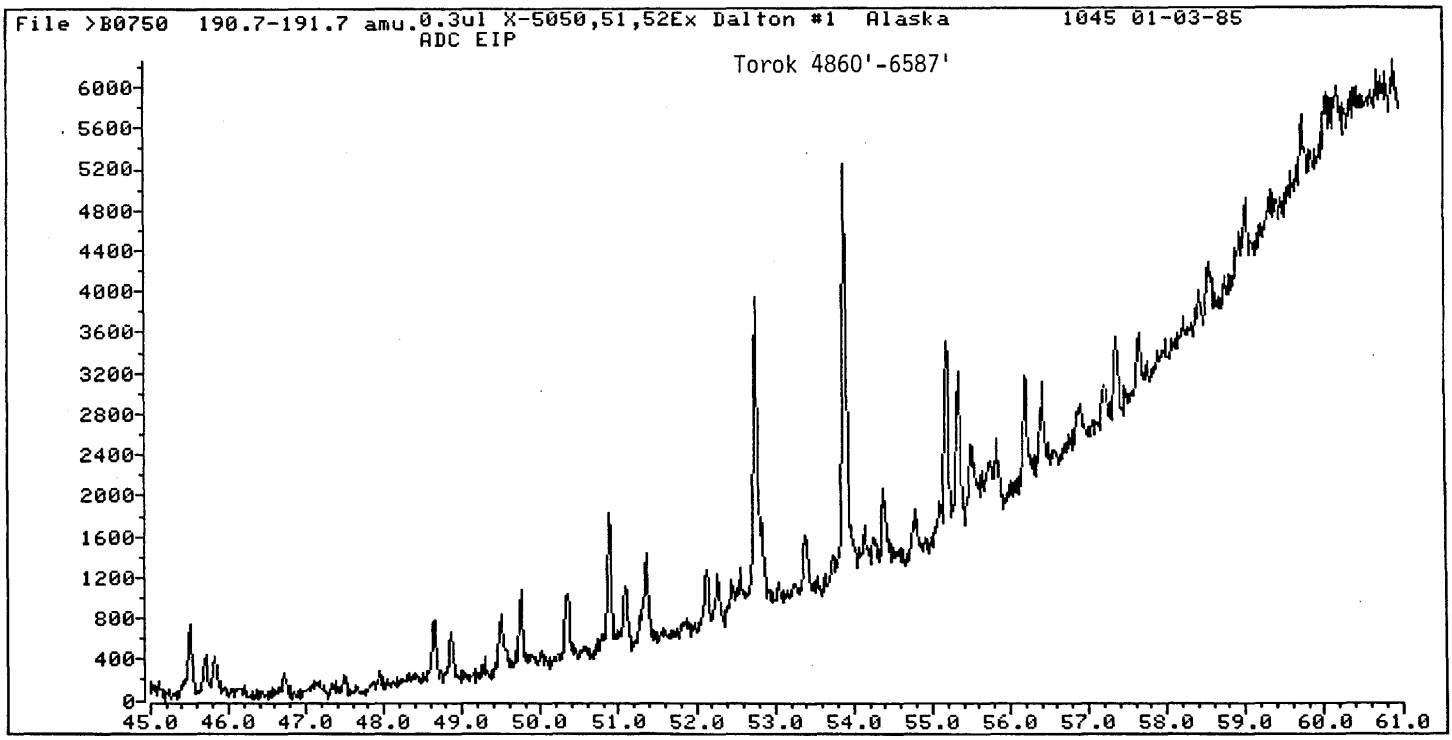
ADC EIP
Torok 4860'-6587'
900
800
700
600
500
400
300
200
100
0
35.536.036.537.037.538.038.539.039.540.040.541.041.542.042.543.043.544.044.545.045.546.0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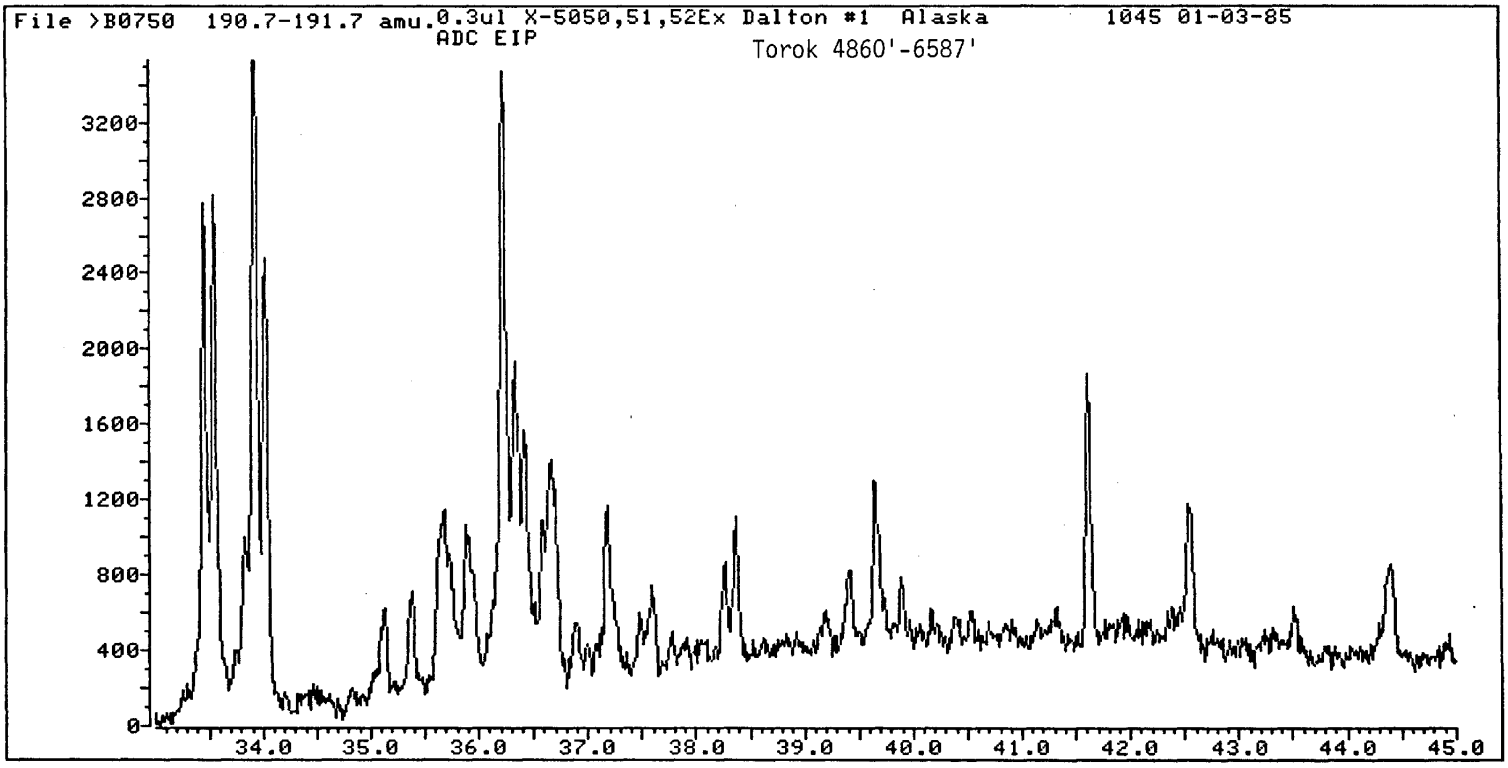
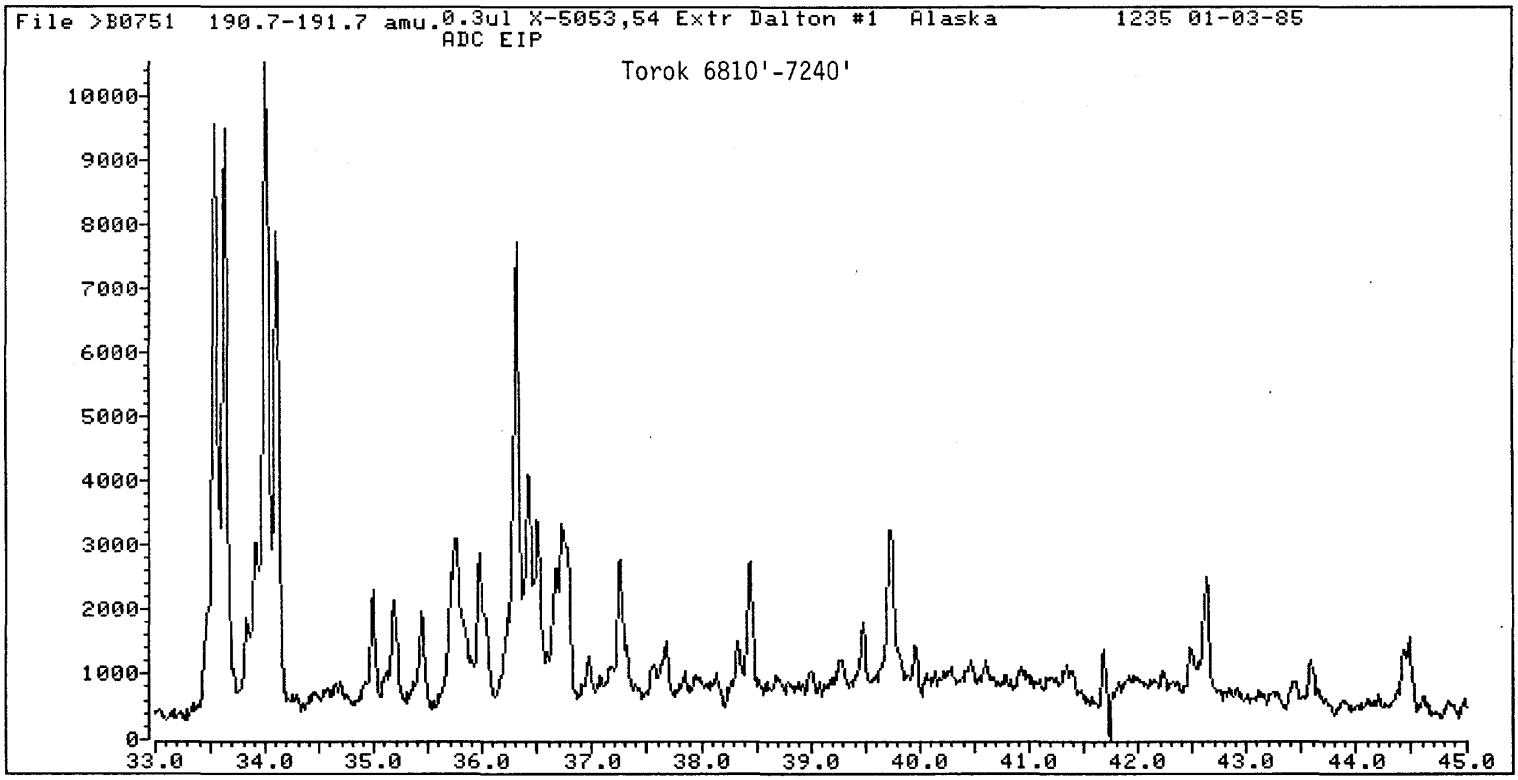
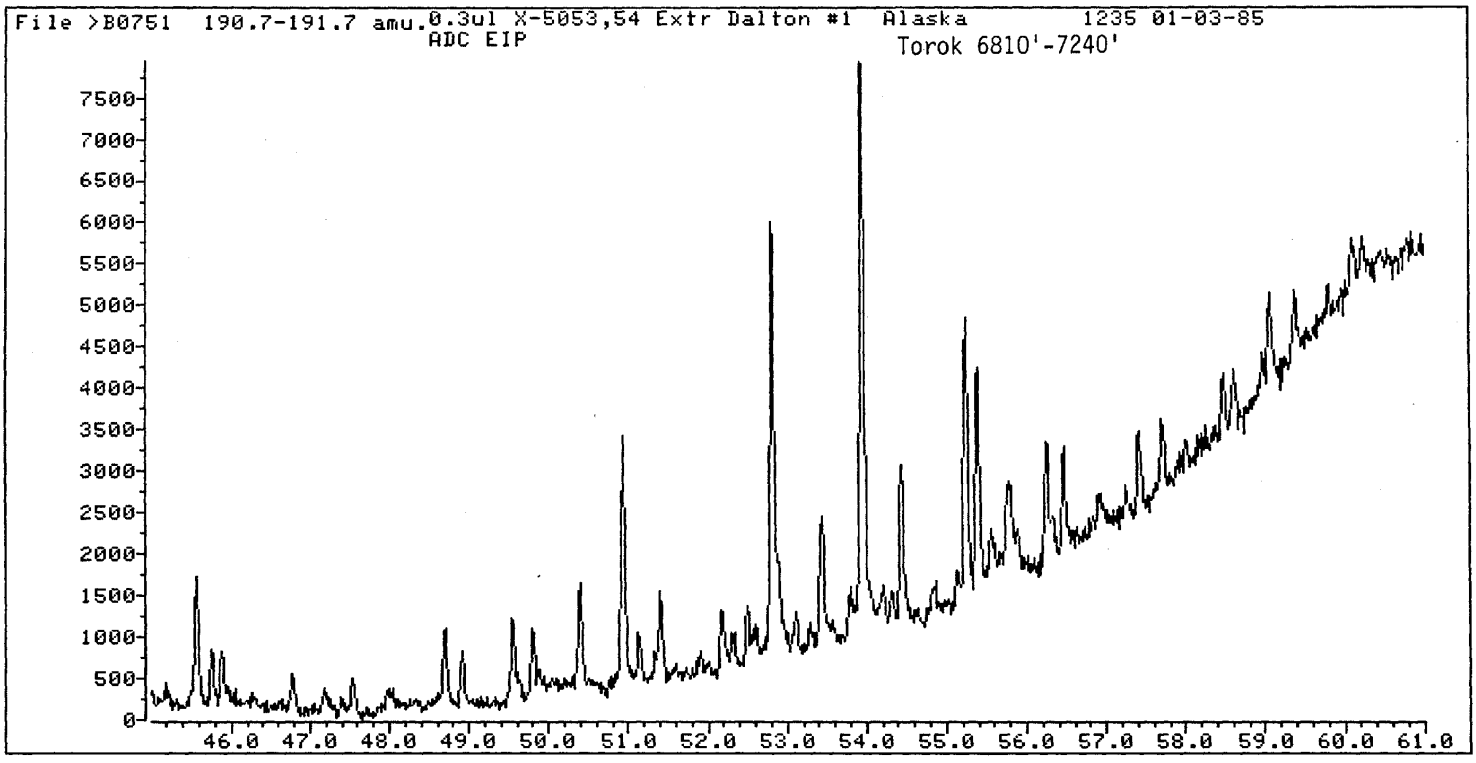
ADC EIP
Torok 4860'-6587'
6000
5600
5200
4800
4400
4000
3600
3200
2800
2400
2000
1600
1200
800
400
0
45.0 46.0 47.0 48.0 49.0 50.0 51.0 52.0 53.0 54.0 55.0 56.0 57.0 58.0 59.0 60.0 61.0


File >B0750 190.7-191.7 amu.0.3ul X-5050,51,52Ex Dalton #1 Alaska 1045 01-03-85
ADC EIP
Torok 4860'-6587'
3200
2800
2400
2000
1600
1200
800
400
0
34.0
35.0
36.0
37.0
38.0
39.0
40.0
41.0
42.0
43.0
44.0
45.0


File >B0751 190.7-191.7 amu.0.3ul X-5053,54 Extr Dalton #1 Alaska 1235 01-03-85
ADC EIP
Torok 6810'-7240'
10000
9000
8000
7000
6000
5000
4000
3000
2000
1000
0
33.0
34.0
35.0
36.0
37.0
38.0
39.0
40.0
41.0
42.0
43.0
44.0
45.0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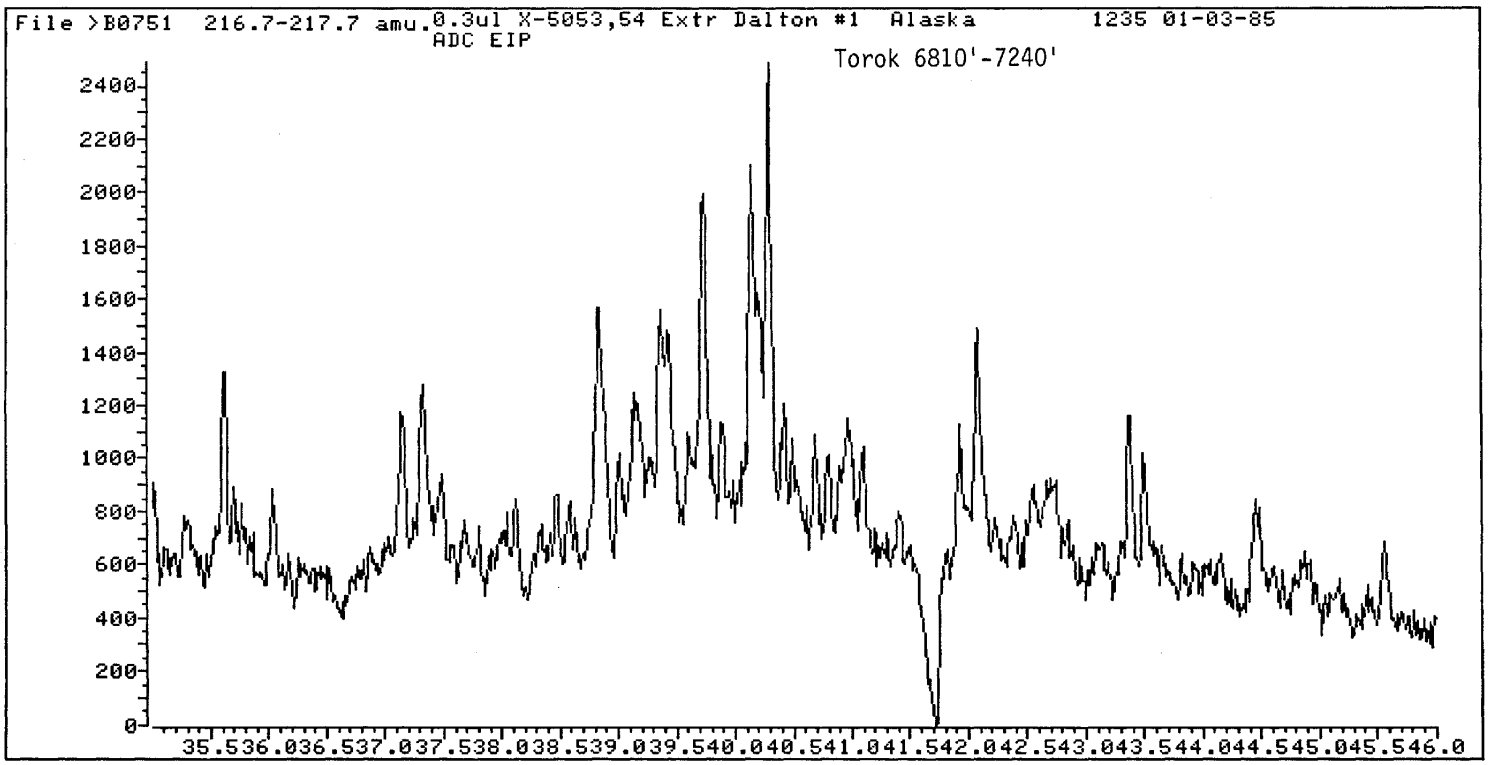
ADC EIP
Torok 6810'-7240'
7500
7000
6500
6000
5500
5000
4500
4000
3500
3000
2500
2000
1500
1000
500
0
46.0 47.0 48.0 49.0 50.0 51.0 52.0 53.0 54.0 55.0 56.0 57.0 58.0 59.0 60.0 61.0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ADC EIP
Torok 6810'-7240'
2400
2200
2000
1800
1600
1400
1200
1000
800
600
400
200
0
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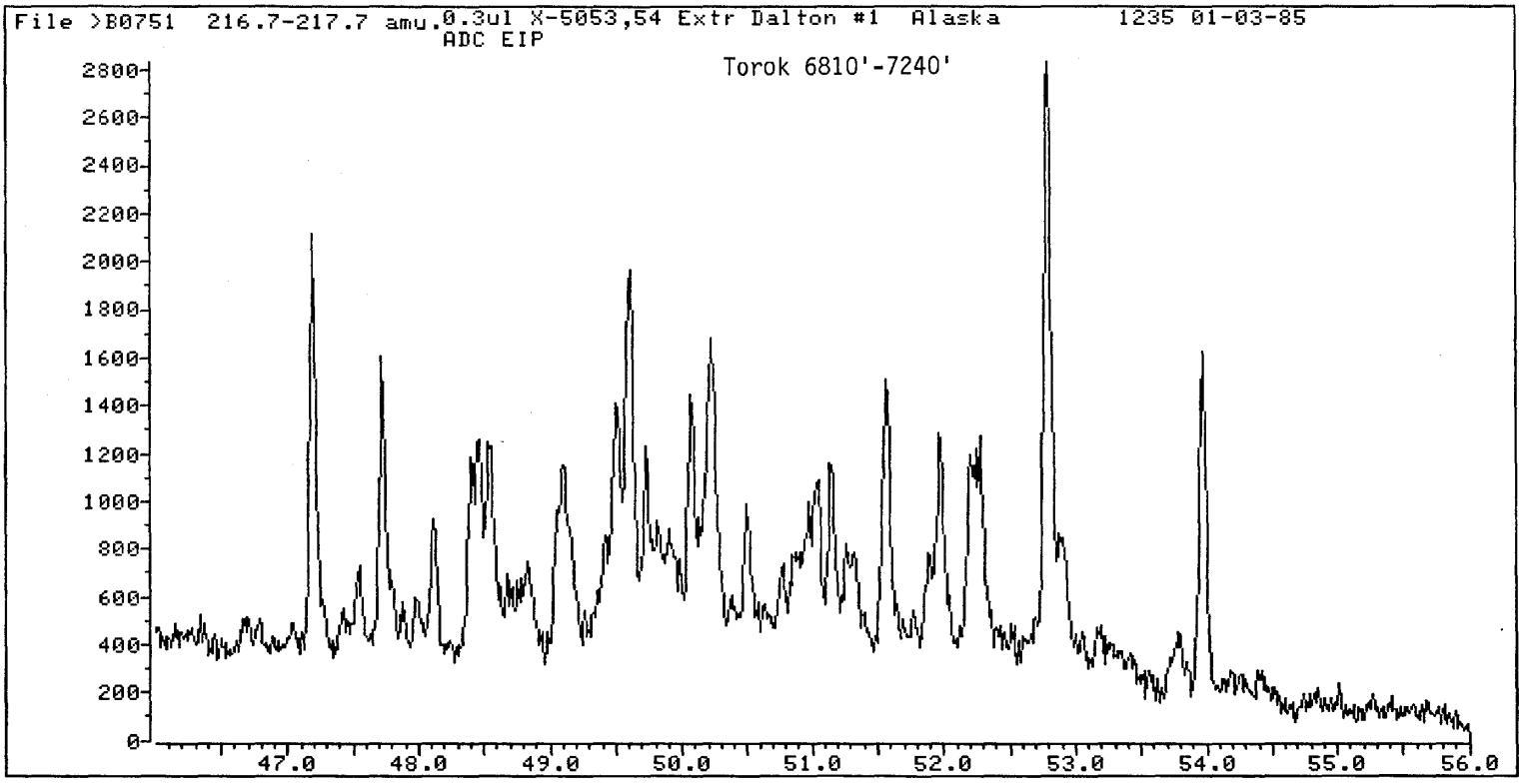
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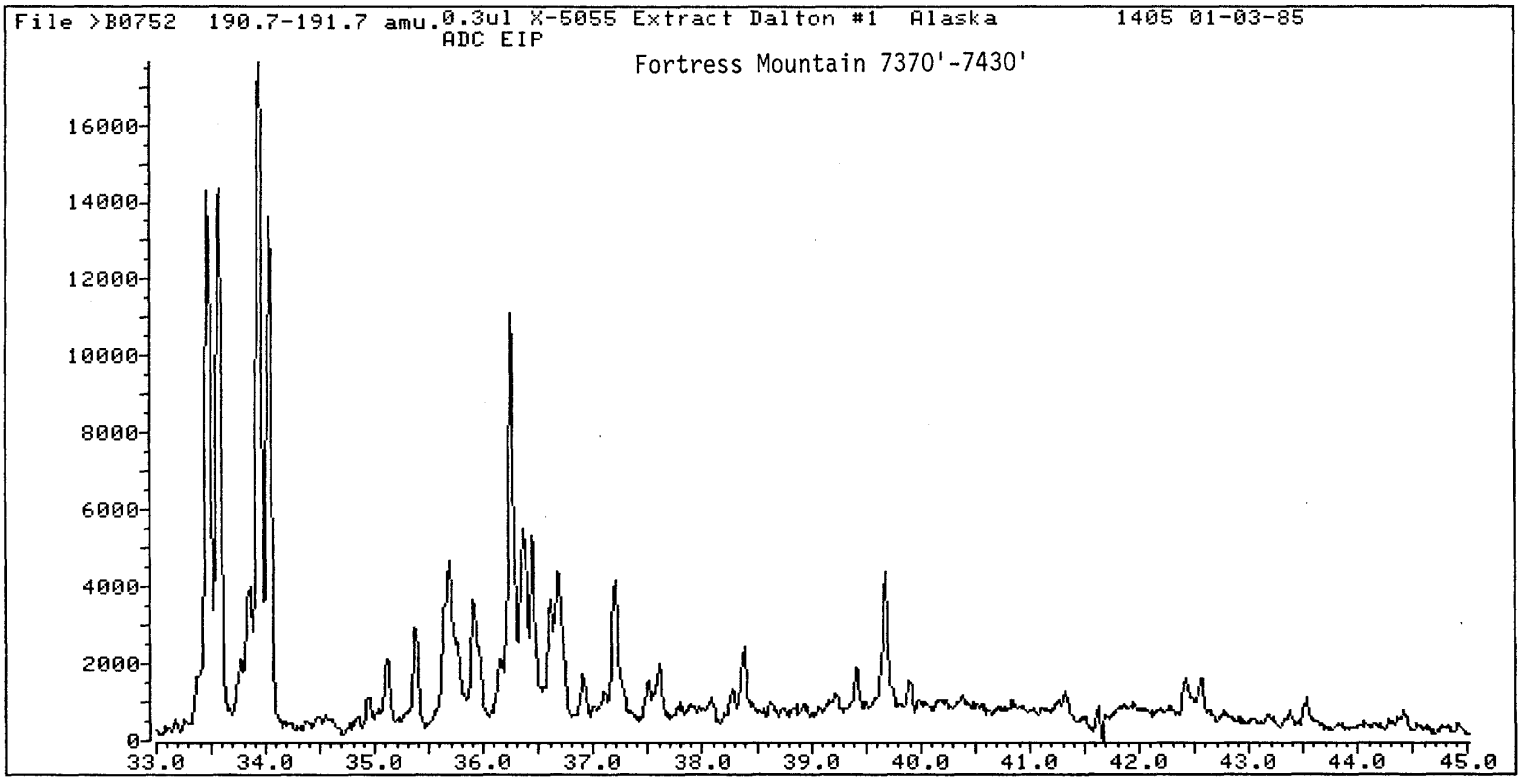
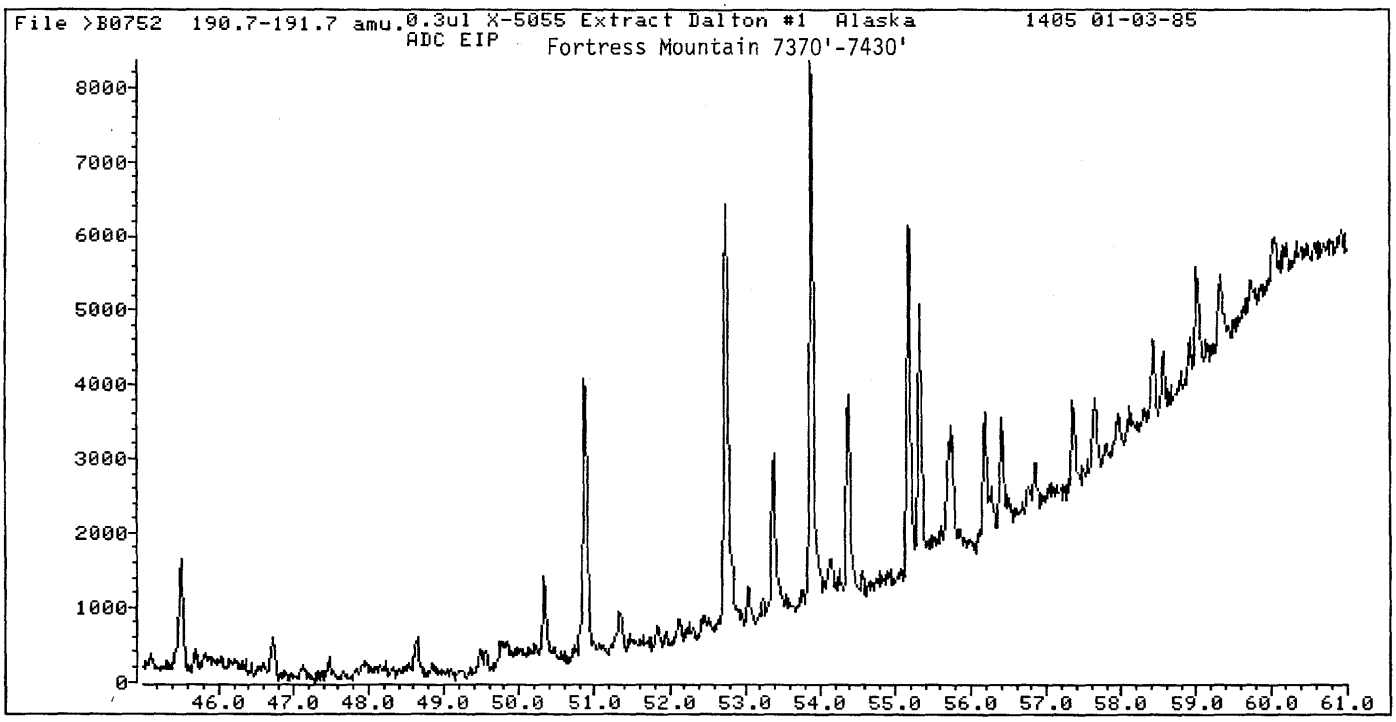
ADC EIP
Torok 6810'-7240'
2800
2600
2400
2200
2000
1800
1600
1400
1200
1000
800
600
400
200
0
47.0
48.0
49.0
50.0
51.0
52.0
53.0
54.0
55.0
56.0


File >B0752 190.7-191.7 amu.0.3ul X-5055 Extract Dalton #1 Alaska 1405 01-03-85
ADC EIP
Fortress Mountain 7370'-7430'
16000
14000
12000
10000
8000
6000
4000
2000
0
33.0
34.0
35.0
36.0
37.0
38.0
39.0
40.0
41.0
42.0
43.0
44.0
45.0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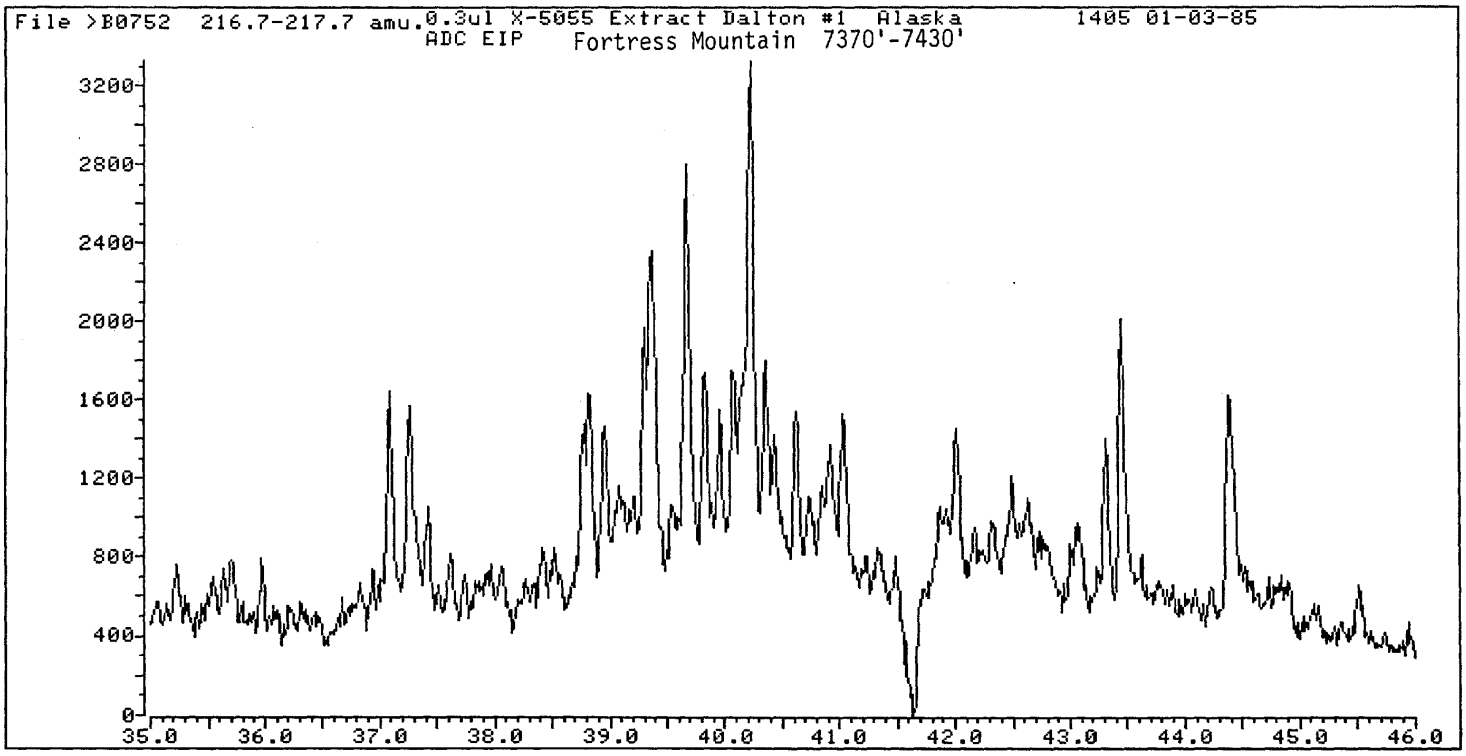
ADC EIP
Fortress Mountain 7370'-7430'
8000
7000
6000
5000
4000
3000
2000
1000
0
46.0 47.0 48.0 49.0 50.0 51.0 52.0 53.0 54.0 55.0 56.0 57.0 58.0 59.0 60.0 61.0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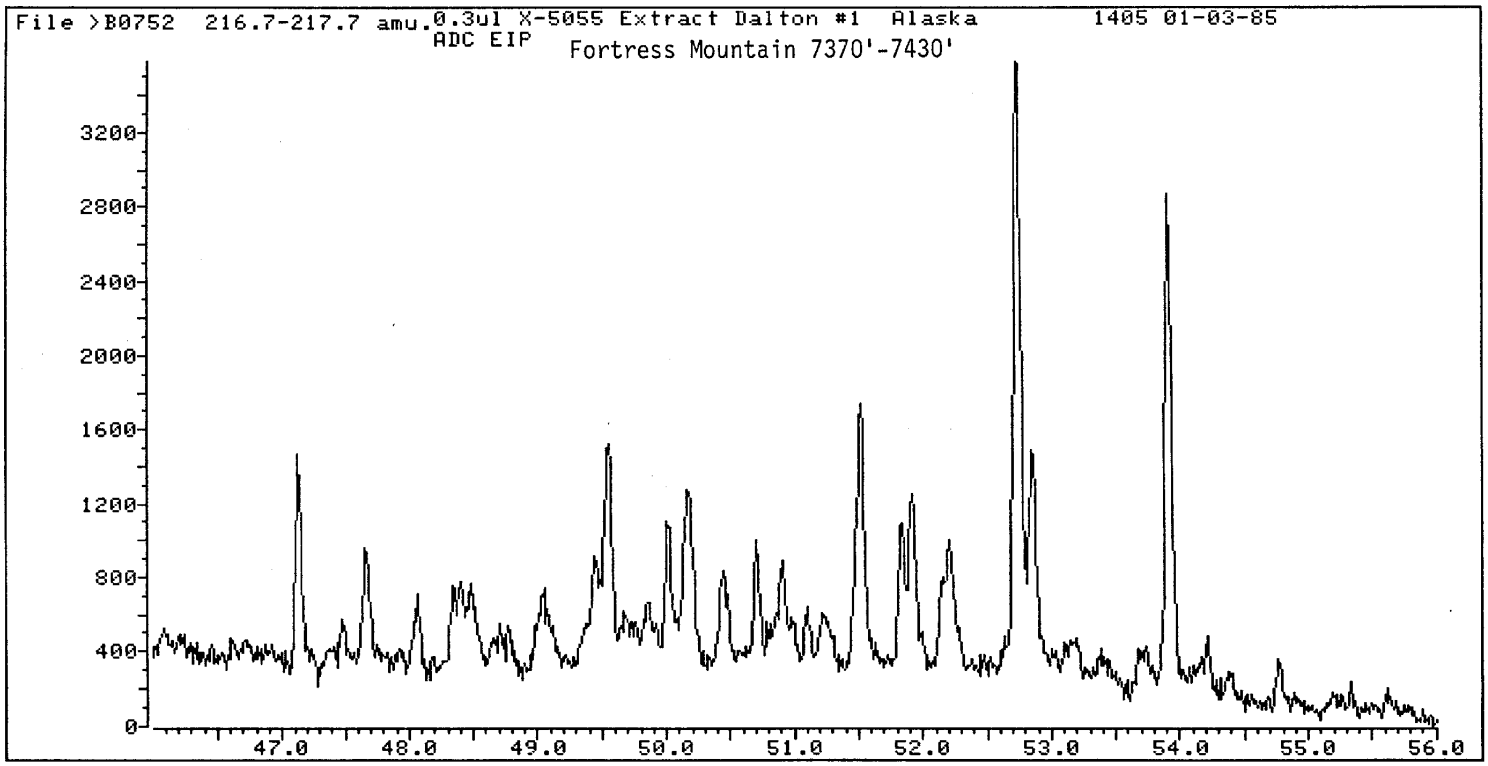
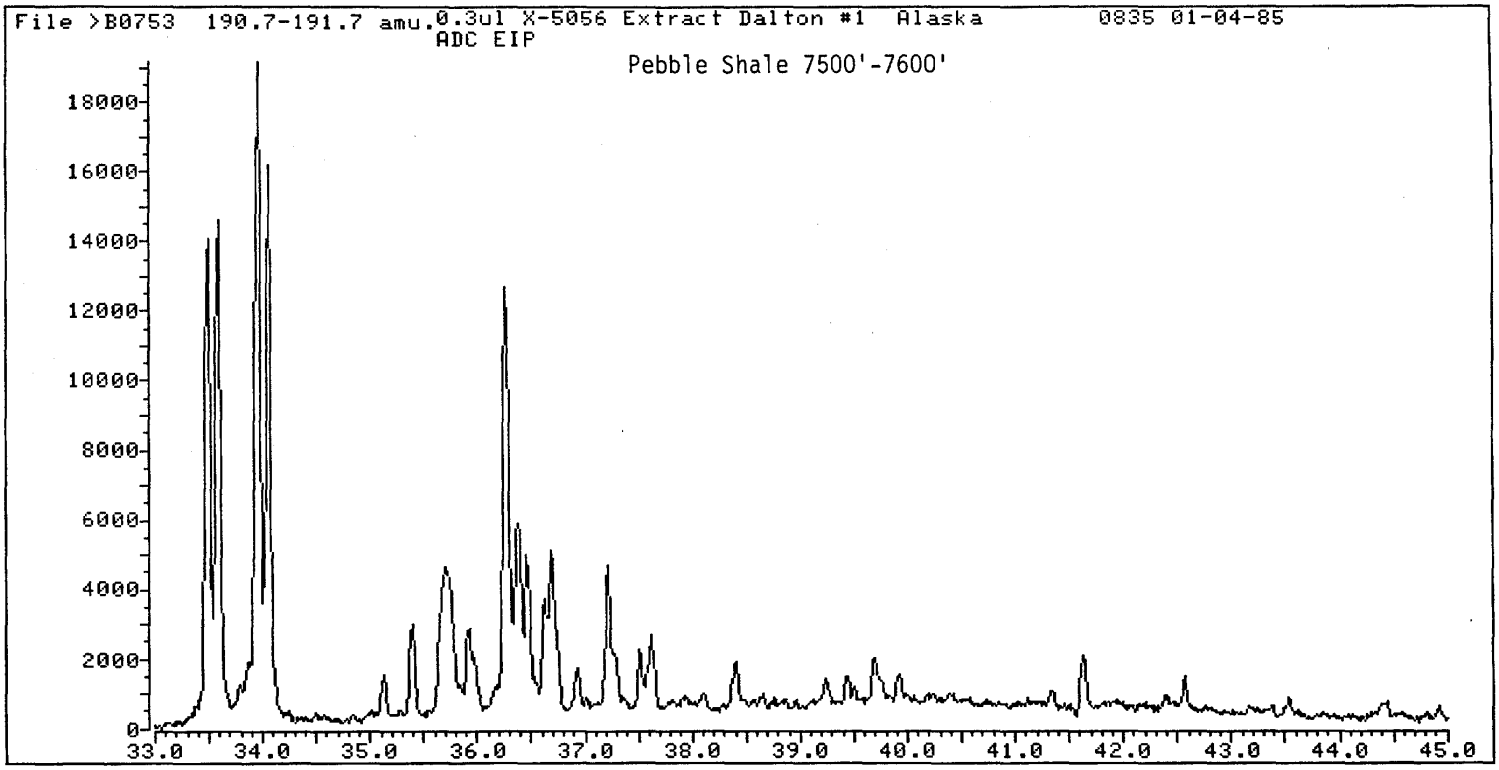
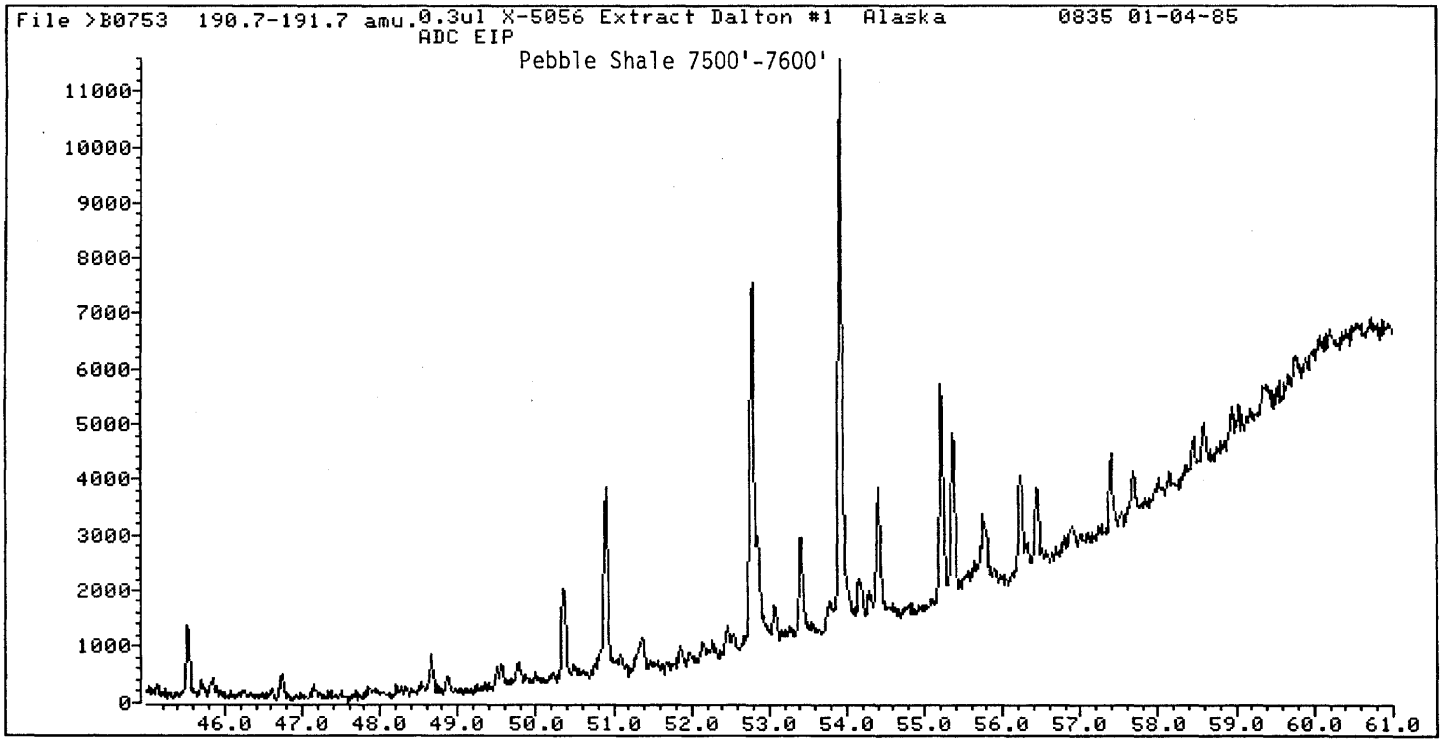
ADC EIP Fortress Mountain 7370'-7430'
3200
2800
2400
2000
1600
1200
800
400
0
35.0
36.0
37.0
38.0
39.0
40.0
41.0
42.0
43.0
44.0
45.0
46.0


File >B0752 216.7-217.7 amu. 0.3ul X-5055 Extract Dalton #1 Alaska 1405 01-03-85
ADC EIP
Fortress Mountain 7370'-7430'
3200
2800
2400
2000
1600
1200
800
400
0
47.0
48.0
49.0
50.0
51.0
52.0
53.0
54.0
55.0
56.0


File >B0753 190.7-191.7 amu.0.3ul X-5056 Extract Dalton #1 Alaska 0835 01-04-85
ADC EIP
Pebble Shale 7500'-7600'
18000
16000
14000
12000
10000
8000
6000
4000
2000
0
33.0
34.0
35.0
36.0
37.0
38.0
39.0
40.0
41.0
42.0
43.0
44.0
45.0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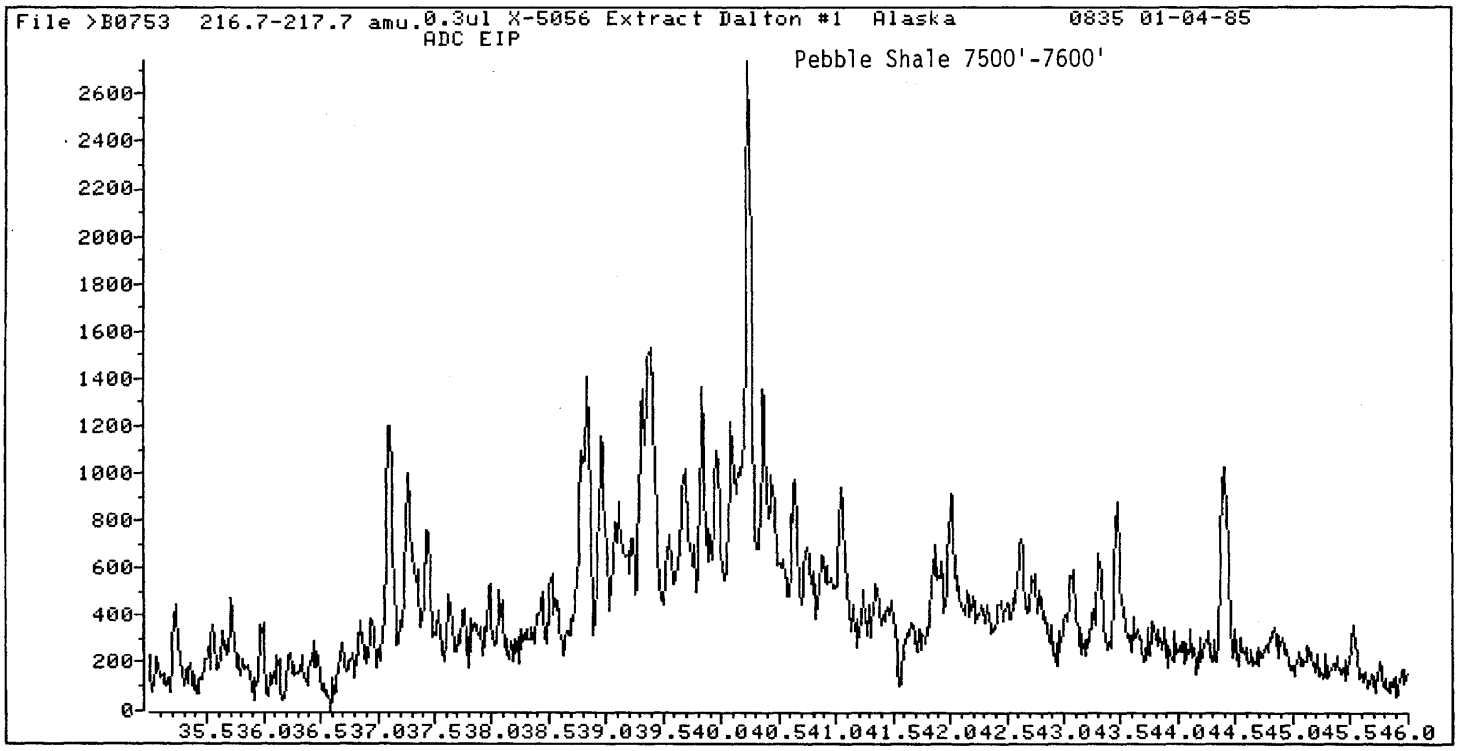
ADC EIP
Pebble Shale 7500'-7600'
11000
10000
9000
8000
7000
6000
5000
4000
3000
2000
1000
0
46.0 47.0 48.0 49.0 50.0 51.0 52.0 53.0 54.0 55.0 56.0 57.0 58.0 59.0 60.0 61.0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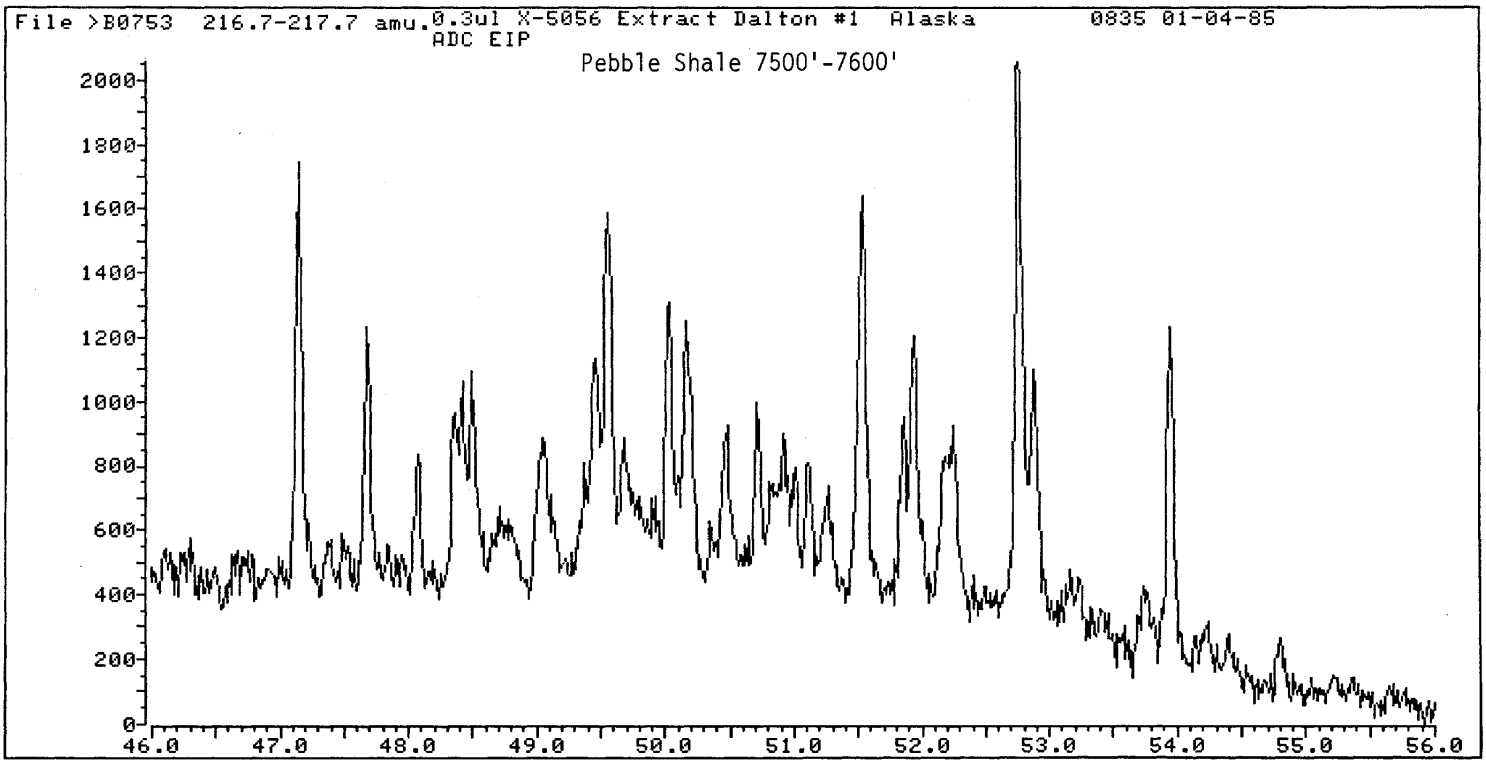
ADC EIP
Pebble Shale 7500'-7600'
2600
2400
2200
2000
1800
1600
1400
1200
1000
800
600
400
200
0
35.536.036.537.037.538.038.539.039.540.040.541.041.542.042.543.043.544.044.545.045.546.0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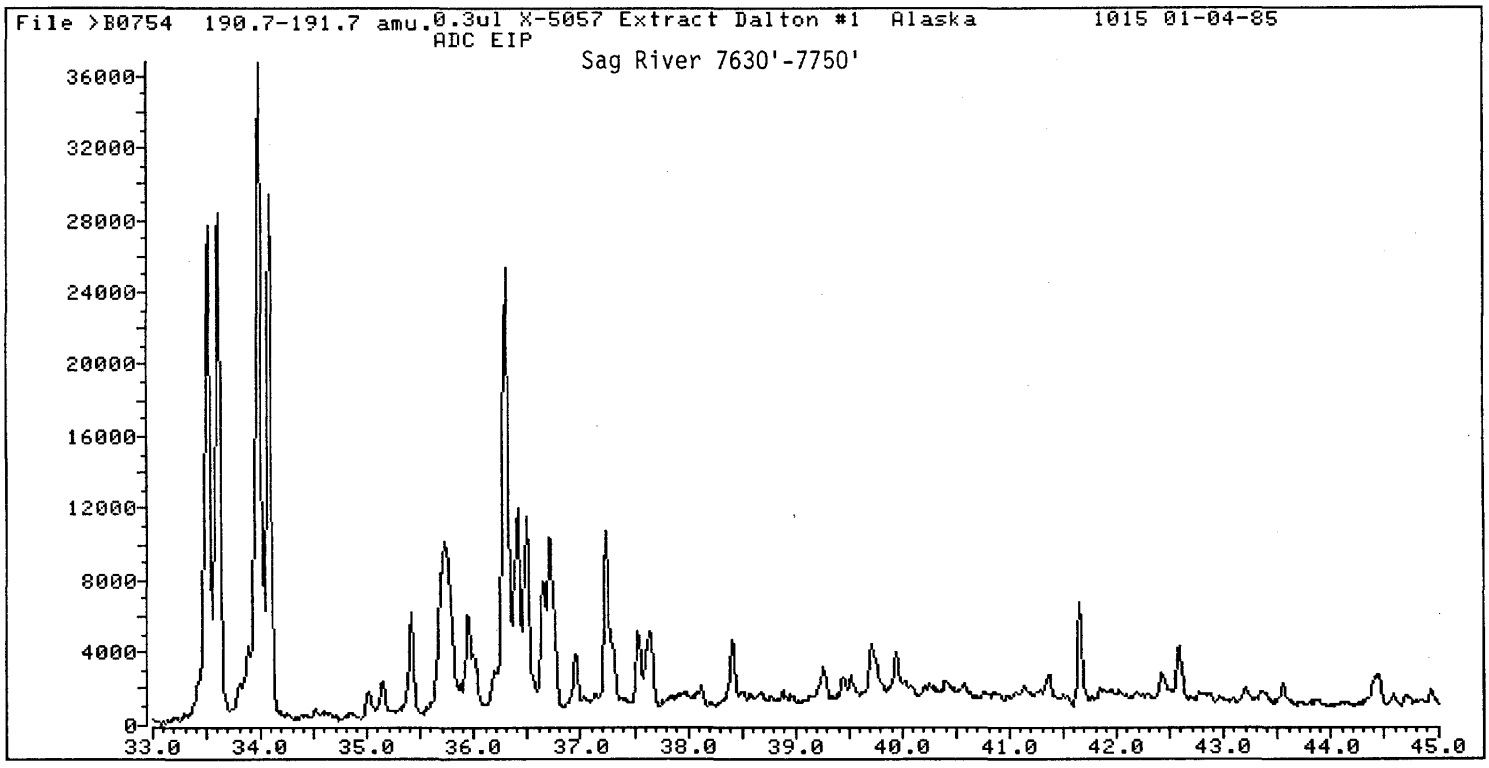
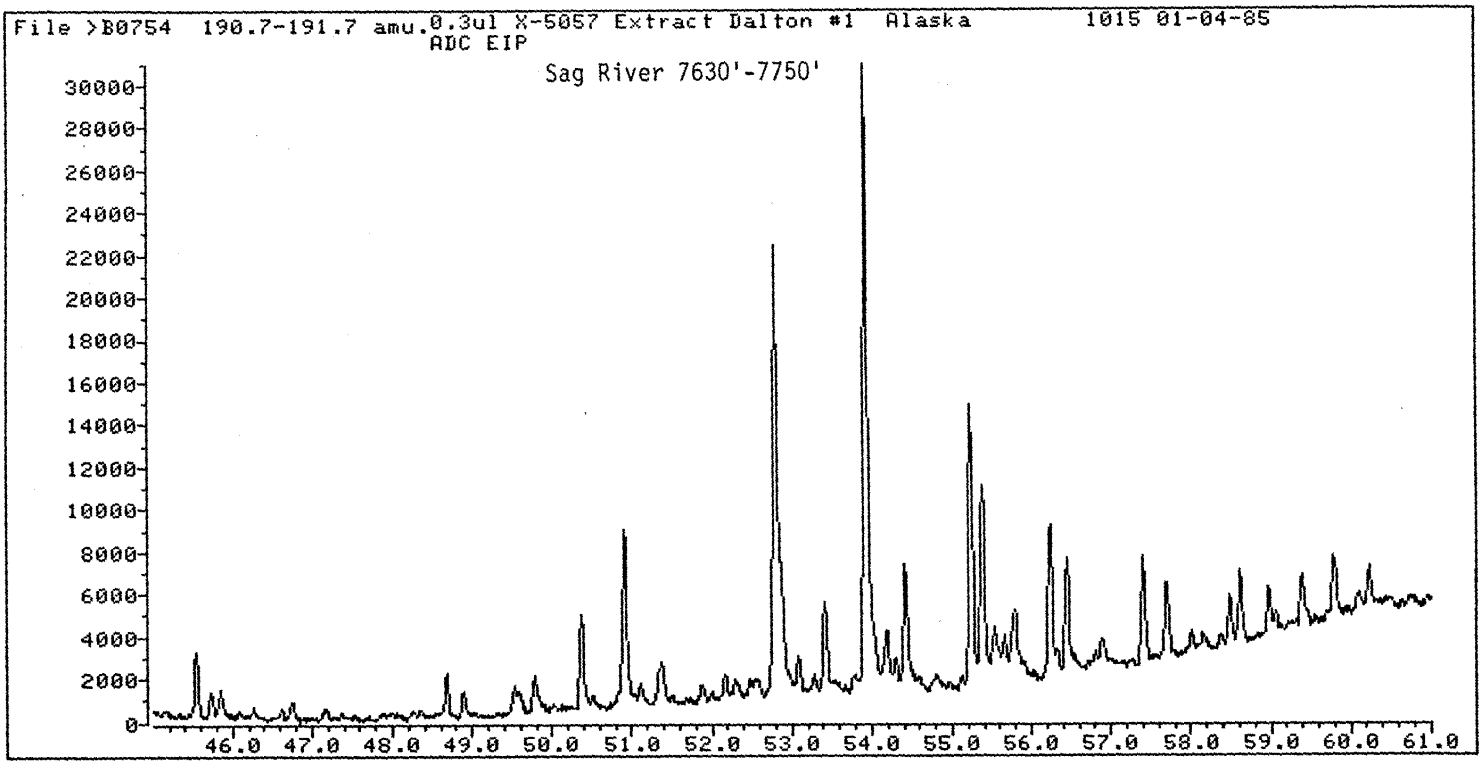
ADC EIP
Pebble Shale 7500'-7600'
2000
1800
1600
1400
1200
1000
800
600
400
200
0
46.0
47.0
48.0
49.0
50.0
51.0
52.0
53.0
54.0
55.0
56.0


File >B0754 190.7-191.7 amu.0.3ul X-5057 Extract Dalton #1 Alaska 1015 01-04-85
ADC EIP
Sag River 7630'-7750'
36000
32000
28000
24000
20000
16000
12000
8000
4000
0
33.0
34.0
35.0
36.0
37.0
38.0
39.0
40.0
41.0
42.0
43.0
44.0
45.0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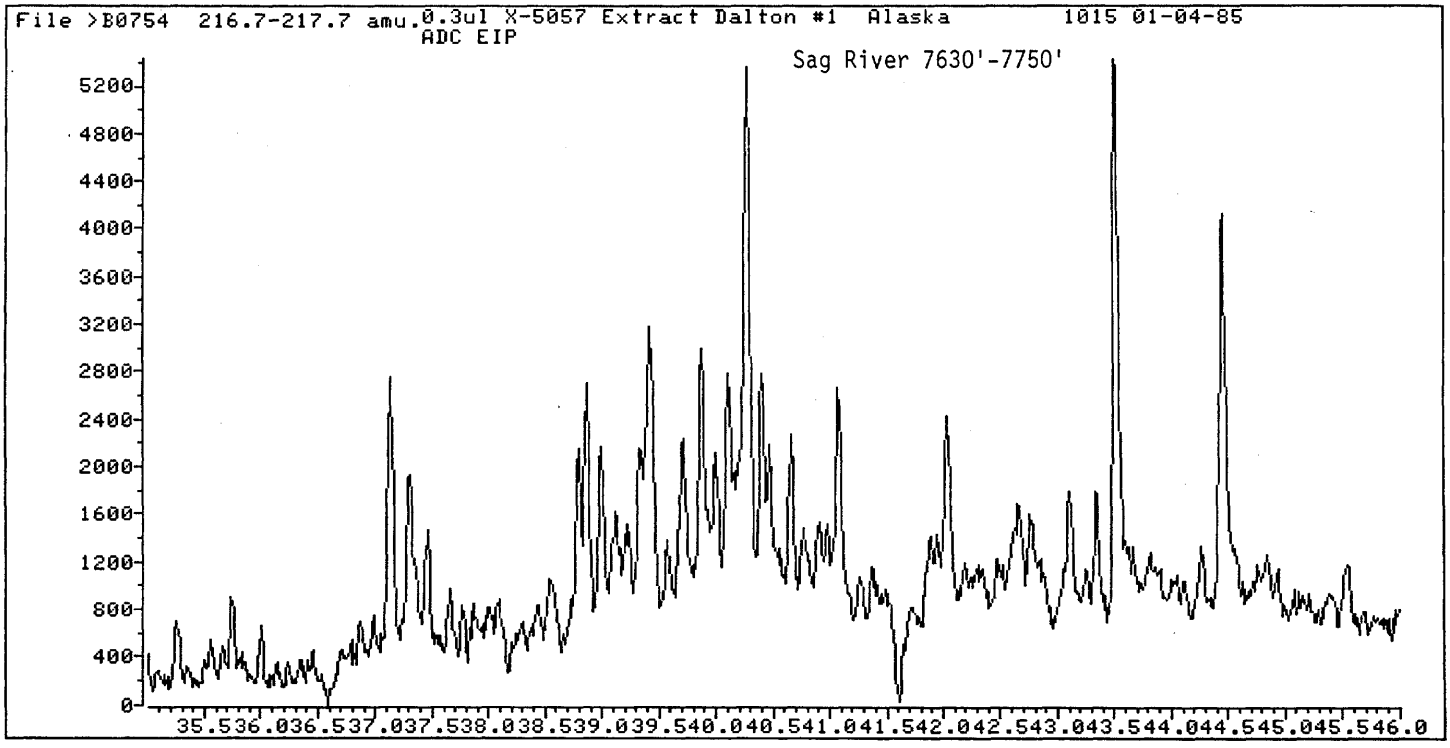
ADC EIP
Sag River 7630'-7750'
30000
28000
26000
24000
22000
20000
18000
16000
14000
12000
10000
8000
6000
4000
2000
0
46.0 47.0 48.0 49.0 50.0 51.0 52.0 53.0 54.0 55.0 56.0 57.0 58.0 59.0 60.0 61.0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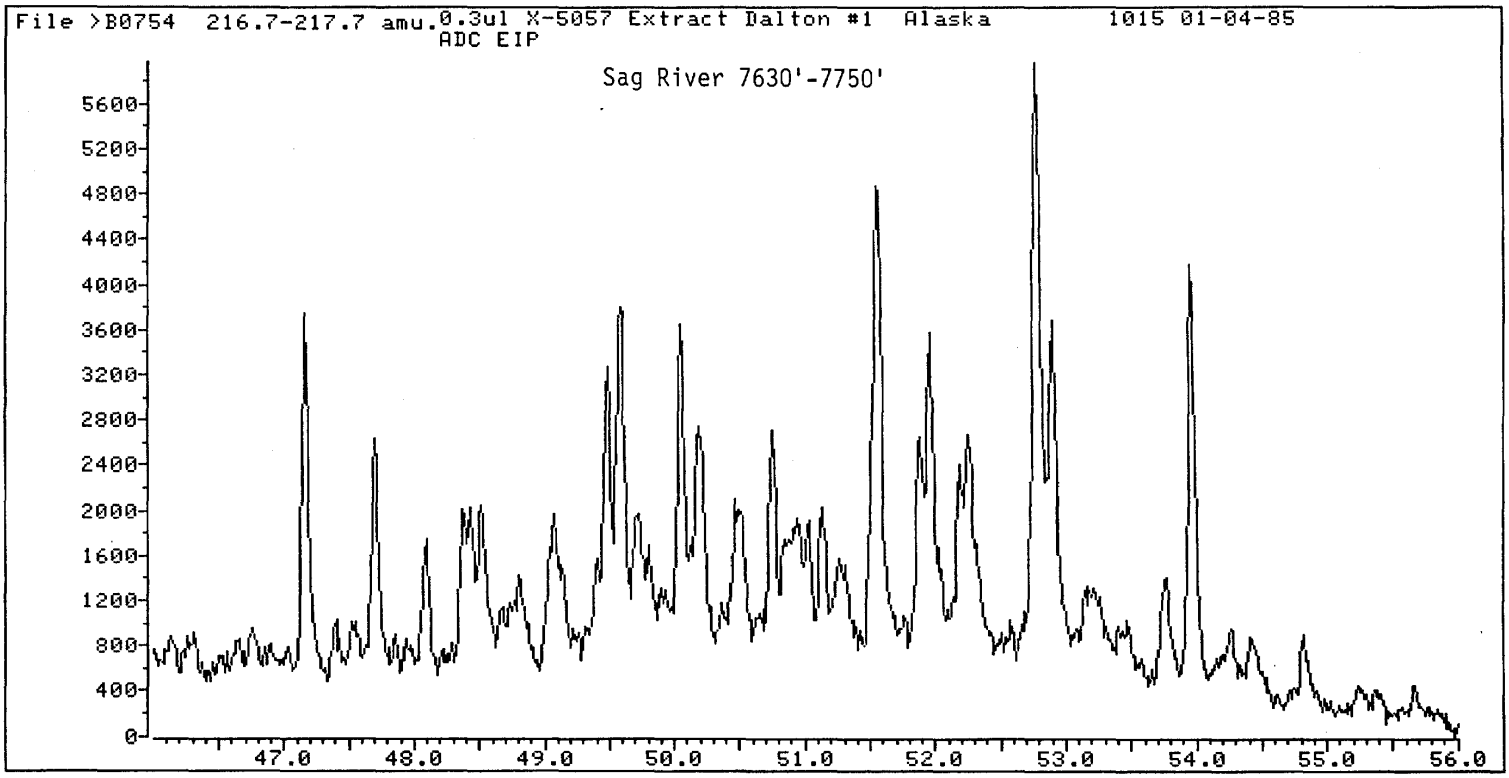
ADC EIP
Sag River 7630'-7750'
5200
4800
4400
4000
3600
3200
2800
2400
2000
1600
1200
800
400
0
35.536.036.537.037.538.038.539.039.540.040.541.041.542.042.543.043.544.044.545.045.546.0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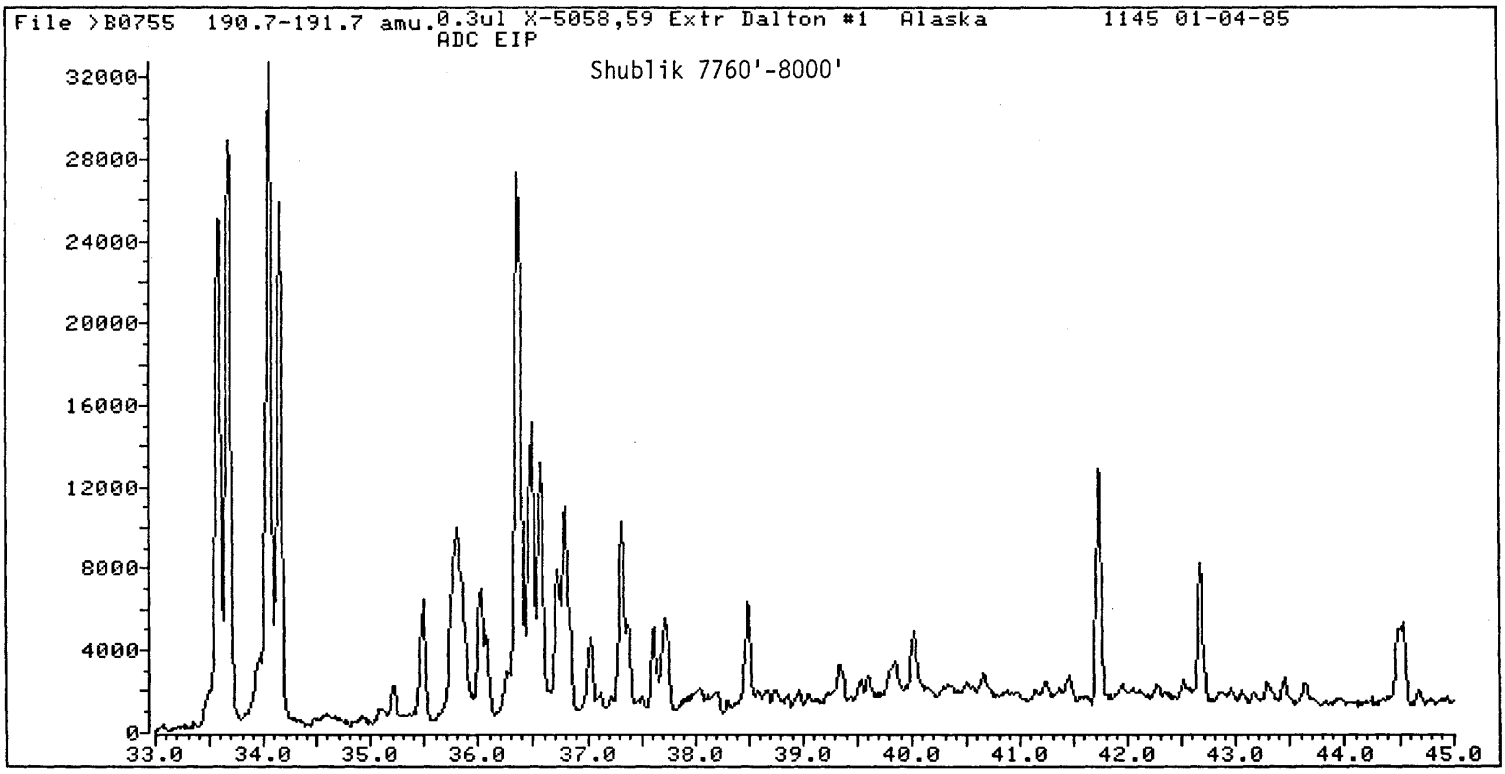
ADC EIP
Sag River 7630'-7750'
5600
5200
4800
4400
4000
3600
3200
2800
2400
2000
1600
1200
800
400
0
47.0
48.0
49.0
50.0
51.0
52.0
53.0
54.0
55.0
56.0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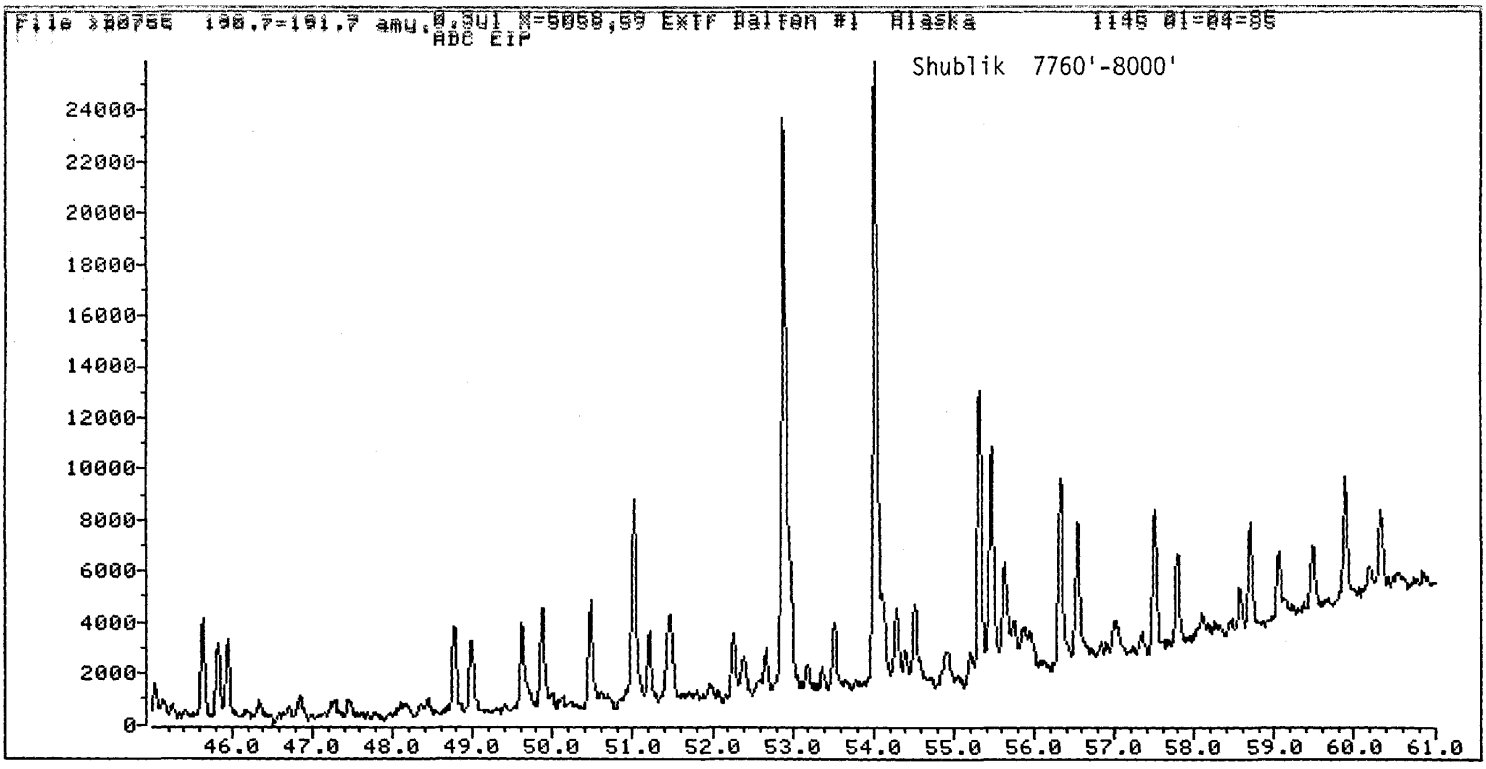
ADC EIP
Shublik 7760'-8000'
32000
28000
24000
20000
16000
12000
8000
4000
0
33.0
34.0
35.0
36.0
37.0
38.0
39.0
40.0
41.0
42.0
43.0
44.0
45.0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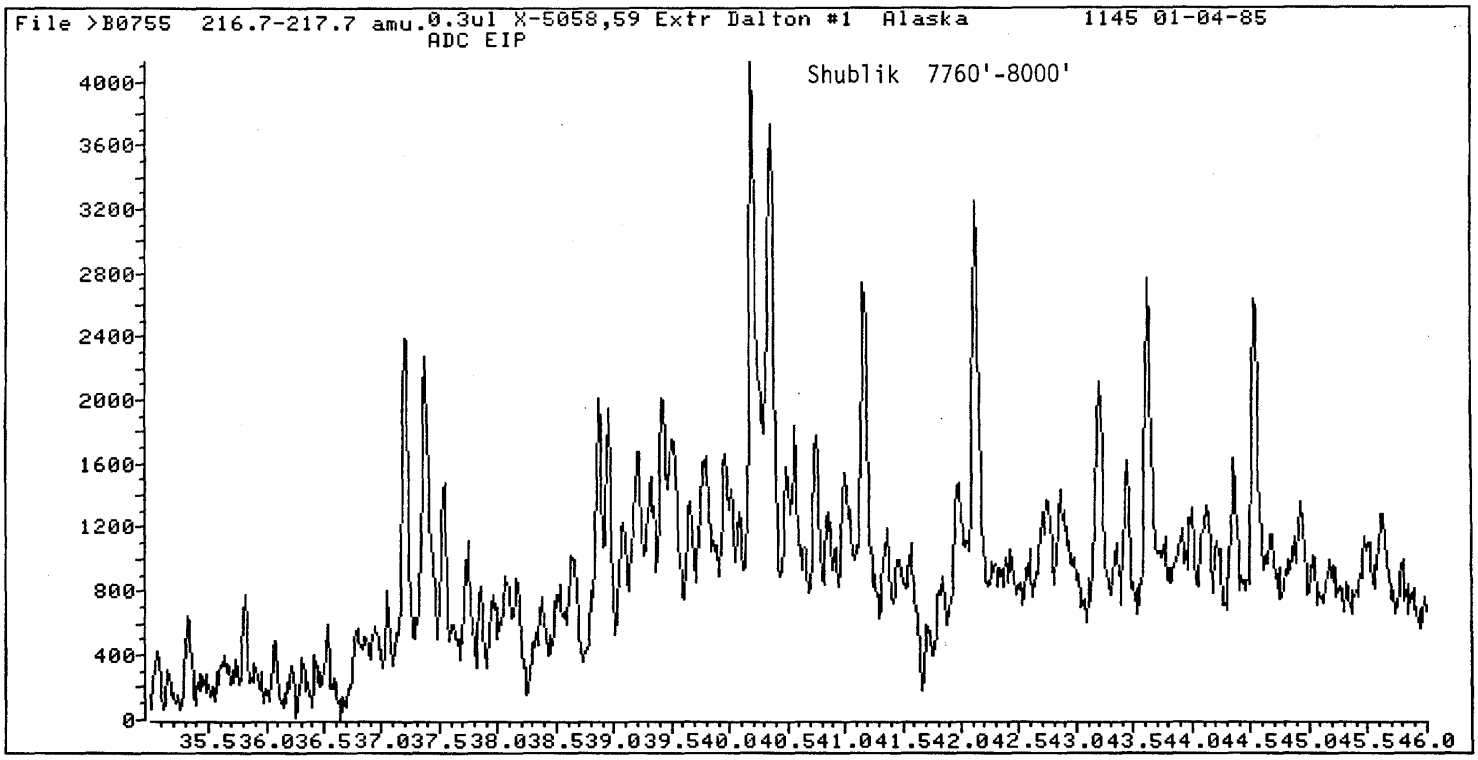
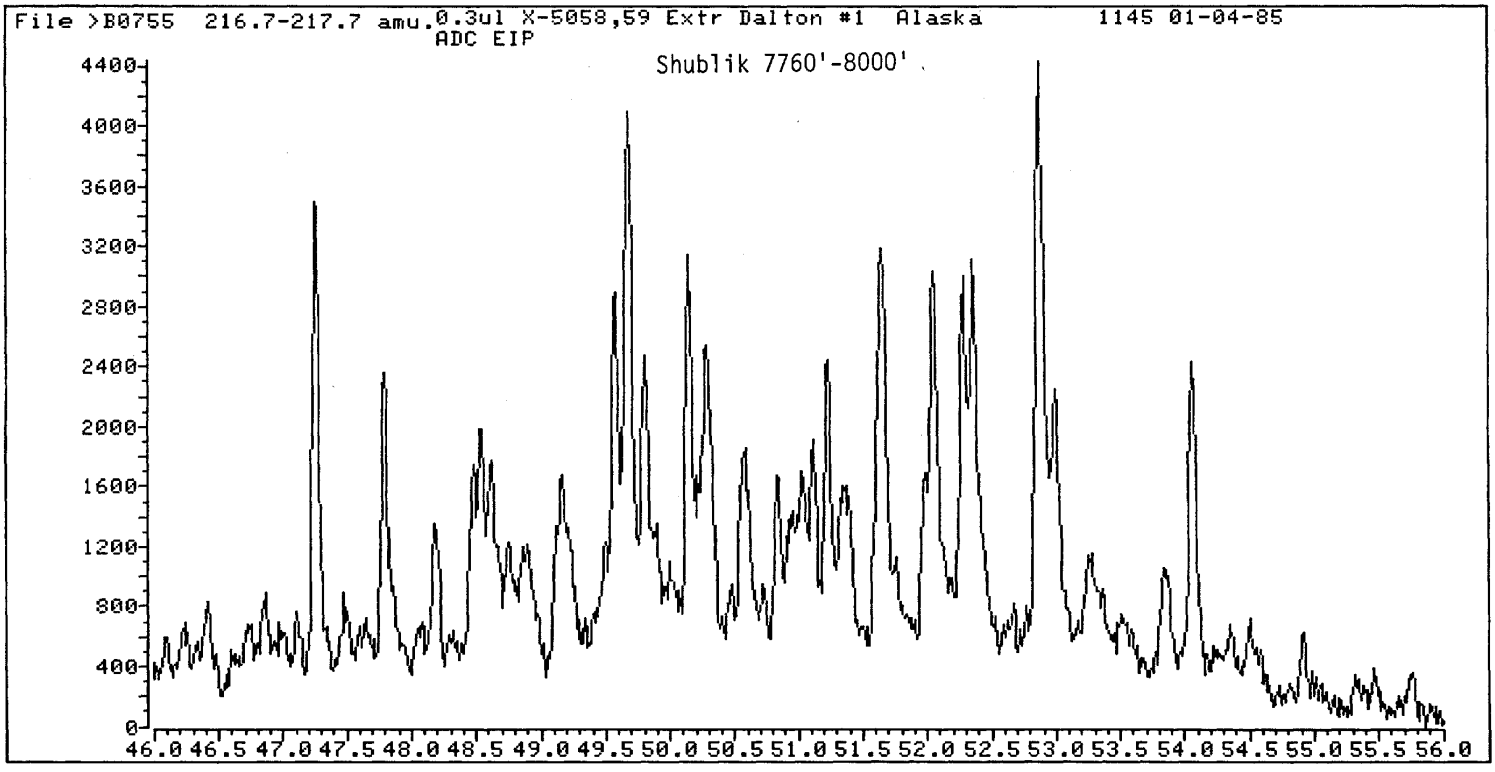
ADC EIP
Shublik 7760'-8000'
24000
22000
20000
18000
16000
14000
12000
10000
8000
6000
4000
2000
0
46.0 47.0 48.0 49.0 50.0 51.0 52.0 53.0 54.0 55.0 56.0 57.0 58.0 59.0 60.0 61.0


File >B0755 216.7-217.7 amu.0.3ul X-5058,59 Extr Dalton #1 Alaska 1145 01-04-85
ADC EIP
Shublik 7760'-8000'
4000
3600
3200
2800
2400
2000
1600
1200
800
400
0
35.536.036.537.037.538.038.539.039.540.040.541.041.542.042.543.043.544.044.545.045.546.0


File >B0755 216.7-217.7 amu.0.3ul X-5058,59 Extr Dalton #1 Alaska 1145 01-04-85
ADC EIP
Shublik 7760'-8000'
4400
4000
3600
3200
2800
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46.0 46.5 47.0 47.5 48.0 48.5 49.0 49.5 50.0 50.5 51.0 51.5 52.0 52.5 53.0 53.5 54.0 54.5 55.0 55.5 56.0