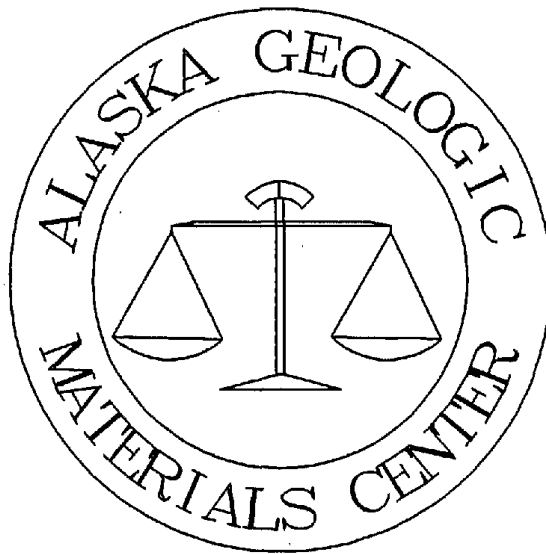


Geochemical analysis of cuttings from the following North Slope oil/gas exploratory wells:

ARCO Alaska Inc. Bergschrund No. 1 (6,520' - 6,600')

ARCO Alaska Inc. Fiord No. 1 (6,560' - 6,720')

ARCO Alaska Inc. Fiord No. 2 (7,520' - 7,620').



Received 27 October 1997

Total of 85 pages in report

Alaska Geologic Materials Center Data Report No. 275

GEOCHEMISTRY

***Geochemical Analysis of Cuttings
Samples from Bergschrund-1;
Fiord-1 and Fiord-2, Alaska***

**by :SR Andrews
LGC (Teddington) Ltd.**

Ref.: LFX/228/40

**Prepared for:
Neil Piggott
BPX Sunbury
Chertsey Road
Sunbury on Thames**

Ref.: 1001576

**Authorised by: NS Goodwin
Date: 6th October-1997**

TABLE 1.2
LITHOLOGY AND STRATIGRAPHY

COUNTRY: Alaska
WELL: Fiord-1

DEPTH ft	DEPTH RANGE ft	FORMATION	AGE	LITHOLOGY	PICKED LITHOLOGY	SAMPLE TYPE
	6560-6720	HRZ		MDST-dk gy shale 90%; SSt lt gy/br 10%	Mudstone	CUT

TABLE

TABLE 1.3

LITHOLOGY AND STRATIGRAPHY

COUNTRY: Alaska
WELL: Fiord-2

DEPTH ft	DEPTHRANGE ft	FORMATION	AGE	LITHOLOGY	PICKED LITHOLOGY	SAMPLE TYPE
	7520-7550	HRZ		MDST-dk gy shale 90%:Sst lt gy/br 10%	Mudstone	CUT
	7550-7580	HRZ		MDST-dk gy shale 90%:Sst lt gy/br 10%	Mudstone	CUT
	7580-7620	HRZ		MDST-dk gy shale 90%:Sst lt gy 10%	Mudstone	CUT

TABLE 2.1

SOURCE ROCK QUALITY INDICATORS

COUNTRY: Alaska
WELL: Bergschrund-1

DEPTH (ft)	DEPTH RANGE (ft)	FORMATION	PICKED LITHOLOGY	P1 (kg/t)	P1 (mg/gC)	P2 (kg/t)	TOC (%)	TMAX deg C	HI	GOGI	CARBT (%)	S (%)
6530		HRZ	Mudstone	1.1	16.7	22.7	6.6	443	344		7.1	1.9
6540		HRZ	Mudstone	1.1	22.4	13.5	4.9	427	276		8.9	3.8
6550		HRZ	Mudstone	1.1	24.4	13.5	4.5	426	300		9.8	2.1
6560		HRZ	Mudstone	1	19.6	14.7	5.1	428	288		8.2	3.3
6570		HRZ	Mudstone	1	22.2	17.3	4.5	424	384		8.7	3
6580		HRZ	Mudstone	1.3	21.7	18.9	6	423	315		7.4	2.5
6590		HRZ	Mudstone	1.1	15.9	18.4	6.9	428	267		7	2.6
6600		HRZ	Mudstone	1	19.6	15.1	5.1	433	296		8.2	2.5

Sheet

TABLE 2.2

SOURCE ROCK QUALITY INDICATORS

COUNTRY: Alaska
WELL: Fiord-1

DEPTH (ft)	DEPTHRANGE (ft)	FORMATION	PICKED LITHOLOGY	P1 (kg/t)	P1 (mg/gC)	P2 (kg/t)	TOC (%)	TMAX deg C	HI	GOGI	CARBT (%)	S (%)
	6560-6720	HRZ	Mudstone	1.01	16.6	15.14	6.1	430	248		8.72	3.44

Page 1

TABLE 2.3

SOURCE ROCK QUALITY INDICATORS

COUNTRY: Alaska
WELL: Fiord-2

DEPTH (ft)	DEPTHRANGE (ft)	FORMATION	PICKED LITHOLOGY	P1 (kg/t)	P1 (mg/gC)	P2 (kg/t)	TOC (%)	TMAX deg C	HI	GOGI	CARBT (%)	S (%)
	7520-7550	HRZ	Mudstone	0.86	27.7	7.27	3.1	426	234		8.61	2.19
	7550-7580	HRZ	Mudstone	1.13	16.6	20.21	6.82	421	296		6.47	3.67
	7580-7620	HRZ	Mudstone	1.06	16.2	19.68	6.57	429	300		7.86	2.93

TABLE 3.1

OPTICAL SOURCE ROCK MATURITY INDICATORS

COUNTRY: Alaska
WELL: Bergschrund-1

DEPTH ft	FORMATION	VITRINITE (%Ro)	NO. of READINGS	CONFIDENCE	COMMENTS
6560	HRZ	0.5	20	D	MOD PHY;IPAR100% VPAR TR; MOD BS, MOD/RI BW;L ALG Y/O,TR HYD SPE Y/O, TR SP LT O

Confidence A=Excellent B=Good C=Average D=Poor E=Dubious

TABLE 3.2

OPTICAL SOURCE ROCK MATURITY INDICATORS

COUNTRY: Alaska
WELL: Fiord-1

DEPTH ft	FORMATION	VITRINITE (%Ro)	NO. of READINGS	CONFIDENCE	COMMENTS
6720	HRZ	0.54	20	C	MOD-RI PHY; IPAR 70%, VW+VW PAR 30%; MOD-STR BS, MOD-RI BW, TR ALG Y/O-L.O, TR SP LT O

Confidence A=Excellent B=Good C=Average D=Poor E=Dubious

TABLE 3.3

OPTICAL SOURCE ROCK MATURITY INDICATORS

COUNTRY: Alaska
WELL: Fiord-2

DEPTH ft	FORMATION	VITRINITE (%Ro)	NO. of READINGS	CONFIDENCE	COMMENTS
7550	HRZ	0.57	20	D	MOD-RI PHY;IPAR 100%,TR VW PAR+PAR; MOD/STR BS, MOD-RI BW+BL; TR ALG LT O, TR SP LT-M O

Confidence A=Excellent B=Good C=Average D=Poor E=Dubious

VITRINITE ABBREVIATIONS

ANS	- Anisotropic	B	- Bitumen
BAR	- Virtually Barren	BL	- Blebs
BS	- Bitumen Staining	BW	- Bitumen Wisps
CARB	- Carbargilite	CAV	- Caved
COR	- Corroded	CTGS	- Cuttings
DD	- Differentiation Difficult	DEC	- Decomposed
DMA	- Drilling Mud Additive	DOM	- Dominant
F	- Few	FL	- Fluorescence
FR	- Fragments	GN	- Gnarled
G	- Good	HAE	- Haematite
HI	- High	I	- Inertinite
IGN	- Igneous Traces	INST	- Interstitial
IRON	- Iron Oxides	L	- Low
LGN	- Lignite	LOW	- Low Reflectances
LT	- Light	MAT	- Maturity
M	- Mostly	MOD	- Moderate
NDP	- No Determination Possible	NTV	- No True Vitrinite
OBS	- Overall Bitumen Staining	OCC	- Occasional
OX	- Indications of Oxidation	P	- Poor
PAR	- Particles	PHY	- Phytoclast content
PL	- Plentiful or Plenty	POS	- Possibly
PY	- Pyrite	R	- Reworked
RES	- Resin	RI	- Rich
RM	- Reworked Material	RO	- Reflectance Measurement
S	- Some	SC	- Scruffy
SH	- Shale	SLT	- Siltstone
SML	- Small	SPE	- Specks
STC	- Structure	STR	- Strongly
SUB	- Subordinate	TB	- Turbo-drilled
TEL	- Telinitic	TR	- Trace
V	- Vitrinite	VAR	- Variable RO
VL	- Very Low Organic Content	VLT	- Very Light
VST	- Vitrinite Stringers	VW	- Vitrinite Wisps
W	- Wisps or Wispy	WH	- Wholly
*	- Allocthonous	=	- Equal Proportions
?	- Questionable		

SPORE FLUORESCENCE COLOURS UNDER ULTRAVIOLET LIGHT

G	- Green	Y	- Yellow
O	- Orange	R	- Red
LT	- Light	M	- Mid
D	- Deep	P	- Pale
ALG	- Algae	CAR	- Carbonate
HYD	- Hydrocarbon	RES	- Resin
RH	- Rhombs	SP	- Spores

ORIGIN <i>L.C.C.</i>	SAMPLE Our Ref: <i>606564/52167</i> Your Ref: <i>HD 79</i>
LITHOLOGY % <i>SHALE</i> <i>100</i>	PHYTOCLASTS Content <i>MODERATE - Rich</i> Character Form % <i>INERTINITE</i> <i>PARTICLES</i> <i>70</i> <i>VITRINITE</i> <i>WISPS + Wispy</i> <i>30</i> <i>PARTICLES</i> Condition
SPECIAL MINERALOGY <i>RATHER PIRITIC</i>	FLUORESCENCE Character Content Colour <i>ARGITE</i> <i>TRACE</i> <i>Y/O-LO</i> <i>SPORES</i> <i>TRACE</i> <i>L.O</i>
BITUMEN Form Content <i>STAINING</i> <i>MOD. / Spores</i> <i>WISPS</i> <i>MOD. / Rich</i>

PREPARATION				WAVELENGTH		R.I. OF IMMERSION OIL	
Isopropyl Alcohol / Water				546nm /		1.516 /	
0.46	0.57	0.60	0.67			TOTAL No. OF PARTICLES MEASURED <i>20</i>	
0.48	0.50	0.59	0.60				
0.51	0.56	0.54	0.51			REFLECTIVITY (%a) No. OF PARTICLES	
0.54	0.50	0.50	0.60				
0.52	0.51	0.56	0.52			<div style="display: flex; align-items: center;"> <div style="margin-right: 10px;"> $\bar{R}_{max} / \bar{R}_{aver.}$ </div> <div style="border: 1px solid black; padding: 2px;"> <i>0.54</i> </div> <div style="border: 1px solid black; padding: 2px; margin-left: 10px;"> <i>20</i> </div> </div>	
						COMMENTS <i>C</i>	
GMC Data Report 275 Page 11 of 85						GEOLAB UK Unit 14 Enterprise Court Nelson Industrial Estate Cramlington Northumberland NE23 8LZ United Kingdom	
Signature						Date	

Bergsma and T 0000 - 0000

ORIGIN <i>L.G.C.</i>	SAMPLE Our Ref: <i>606564/52167</i> Your Ref: <i>HD 78</i>
LITHOLOGY % <i>SHALE</i> 100	PHYTOCLASTS Content <i>MODERATE</i> Character Form % <i>INERTINITE</i> <i>PARTICLES</i> <i>100</i> <i>VITRINITE</i> <i>PARTICLES</i> <i>TRACE</i>
SPECIAL MINERALOGY	Condition <i>SOME H/C IMPREGNATION OF</i> <i>VITRINITE</i>
BITUMEN Form Content <i>STAINING</i> <i>MOD</i> <i>WISPS</i> <i>MOD/RICH</i> <i>(STRONG)</i>	FLUORESCENCE Character Content Colour <i>FLUORE</i> <i>LOW</i> <i>Y/O</i> <i>H/C SPACES</i> <i>TRACE</i> <i>Y/O</i> <i>SPACES</i> <i>TRACE</i> <i>L.O</i>

PREPARATION				WAVELENGTH		R.I. OF IMMERSION OIL	
Isopropyl Alcohol / Water				546nm /		1.516 /	
0.51	0.54	0.49	0.49	TOTAL No. OF PARTICLES MEASURED <i>20</i>			
0.54	0.46	0.42	0.45				
0.43	0.37	0.49	0.49	REFLECTIVITY (%)		No. OF PARTICLES	
0.55	0.51	0.42	0.64				
0.60	0.42	0.67	0.43	\bar{R}_{max} / $\bar{R}_{aver.}$		<i>0.50</i> <i>20</i>	
				COMMENTS <i>D</i>			
GMC Data Report 275				GEOLAB UK Unit 14 Enterprise Court Nelson Industrial Estate Cramlington Northumberland NE39 6LJ United Kingdom			
				Signature _____ Date _____			

ORIGIN <i>L.C.C.</i>	SAMPLE Our Ref: <i>606564/5267</i> Your Ref: <i>HD 80</i>
LITHOLOGY % <i>SHALE</i> <i>100</i>	PHYTOCLASTS Content <i>MODERATE - RICH</i> Character Form % <i>INERTINITE</i> <i>PARTICLES</i> <i>100</i> <i>VITRINITE</i> <i>WISPY PARTICLES</i> <i>TRACE</i> <i>+ PARTICLES</i>
SPECIAL MINERALOGY <i>RATHER PYRITIC</i>	Condition
BITUMEN Form Content <i>STAINING</i> <i>MOD / STAINING</i> <i>WISPS + BUBBLES</i> <i>MOD / RICH</i>	FLUORESCENCE Character Content Colour <i>ALGAE</i> <i>TRACE</i> <i>L.O.</i> <i>SPORES</i> <i>TRACE</i> <i>L-MO</i>

PREPARATION				WAVELENGTH		R.I. OF IMMERSION OIL	
Isopropyl Alcohol / <i>Water</i>				546nm /		1.516 /	
<i>0.60</i>	<i>0.67</i>	<i>0.52</i>	<i>0.61</i>	TOTAL No. OF PARTICLES MEASURED <i>20</i>			
<i>0.62</i>	<i>0.57</i>	<i>0.51</i>	<i>0.65</i>				
<i>0.42</i>	<i>0.62</i>	<i>0.56</i>	<i>0.45</i>	REFLECTIVITY (%)		No. OF PARTICLES	
<i>0.71</i>	<i>0.68</i>	<i>0.55</i>	<i>0.65</i>				
<i>0.41</i>	<i>0.67</i>	<i>0.47</i>	<i>0.46</i>	\bar{R}_{max} / $\bar{R}_{aver.}$		<i>0.57</i> / <i>20</i>	
				COMMENTS <i>D</i>			
GMC Data Report 275°				GEOLAB UK Unit 14 Enterprise Court Nelson Industrial Estate Draxington Northumberland NE22 9LL United Kingdom			
Page 13 of 85				Signature		Date	

Table 4

Kerogen Source Rock Isotope Values

Well	Sample Depth (ft)	del C13 per mil
Bergschrund-1	6520-6530	-27.8
	6530-6540	-27.5
	6540-6550	-27.5
	6550-6560	-27.7
	6560-6570	-27.9
	6570-6580	-28.
	6580-6590	-28.2
	6590-6600	-27.8
Fiord-1	6560-6720	-27.8
Fiord-2	7520-7550	-27.6
	7550-7580	-28.3
	7580-7620	-28

Sediment/Extract Analysis

Well name : Bergschrund-1
 Suite name : Bergschrund-1 Source Rock Study
 Country Of Origin : Alaska
 Depth (m) : 6590
 Sample name : HRZ unit

Extraction

TSE %wt : 0.240

HPLC

Saturates %wt :

Aromatics %wt :

Residues %wt :

Asphaltenes (Micro Method) %wt :

Inspection Properties

API :
 Density @ 15 deg C :
 Wax Content %wt :
 Wax Melting Point deg C :
 Pour Point deg C :
 Viscosity cSt @ 20 deg C :
 Total Acidity mg KOH/g :
 Asphaltenes %wt (IP Method) :
 Nitrogen ppm :
 Sulphur %wt :
 Nickel ppm :
 Vanadium ppm :
 Nickel/Vanadium :

Saturates GC

Pristane/Phytane :

Pristane/nC17 :

Phytane/nC18 :

CPI :

ALKIND :

R22 :

Biomarker Ratios

H1 : 0.39	S1 : 0.22	M2 : 0.66
H2 : 0.45	S2 : 0.32	M3 : 0.58
H3 : 0.73	S3 : 36:28:34	M4 : 35.08
H4 : 0	S4 : 32:34:32	M5 :
H5 : 100:105:41:31:18:13	S5 : 45.03	A1 : 0.17
H6 : 0.19	S6 :	A2 : 0.15
H7 : 0.43	S7 : 51.28	A3 : 0.28
H8 :	S8 : 28.17	A4 : 0.07
H9 :	S9 :	A5 : 0.68
H10 :	S10 :	A6 : 2.31
H11 : 8.12		MDR : 0.54
H12 : 3.51		MBP : 4.86
H13 : 4.18		
H14 : 9.03		
H15 : 0.00		
H16 : 0.00		
H17 : 42.70		
H18 : 0.00		

Light Hydrocarbons

MCH % :

HER :

HXR :

Stable Carbon Isotopes

Saturates :

Total Oil :

Aromatics :

Residue :

Asphaltenes :

Kerogen : -28.2

STANDARD: NBS22 -29.8

TABLE 5

Sediment/Extract Analysis

Well name : Fiord-2
Suite name : Fiord-2 Source Rock Study
Country Of Origin : Alaska
Depth (m) : 7620
Sample name : HRZ unit

Extraction
TSE %wt : 0.200

HPLC
Saturates %wt :
Aromatics %wt :
Residues %wt :

Inspection Properties

API :
Density @ 15 deg C :
Wax Content %wt :
Wax Melting Point deg C :
Pour Point deg C :
Viscosity cSt @ 20 deg C :
Total Acidity mg KOH/g :
Asphaltenes %wt (IP Method) :
Nitrogen ppm :
Sulphur %wt :
Nickel ppm :
Vanadium ppm :
Nickel/Vanadium :

Asphaltenes (Micro Method) %wt :

Saturates GC

Pristane/Phytane :
Pristane/nC17 :
Phytane/nC18 :
CPI :
ALKIND :
R22 :

Biomarker Ratios

H1 : 0.41	S1 : 0.20	M2 : 0.63
H2 : 0.48	S2 : 0.26	M3 : 0.58
H3 : 0.72	S3 : 35:28:35	M4 : 37.78
H4 : 0	S4 : 32:35:32	M5 :
H5 : 100:99:39:28:18:12	S5 : 44.73	A1 : 0.22
H6 : 0.18	S6 :	A2 : 0.20
H7 : 0.40	S7 : 49.99	A3 : 0.25
H8 :	S8 : 21.51	A4 : 0.06
H9 :	S9 :	A5 : 0.81
H10 :	S10 :	A6 : 2.25
H11 : 6.51		MDR : 0.46
H12 : 2.64		MRP : 4.54
H13 : 5.24		
H14 : 11.98		
H15 : 0.00		
H16 : 0.39		
H17 : 40.33		
H18 : 0.00		

Light Hydrocarbons

MCH % :
HER :
HXR :

Stable Carbon Isotopes

Saturates :
Total Oil : -29.4
Aromatics :
Residue :
Asphaltenes :
Kerogen : -28
STANDARD: NBS22 -29.8

TABLE 6

9705SED013S007

Bergschrund-1, 6570-6590ft (mudstone, HRZ unit)

Total Soluble Extract GC

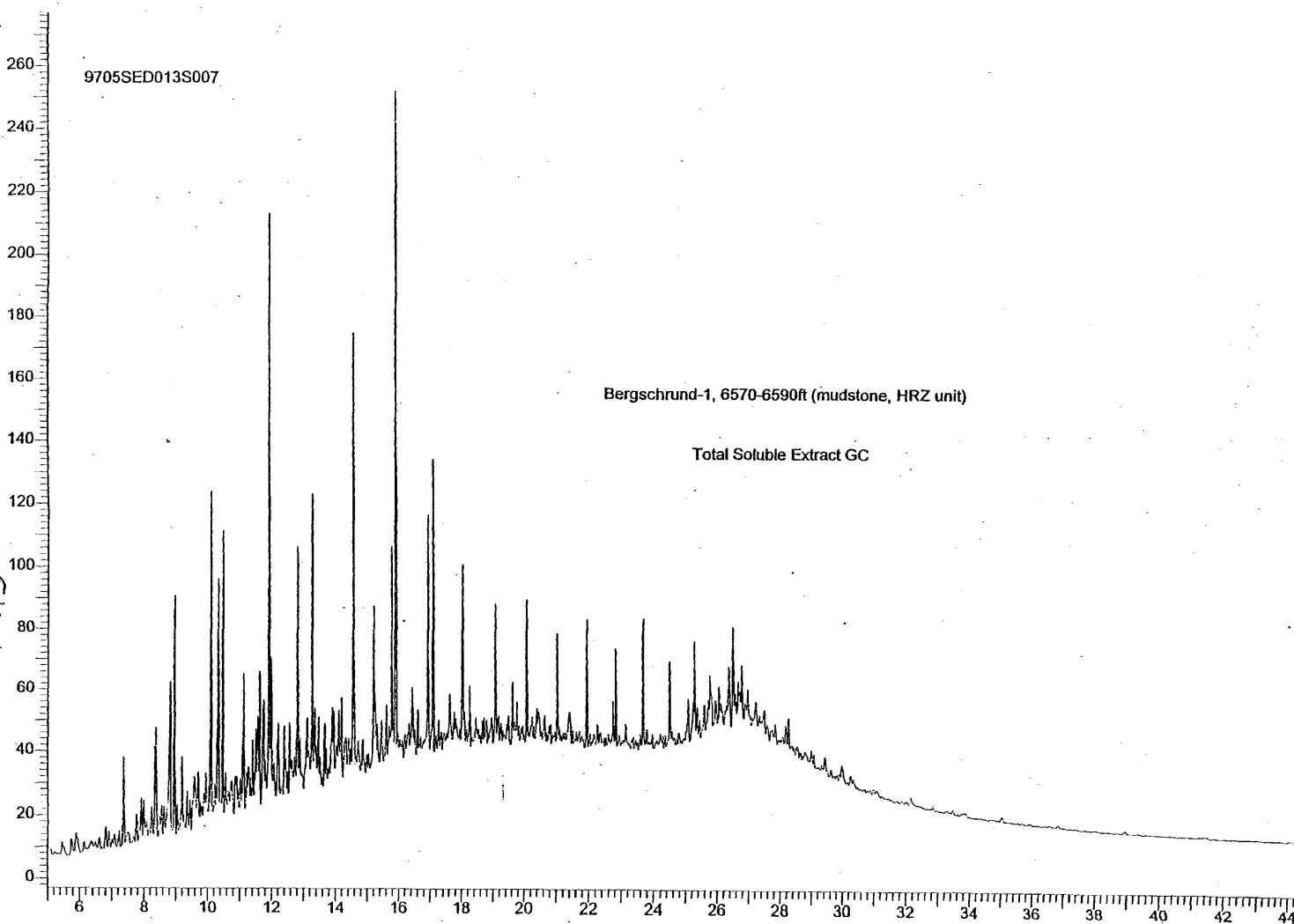


Fig 2

9705SED017S003

Fiord-2, 7550-7620ft (mudstone, HRZ unit)

Total Soluble Extract GC

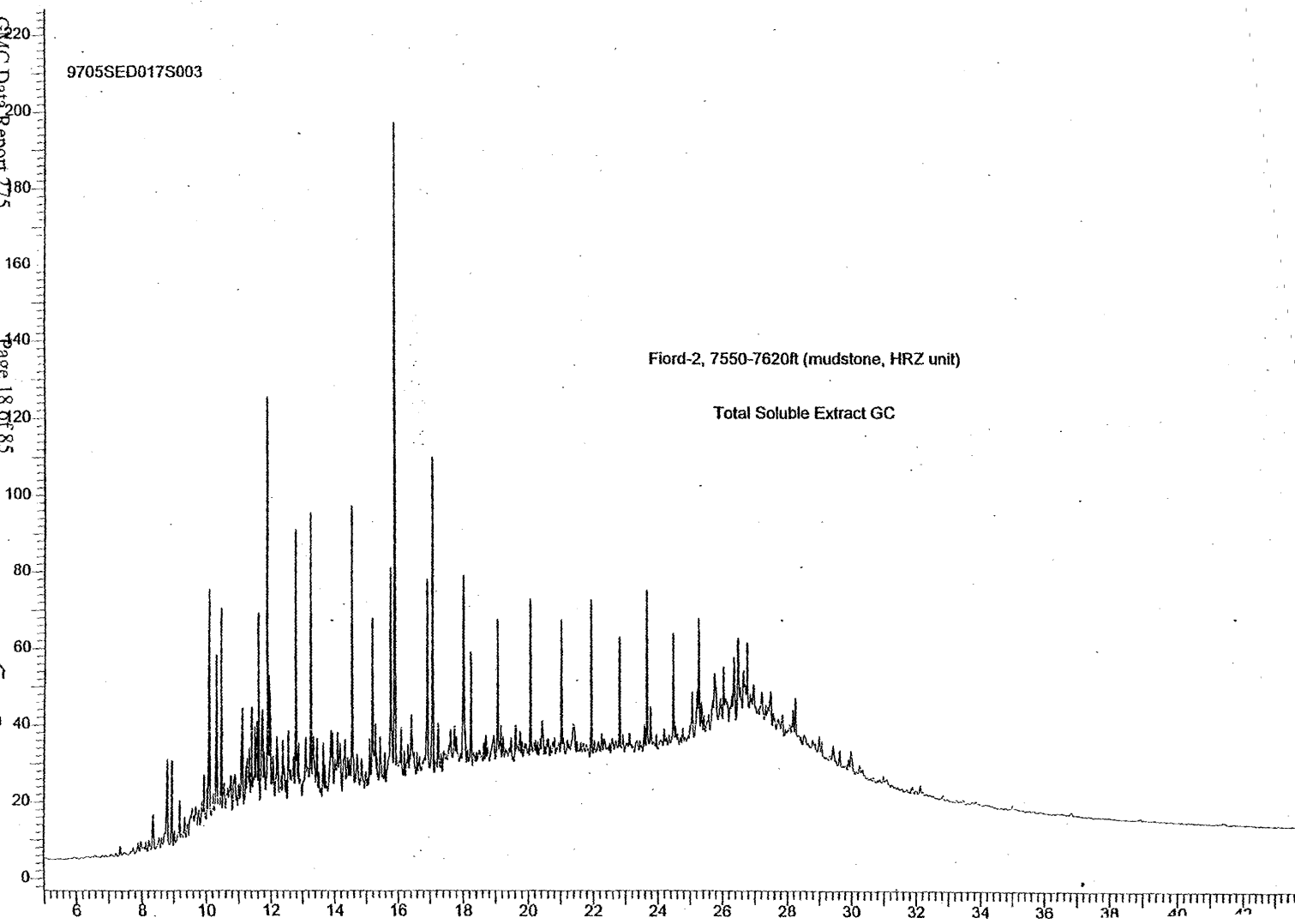


Fig 3.1

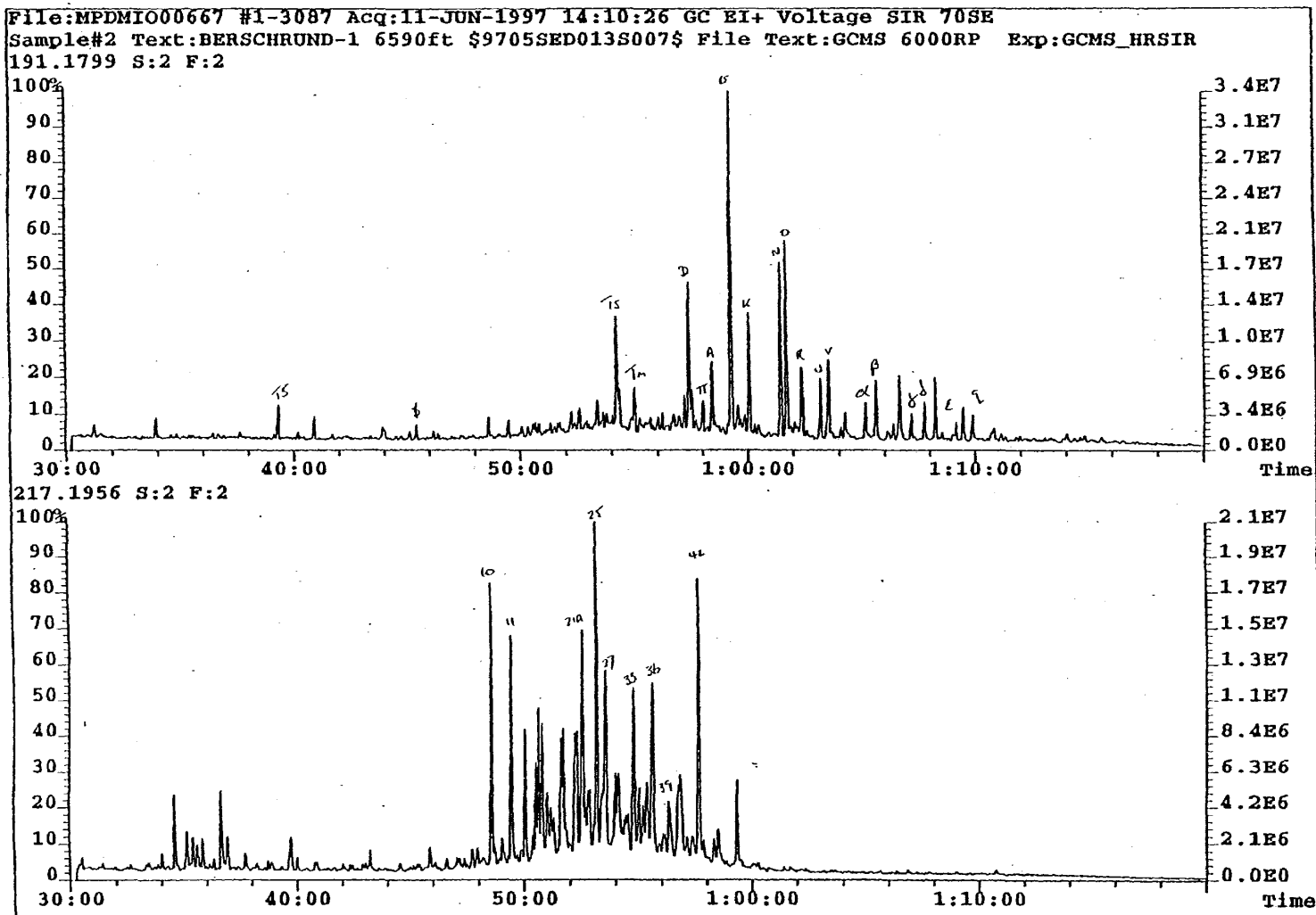


Fig 3-2

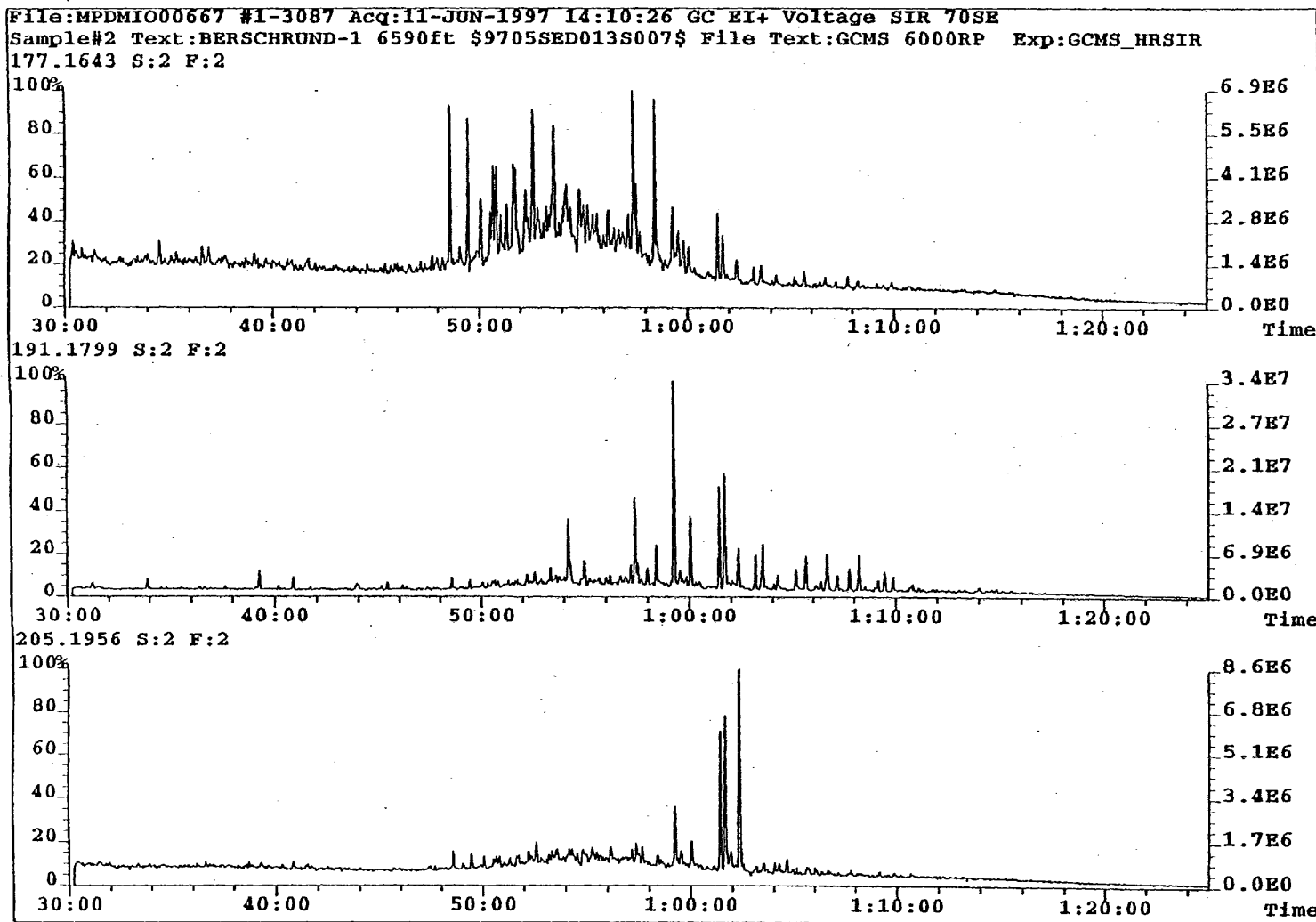


Fig 3.3

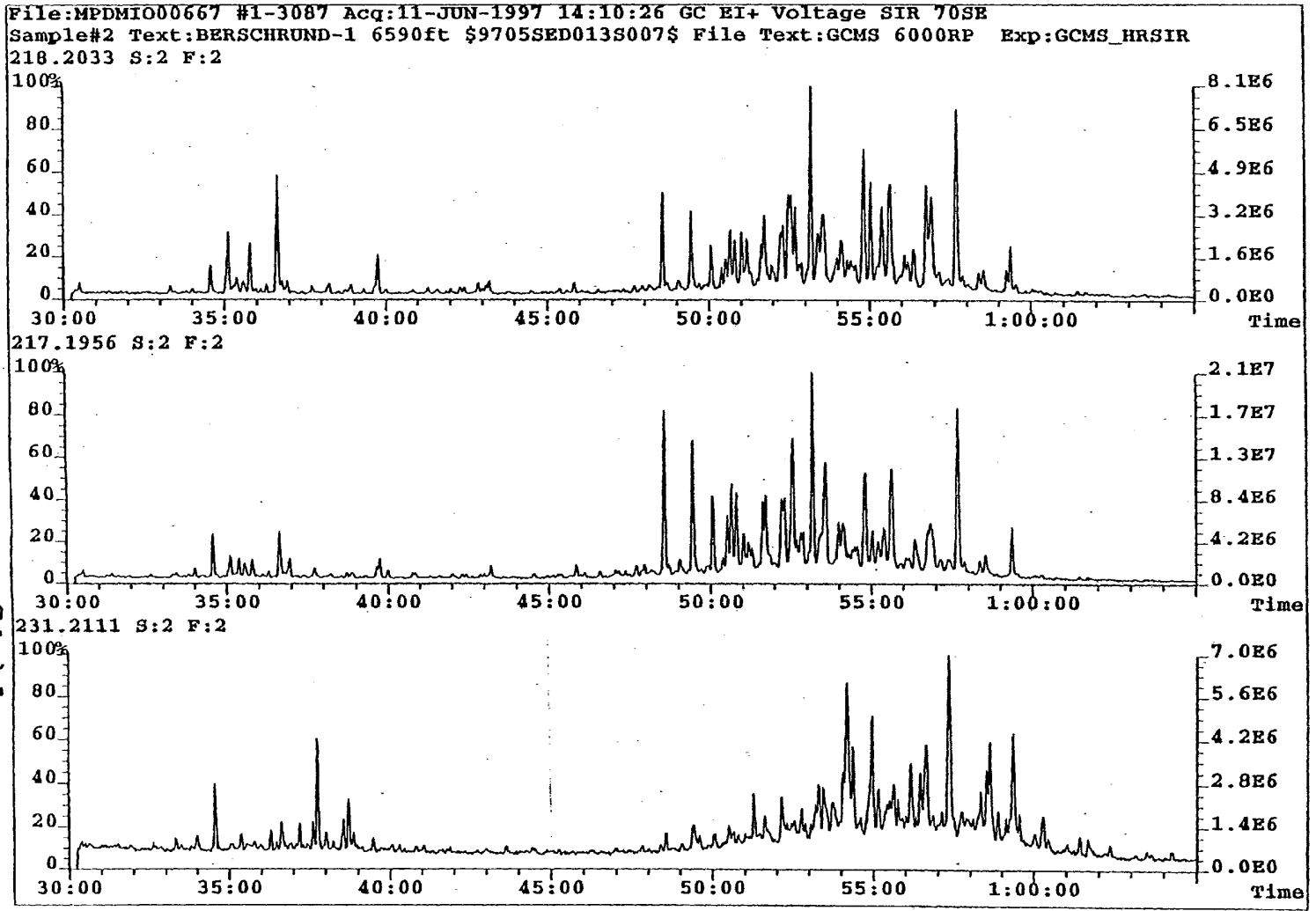


Fig 4-1

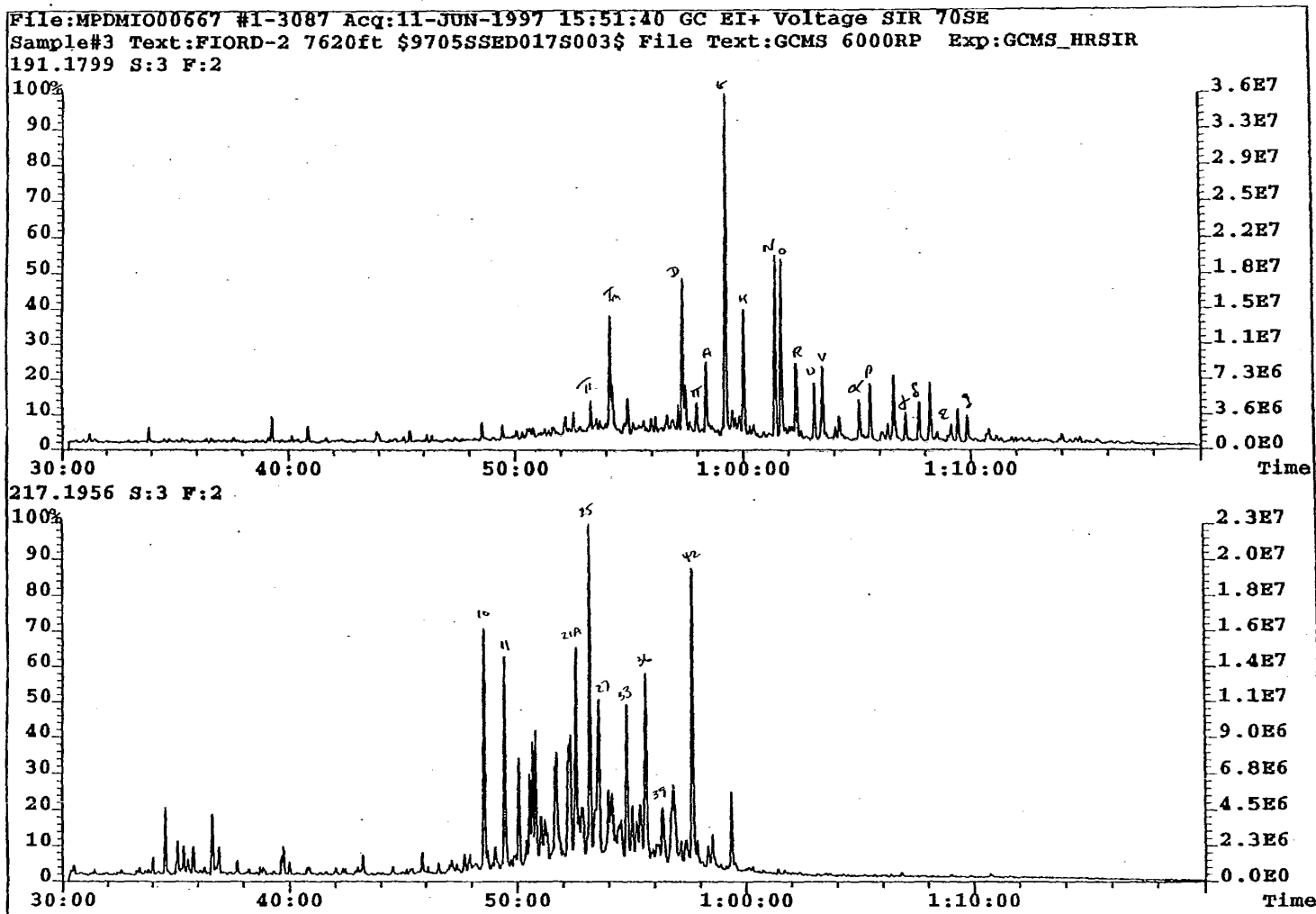


Fig 4-2

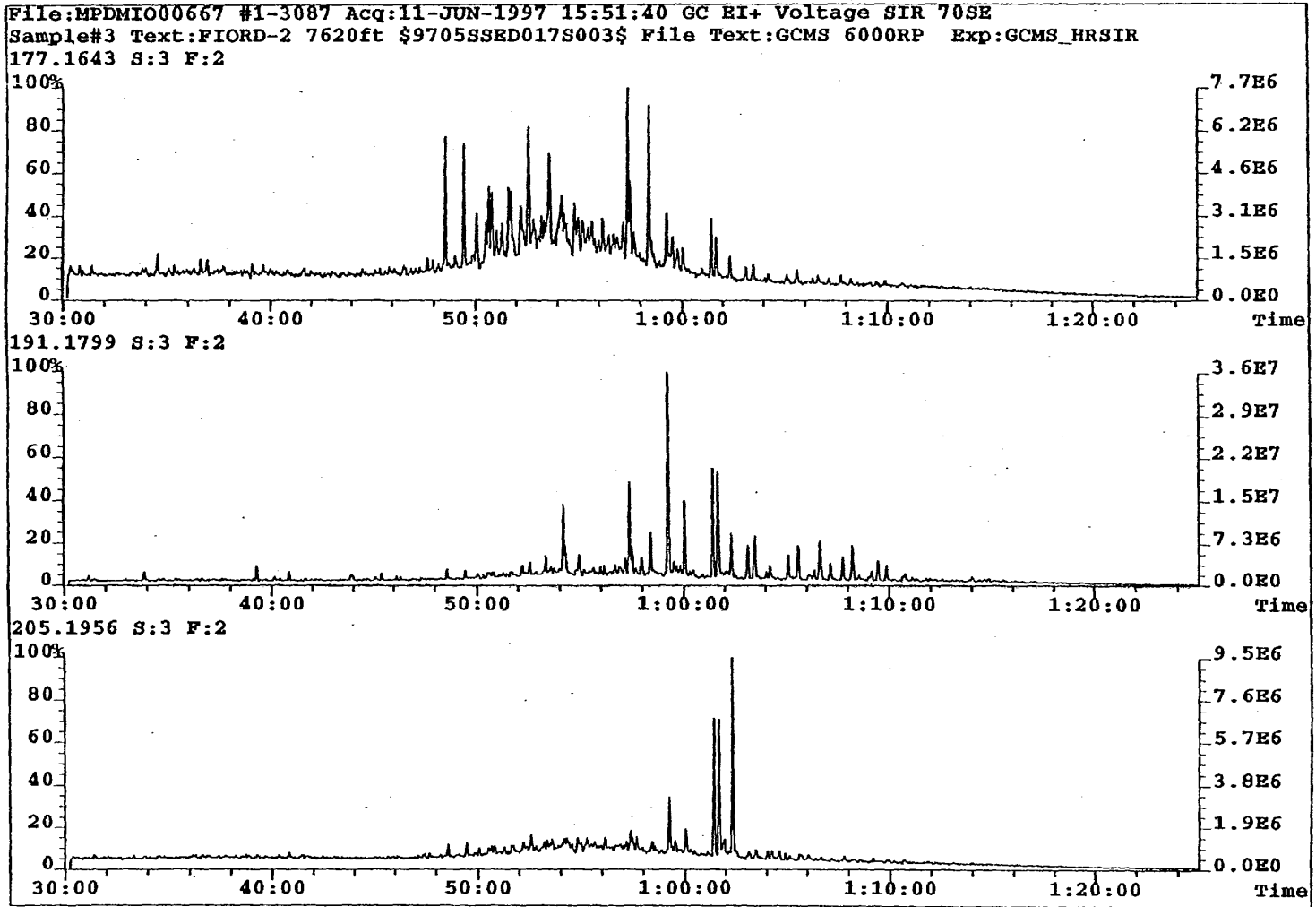


Fig 4.3

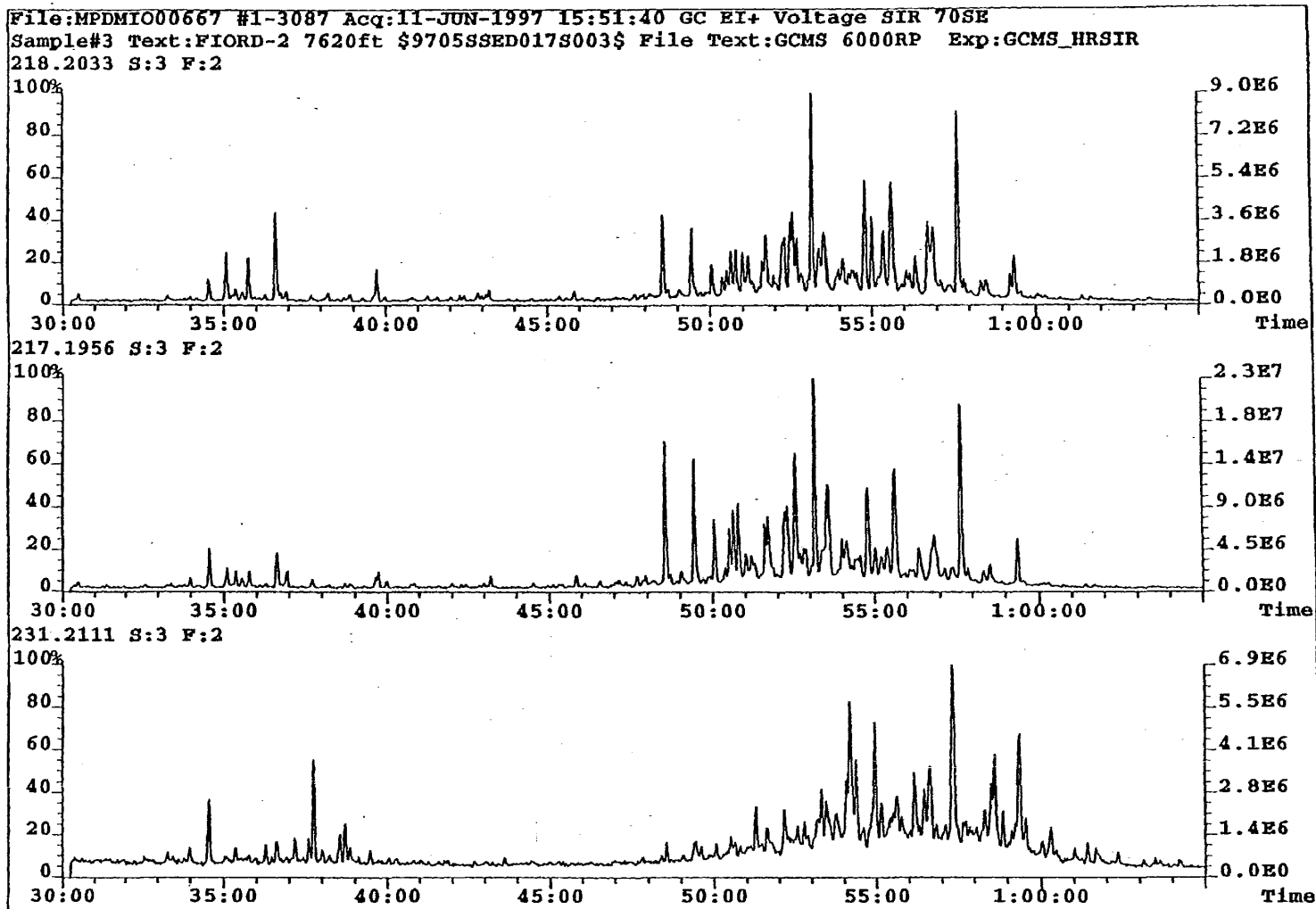
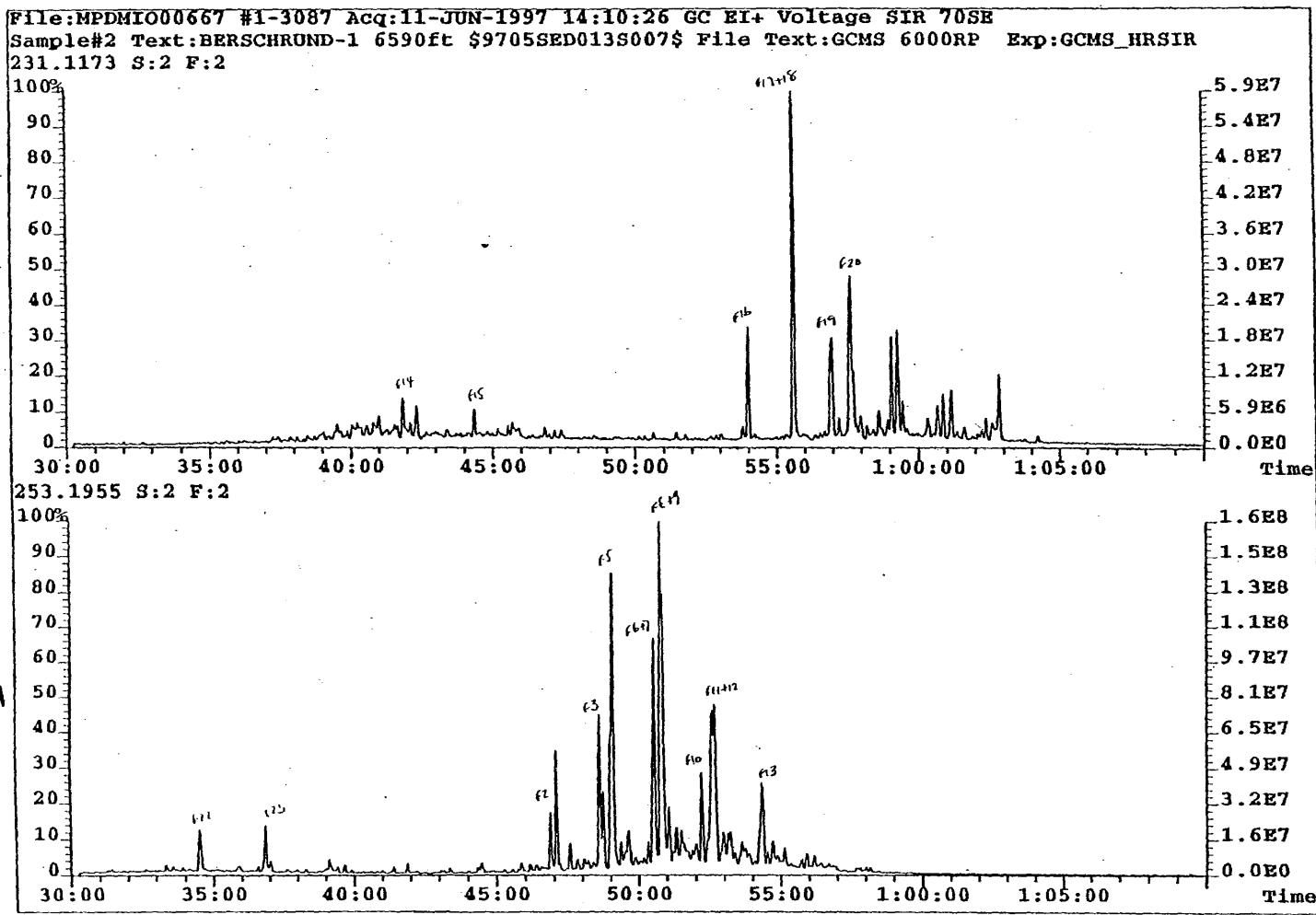
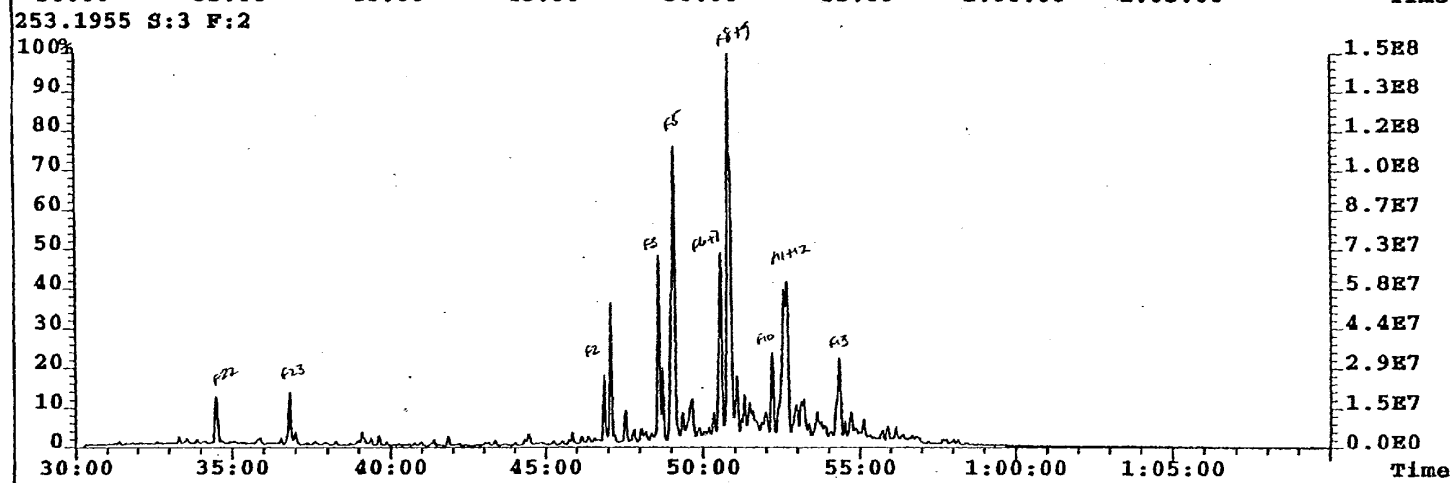
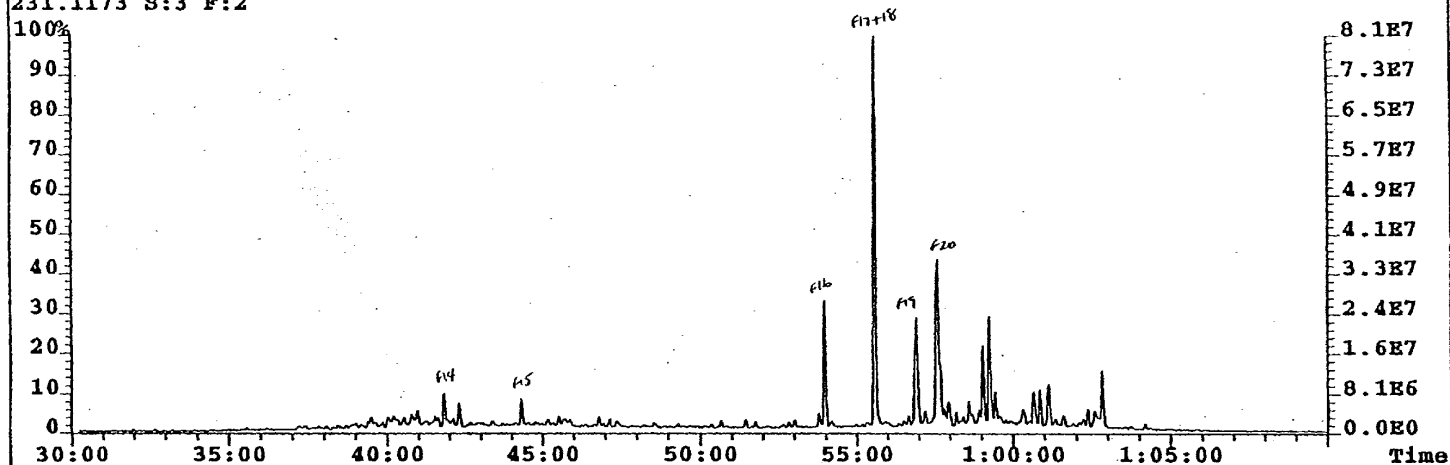


Fig 5



File:MPDMIO00667 #1-3087 Acq:11-JUN-1997 15:51:40 GC EI+ Voltage SIR 70SE
Sample#3 Text:FIORD-2 7620ft \$9705SSED017S003\$ File Text:GCMS 6000RP Exp:GCMS_HRSIR
231.1173 S:3 F:2



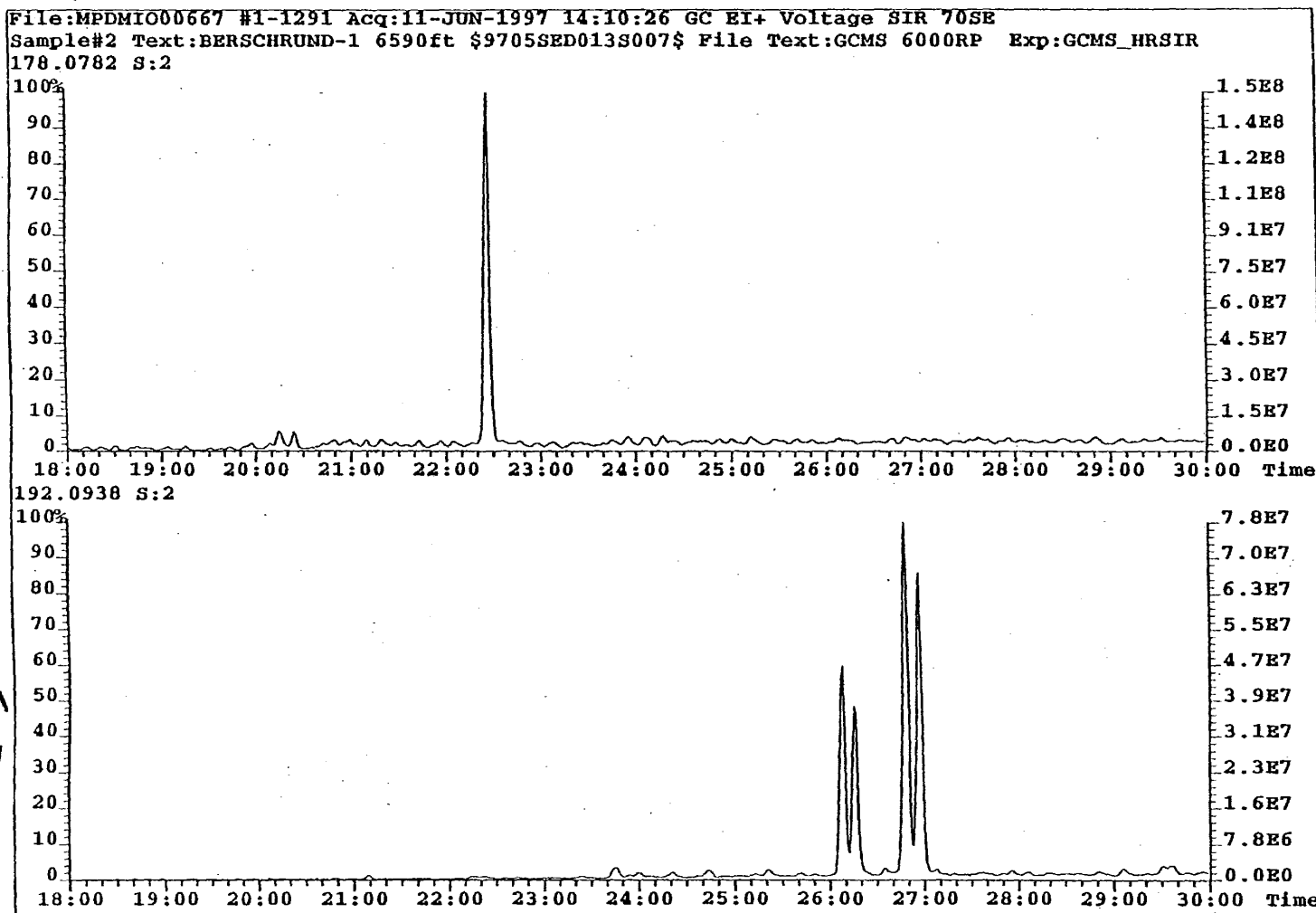
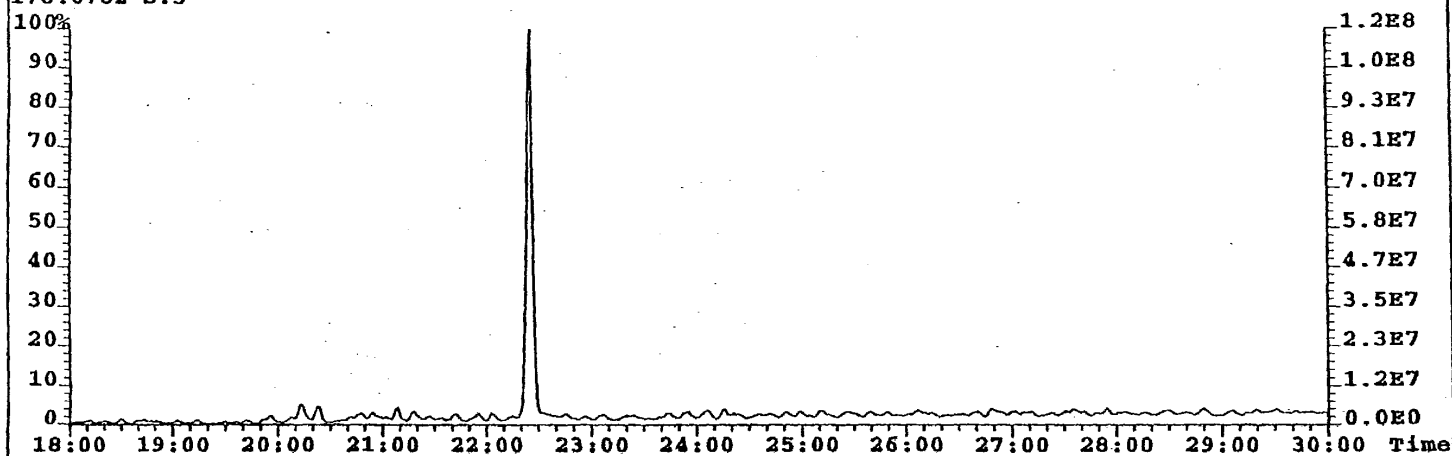
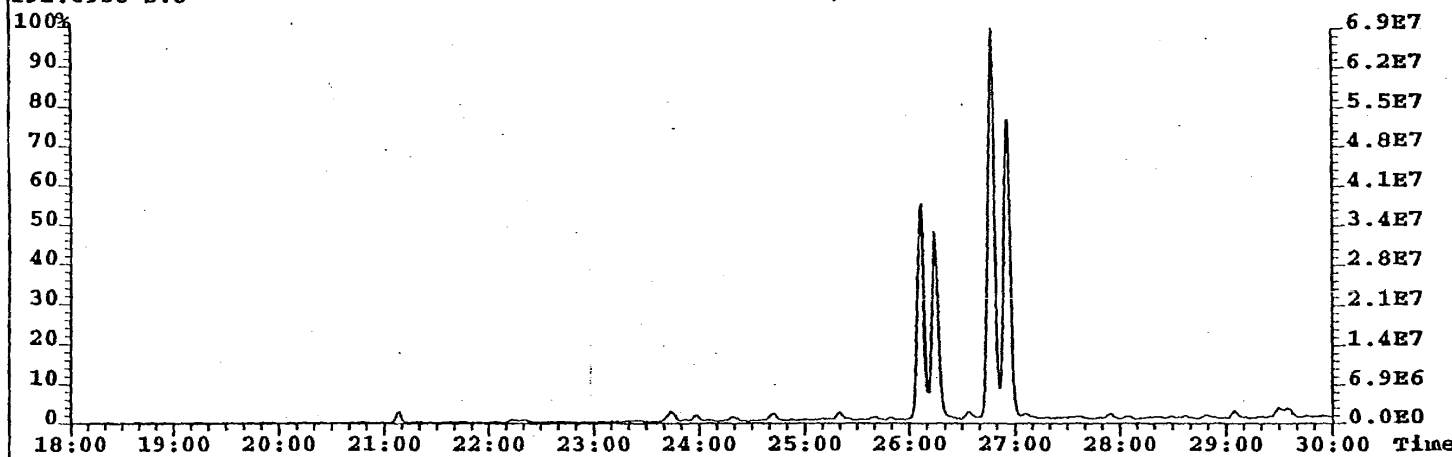


Fig 7

File:MPDMIO00667 #1-1291 Acq:11-JUN-1997 15:51:40 GC EI+ Voltage SIR 70SE
 Sample#3 Text:FIORD-2 7620ft \$9705SSED017S003\$ File Text:GCMS 6000RP Exp:GCMS_HRSIR
 178.0782 S:3



192.0938 S:3



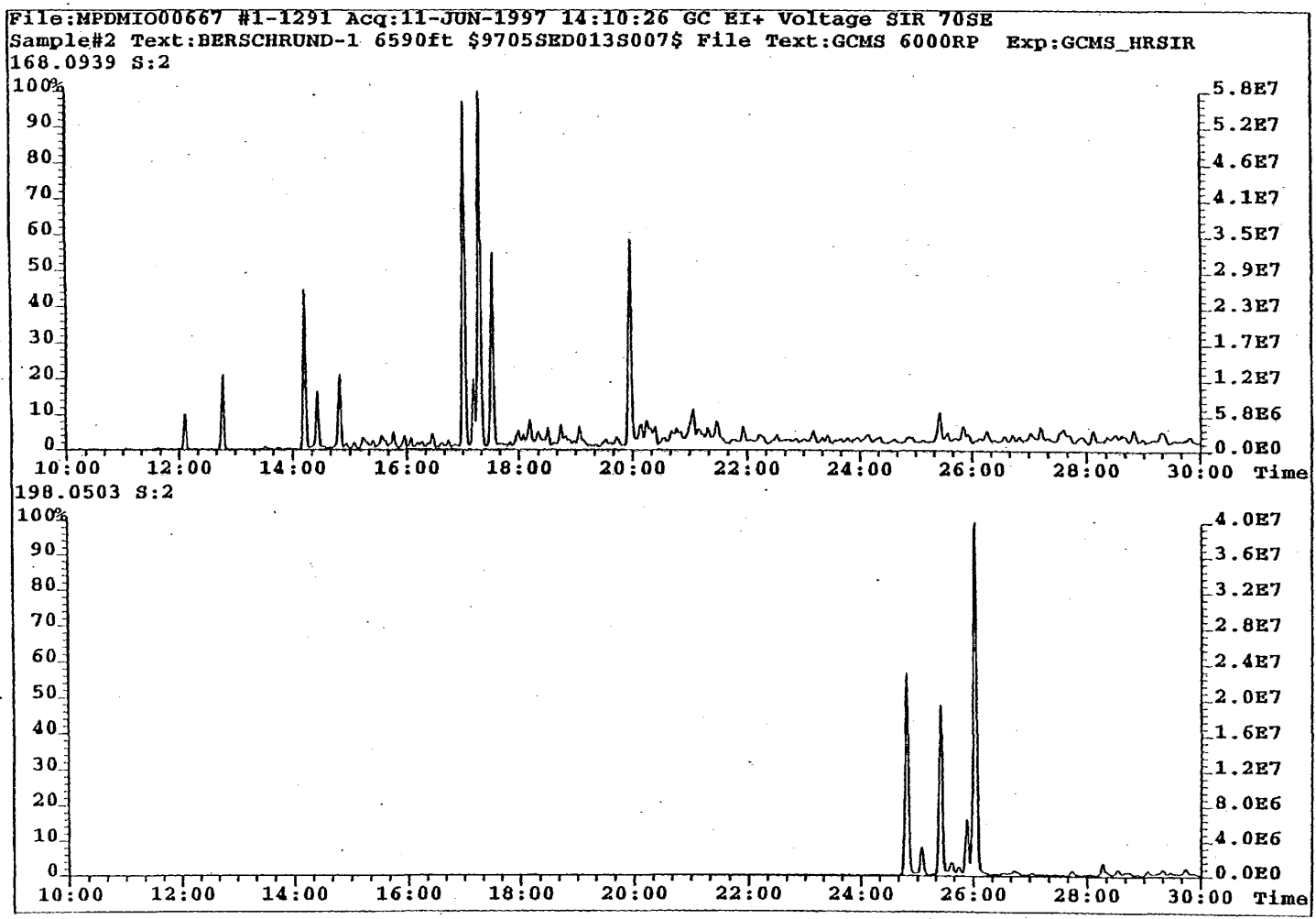


Fig 9

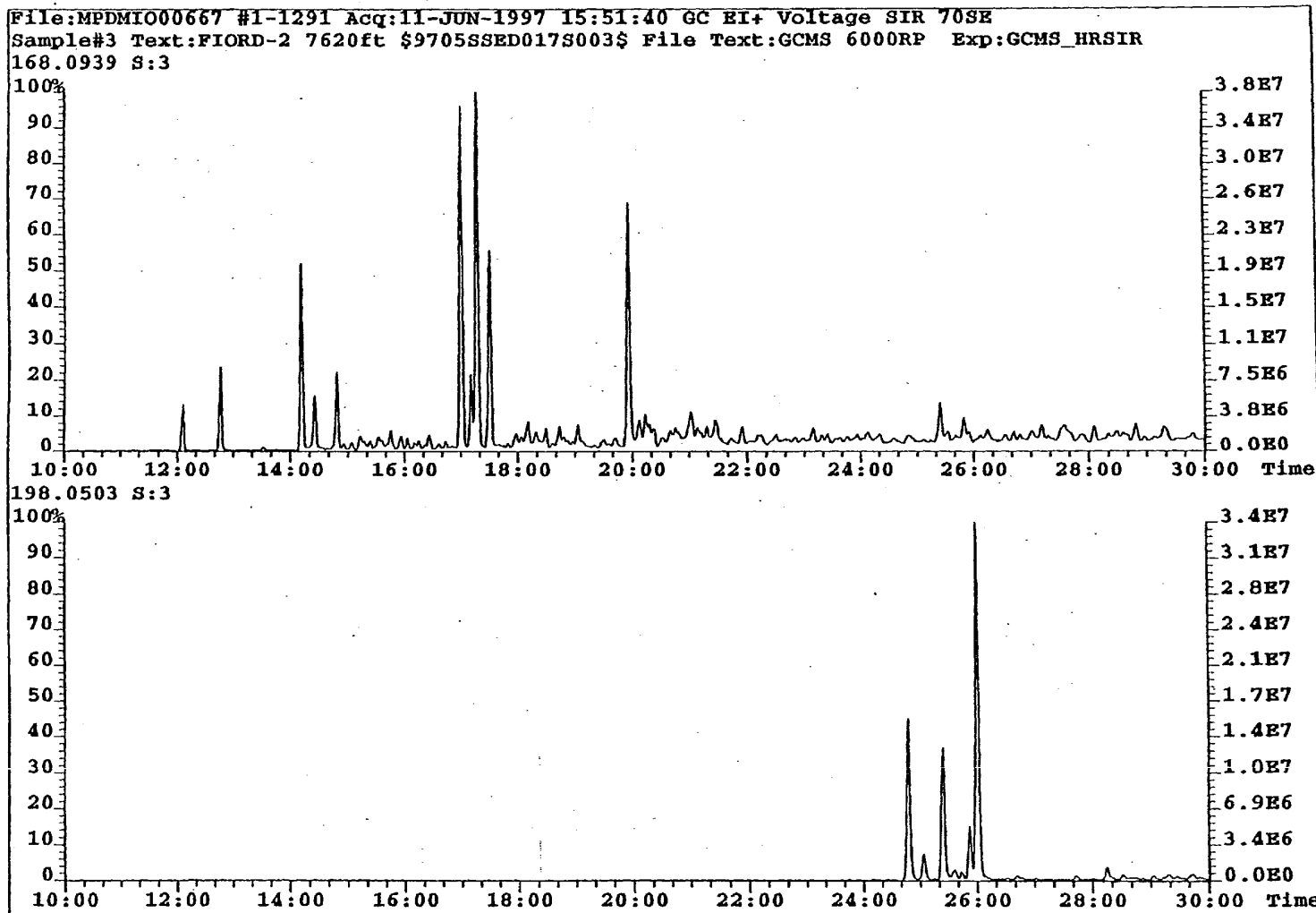


Fig 10

Sediment/Extract Analysis

Well name : Bergschrund-I
 Suite name : Bergschrund-I Extract Study
 Country Of Origin : Alaska
 Depth (m) : 6960
 Sample name : Alpine unit, Bulkcd

Extraction

TSE %wt : 0.150

HPLC

Saturates %wt :

Aromatics %wt :

Residues %wt :

Asphaltenes (Micro Method) %wt :

Inspection Properties

API :
 Density @ 15 deg C :
 Wax Content %wt :
 Wax Melting Point deg C :
 Pour Point deg C :
 Viscosity cSt @ 20 deg C :
 Total Acidity mg KOH/g :
 Asphaltenes %wt (IP Method) :
 Nitrogen ppm :
 Sulphur %wt :
 Nickel ppm :
 Vanadium ppm :
 Nickel/Vanadium :

Saturates GC

Pristane/Phytane :

Pristane/nC17 :

Phytane/nC18 :

CPI :

ALKIND :

R22 :

Biomarker Ratios

H1 : 0.57	S1 : 0.51	M2 : 0.68
H2 : 0.52	S2 : 0.50	M3 : 0.68
H3 : 0.86	S3 : 38:29:32	M4 : 65.48
H4 : 0	S4 : 32:27:40	M5 :
H5 : 100:72:50:31:23:15	S5 : 30.92	A1 : 0.59
H6 : 0.45	S6 :	A2 : 0.59
H7 : 0.57	S7 : 54.19	A3 : 0.25
H8 :	S8 : 31.62	A4 : 0.13
H9 :	S9 :	A5 : 0.44
H10 :	S10 :	A6 : 0.75
H11 : 6.57		MDR : 2.15
H12 : 3.18		MBP : 10.71
H13 : 0.00		
H14 : 9.74		
H15 : 0.00		
H16 : 0.00		
H17 : 39.54		
H18 : 0.00		

Light Hydrocarbons

MCH % :

HER :

IXR :

Stable Carbon Isotopes

Saturates :

Total Oil : -30.6

Aromatics :

Residue :

Asphaltenes :

Kerogen :

STANDARD: NBS22 -29.8

Table 7.1

Sediment/Extract Analysis

Well name : Bergschrund-1
 Suite name : Bergschrund-1 Extract Study
 Country Of Origin : Alaska
 Depth (m) : 7100
 Sample name : Nuiqsut unit

Extraction

TSE %wt : 0.080

HPLC

Saturates %wt :

Aromatics %wt :

Residues %wt :

Asphaltenes (Micro Method) %wt :

Inspection Properties

API :

Density @ 15 deg C :

Wax Content %wt :

Wax Melting Point deg C :

Pour Point deg C :

Viscosity cSt @ 20 deg C :

Total Acidity mg KOH/g :

Asphaltenes %wt (IP Method) :

Nitrogen ppm :

Sulphur %wt :

Nickel ppm :

Vanadium ppm :

Nickel/Vanadium :

Saturates GC

Pristane/Phytane :

Pristane/nC17 :

Phytane/nC18 :

CPI :

ALKIND :

R22 :

Biomarker Ratios

H1 : 0.48

H2 : 0.48

H3 : 0.75

H4 : 20

H5 : 100:100:46:26:17:11

H6 : 0.18

H7 : 0.50

H8 :

H9 :

H10 :

H11 : 3.41

H12 : 2.97

H13 : 0.00

H14 : 7.62

H15 : 0.00

H16 : 0.00

H17 : 39.09

H18 : 0.00

S1 : 0.28

S2 : 0.42

S3 : 33:26:39

S4 : 28:30:40

S5 : 38.39

S6 :

S7 : 45.40

S8 : 22.98

S9 :

S10 :

M2 : 0.74

M3 : 0.57

M4 : 68.15

M5 :

A1 : 0.21

A2 : 0.22

A3 : 0.21

A4 : 0.07

A5 : 0.58

A6 : 1.43

MDR : 0.96

MBP : 9.71

Light Hydrocarbons

MCH % :

HER :

HXR :

Stable Carbon Isotopes

Saturates :

Total Oil : -28.5

Aromatics :

Residue :

Asphaltenes :

Kerogen :

STANDARD : NBS22 -29.8

TABLE 7.2

Sediment/Extract Analysis

Well name : Bergschrund-1
 Suite name : Bergschrund-1 Extract Study
 Country Of Origin : Alaska
 Depth (m) : 7350
 Sample name : Nechelik unit

Extraction

TSE %wt: 0.050

HPLC

Saturates %wt :

Aromatics %wt :

Residues %wt :

Asphaltenes (Micro Method) %wt :

Inspection Properties

API :

Density @ 15 deg C :

Wax Content %wt :

Wax Melting Point deg C :

Pour Point deg C :

Viscosity cSt @ 20 deg C :

Total Acidity mg KOH/g :

Asphaltenes %wt (IP Method) :

Nitrogen ppm :

Sulphur %wt :

Nickel ppm :

Vanadium ppm :

Nickel/Vanadium :

Saturates GC

Pristane/Phytane :

Pristane/nC17 :

Phytane/nC18 :

CPI :

ALKIND :

R22 :

Biomarker Ratios

H1 :

H2 :

H3 :

H4 :

H5 : ::::

H6 :

H7 :

H8 :

H9 :

H10 :

H11 :

H12 :

H13 :

H14 :

H15 :

H16 :

H17 :

H18 :

S1 :

S2 :

S3 : ::

S4 : ::

S5 :

S6 :

S7 :

S8 :

S9 :

S10 :

M2 :

M3 :

M4 :

M5 :

A1 :

A2 :

A3 :

A4 :

A5 :

A6 :

MDR :

MBP :

Light Hydrocarbons

MCH % :

HER :

HXR :

Stable Carbon Isotopes

Saturates :

Total Oil : -28.2

Aromatics :

Residue :

Asphaltenes :

Kerogen :

STANDARD: NBS22 -29.8

180325 7.3

Sediment/Extract Analysis

Well name : Fiord-1
 Suite name : Fiord-1 Extract Study
 Country Of Origin : Alaska
 Depth (m) : 6920
 Sample name : Kuparuk C unit

Extraction

TSE %wt : 0.060

HPLC

Saturates %wt :

Aromatics %wt :

Residues %wt :

Asphaltenes (Micro Method) %wt :

Inspection Properties

API :
 Density @ 15 deg C :
 Wax Content %wt :
 Wax Melting Point deg C :
 Pour Point deg C :
 Viscosity cSt @ 20 deg C :
 Total Acidity mg KOH/g :
 Asphaltenes %wt (IP Method) :
 Nitrogen ppm :
 Sulphur %wt :
 Nickel ppm :
 Vanadium ppm :
 Nickel/Vanadium :

Saturates GC

Pristane/Phytane :

Pristane/nC17 :

Phytane/nC18 :

CPI :

ALKIND :

R22 :

Biomarker Ratios

H1 :	S1 :	M2 :
H2 :	S2 :	M3 :
H3 :	S3 : ::	M4 :
H4 :	S4 : ::	M5 :
H5 : ::::	S5 :	A1 :
H6 :	S6 :	A2 :
H7 :	S7 :	A3 :
H8 :	S8 :	A4 :
H9 :	S9 :	A5 :
H10 :	S10 :	A6 :
H11 :		MDR :
H12 :		MBP :
H13 :		
H14 :		
H15 :		
H16 :		
H17 :		
H18 :		

Light Hydrocarbons

MCH % :

HER :

HXR :

Stable Carbon Isotopes

Saturates :

Total Oil : -28.7

Aromatics :

Residue :

Asphaltenes :

Kerogen :

STANDARD: NBS22 -29.8

TABLE 8.1

Sediment/Extract Analysis

Well name : Fiord-I
 Suite name : Fiord-I Extract Study
 Country Of Origin : Alaska
 Depth (m) : 7200
 Sample name : Nuiqsut unit

Extraction

TSE %wt : 0.070

HPLC

Saturates %wt :

Aromatics %wt :

Residues %wt :

Asphaltenes (Micro Method) %wt :

Inspection Properties

API :
 Density @ 15 deg C :
 Wax Content %wt :
 Wax Melting Point deg C :
 Pour Point deg C :
 Viscosity cSt @ 20 deg C :
 Total Acidity mg KOH/g :
 Asphaltenes %wt (IP Method) :
 Nitrogen ppm :
 Sulphur %wt :
 Nickel ppm :
 Vanadium ppm :
 Nickel/Vanadium :

Saturates GC

Pristane/Phytane :

Pristane/nC17 :

Phytane/nC18 :

CPI :

ALKIND :

R22 :

Biomarker Ratios

H1 : 0.52	S1 : 0.27	M2 : 0.77
H2 : 0.52	S2 : 0.30	M3 : 0.60
H3 : 0.73	S3 : 31:27:41	M4 : 77.65
H4 : 0	S4 : 30:30:38	M5 :
H5 : 100:105:49:26:18:12	S5 : 37.44	A1 : 0.38
H6 : 0.11	S6 :	A2 : 0.38
H7 : 0.56	S7 : 42.76	A3 : 0.18
H8 :	S8 : 27.74	A4 : 0.06
H9 :	S9 :	A5 : 0.67
H10 :	S10 :	A6 : 1.38
H11 : 4.02		MDR : 1.66
H12 : 3.42		MBP : 9.16
H13 : 0.00		
H14 : 5.20		
H15 : 0.00		
H16 : 0.00		
H17 : 40.16		
H18 : 0.00		

Light Hydrocarbons

MCH % :

HER :

IXR :

Stable Carbon Isotopes

Saturates :

Total Oil : -28.6

Aromatics :

Residue :

Asphaltenes :

Kerogen :

STANDARD: NBS22 -29.8

Sediment/Extract Analysis

Well name : Fiord-2
 Suite name : Fiord-2 Extract study
 Country Of Origin : Alaska
 Depth (m) : 7780
 Sample name : Kuparuk C unit

Extraction

TSE %wt : 0.070

HPLC

Saturates %wt :

Aromatics %wt :

Residues %wt :

Asphaltenes (Micro Method) %wt :

Inspection Properties

API :
 Density @ 15 deg C :
 Wax Content %wt :
 Wax Melting Point deg C :
 Pour Point deg C :
 Viscosity cSt @ 20 deg C :
 Total Acidity mg KOH/g :
 Asphaltenes %wt (IP Method) :
 Nitrogen ppm :
 Sulphur %wt :
 Nickel ppm :
 Vanadium ppm :
 Nickel/Vanadium :

Saturates GC

Pristane/Phytane :

Pristane/nC17 :

Phytane/nC18 :

CPI :

ALKIND :

R22 :

Biomarker Ratios

H1 : 0.58	S1 : 0.48	M2 : 0.72
H2 : 0.51	S2 : 0.47	M3 : 0.59
H3 : 0.87	S3 : 35:31:33	M4 : 64.06
H4 : 0	S4 : 27:30:42	M5 :
H5 : 100:90:62:40:32:35	S5 : 17.14	A1 : 0.60
H6 : 0.35	S6 :	A2 : 0.63
H7 : 0.52	S7 : 51.57	A3 : 0.13
H8 :	S8 : 37.12	A4 : 0.06
H9 :	S9 :	A5 : 0.45
H10 :	S10 :	A6 : 1.14
H11 : 5.88		MDR : 2.27
H12 : 2.16		MBP : 11.99
H13 : 0.00		
H14 : 7.34		
H15 : 0.00		
H16 : 0.00		
H17 : 51.84		
H18 : 6.19		

Light Hydrocarbons

MCH % :

HER :

HXR :

Stable Carbon Isotopes

Saturates :

Total Oil : -29.3

Aromatics :

Residue :

Asphaltenes :

Kerogen :

STANDARD: NBS22 -29.8

Table 9.1

Sediment/Extract Analysis

Well name : Fiord-2
 Suite name : Fiord-2 Extract study
 Country Of Origin : Alaska
 Depth (m) : 7930
 Sample name : Alpine unit

Extraction

TSE %wt : 0.060

HPLC

Saturates %wt :

Aromatics %wt :

Residues %wt :

Asphaltenes (Micro Method) %wt :

Inspection Properties

API :
 Density @ 15 deg C :
 Wax Content %wt :
 Wax Melting Point deg C :
 Pour Point deg C :
 Viscosity cSt @ 20 deg C :
 Total Acidity mg KOH/g :
 Asphaltenes %wt (IP Method) :
 Nitrogen ppm :
 Sulphur %wt :
 Nickel ppm :
 Vanadium ppm :
 Nickel/Vanadium :

Saturates GC

Pristane/Phytane :

Pristane/nC17 :

Phytane/nC18 :

CPI :

ALKIND :

R22 :

Biomarker Ratios

H1 : 0.55	S1 : 0.34	M2 : 0.67
H2 : 0.42	S2 : 0.40	M3 : 0.54
H3 : 0.79	S3 : 31.30:38	M4 : 61.32
H4 : 17	S4 : 26.32:40	M5 :
H5 : 100:101:52:32:21:15	S5 : 32.95	A1 : 0.24
H6 : 0.28	S6 :	A2 : 0.24
H7 : 0.58	S7 : 45.45	A3 : 0.30
H8 :	S8 : 30.42	A4 : 0.10
H9 :	S9 :	A5 : 0.50
H10 :	S10 :	A6 : 1.54
H11 : 10.74		MDR : 2.36
H12 : 5.33		MBP : 12.18
H13 : 16.96		
H14 : 7.07		
H15 : 0.00		
H16 : 0.00		
H17 : 42.50		
H18 : 0.00		

Light Hydrocarbons

MCH % :

HER :

HXR :

Stable Carbon Isotopes

Saturates :

Total Oil : -28.6

Aromatics :

Residue :

Asphaltenes :

Kerogen :

STANDARD: NBS22 -29.8

Table 9.2

Sediment/Extract Analysis

Well name : Fiord-2
 Suite name : Fiord-2 Extract study
 Country Of Origin : Alaska
 Depth (m) : 8100
 Sample name : Nuiqsut unit

Extraction

TSE %wt : 0.060

HPLC

Saturates %wt :

Aromatics %wt :

Residues %wt :

Asphaltenes (Micro Method) %wt :

Inspection Properties

API :
 Density @ 15 deg C :
 Wax Content %wt :
 Wax Melting Point deg C :
 Pour Point deg C :
 Viscosity cSt @ 20 deg C :
 Total Acidity mg KOH/g :
 Asphaltenes %wt (IP Method) :
 Nitrogen ppm :
 Sulphur %wt :
 Nickel ppm :
 Vanadium ppm :
 Nickel/Vanadium :

Saturates GC

Pristane/Phytane :

Pristane/nC17 :

Phytane/nC18 :

CPI :

AI.KIND :

R22 :

Biomarker Ratios

H1 : 0.52	S1 : 0.40	M2 : 0.68
H2 : 0.44	S2 : 0.47	M3 : 0.54
H3 : 0.83	S3 : 33:30:35	M4 : 60.66
H4 : 10	S4 : 26:33:39	M5 :
H5 : 100:88:52:28:19:14	S5 : 27.59	A1 : 0.29
H6 : 0.31	S6 :	A2 : 0.31
H7 : 0.53	S7 : 49.02	A3 : 0.31
H8 :	S8 : 34.91	A4 : 0.14
H9 :	S9 :	A5 : 0.47
H10 :	S10 :	A6 : 1.12
H11 : 8.53		MDR : 2.54
H12 : 3.65		MBP : 9.93
H13 : 15.33		
H14 : 7.07		
H15 : 0.00		
H16 : 0.00		
H17 : 41.59		
H18 : 0.00		

Light Hydrocarbons

MCH % :

HER :

HXR :

Stable Carbon Isotopes

Saturates :

Total Oil : -28.7

Aromatics :

Residue :

Asphaltenes :

Kerogen :

STANDARD: NBS22 -29.8

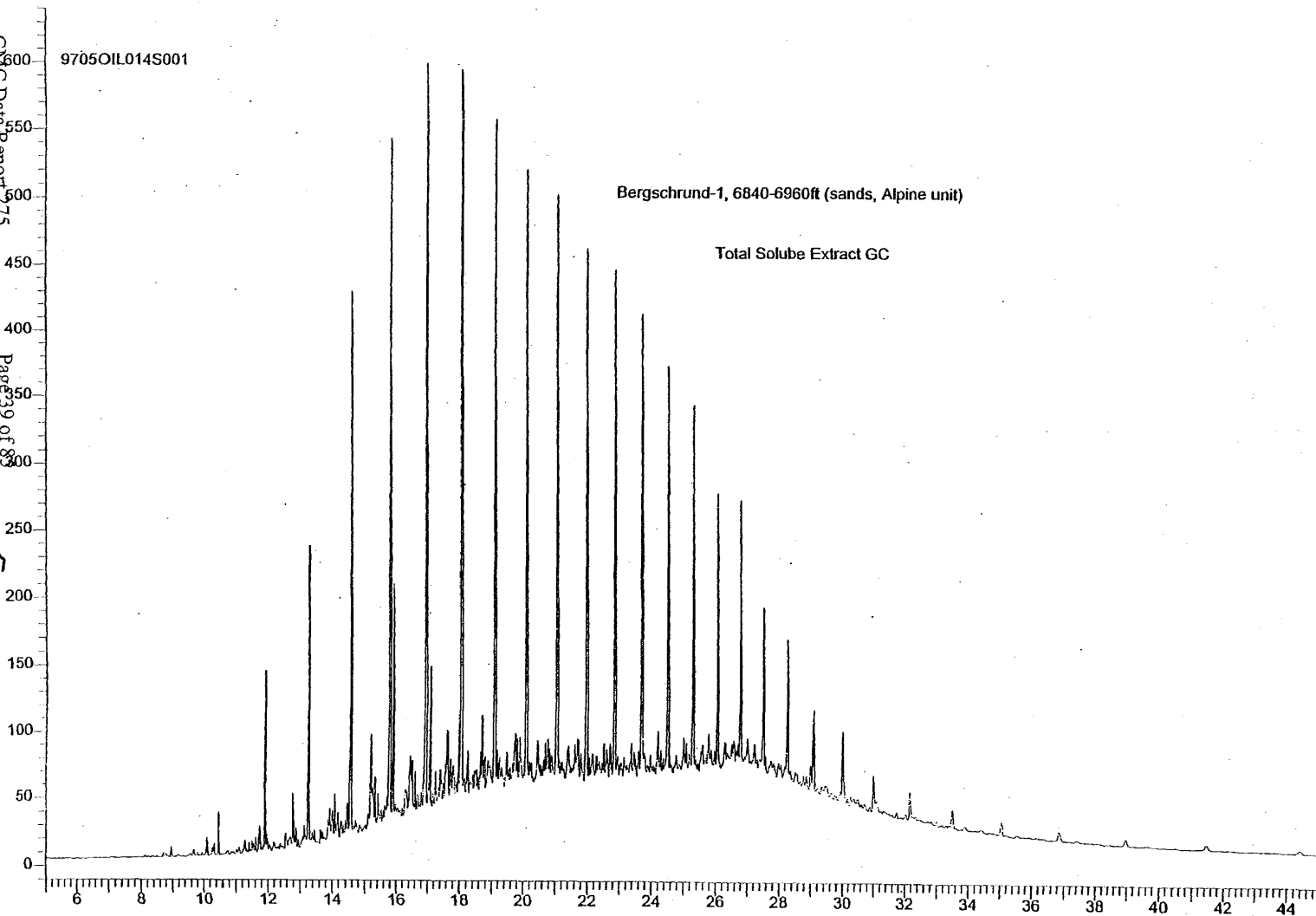
Table 9.3

Fig 11.1

9705OIL014S001

Bergschrund-1, 6840-6960ft (sands, Alpine unit)

Total Soluble Extract GC



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9705OIL014S002

Bergschrund-1, 7050-7100ft (sands Nuiqsut unit)

Total Soluble Extract GC

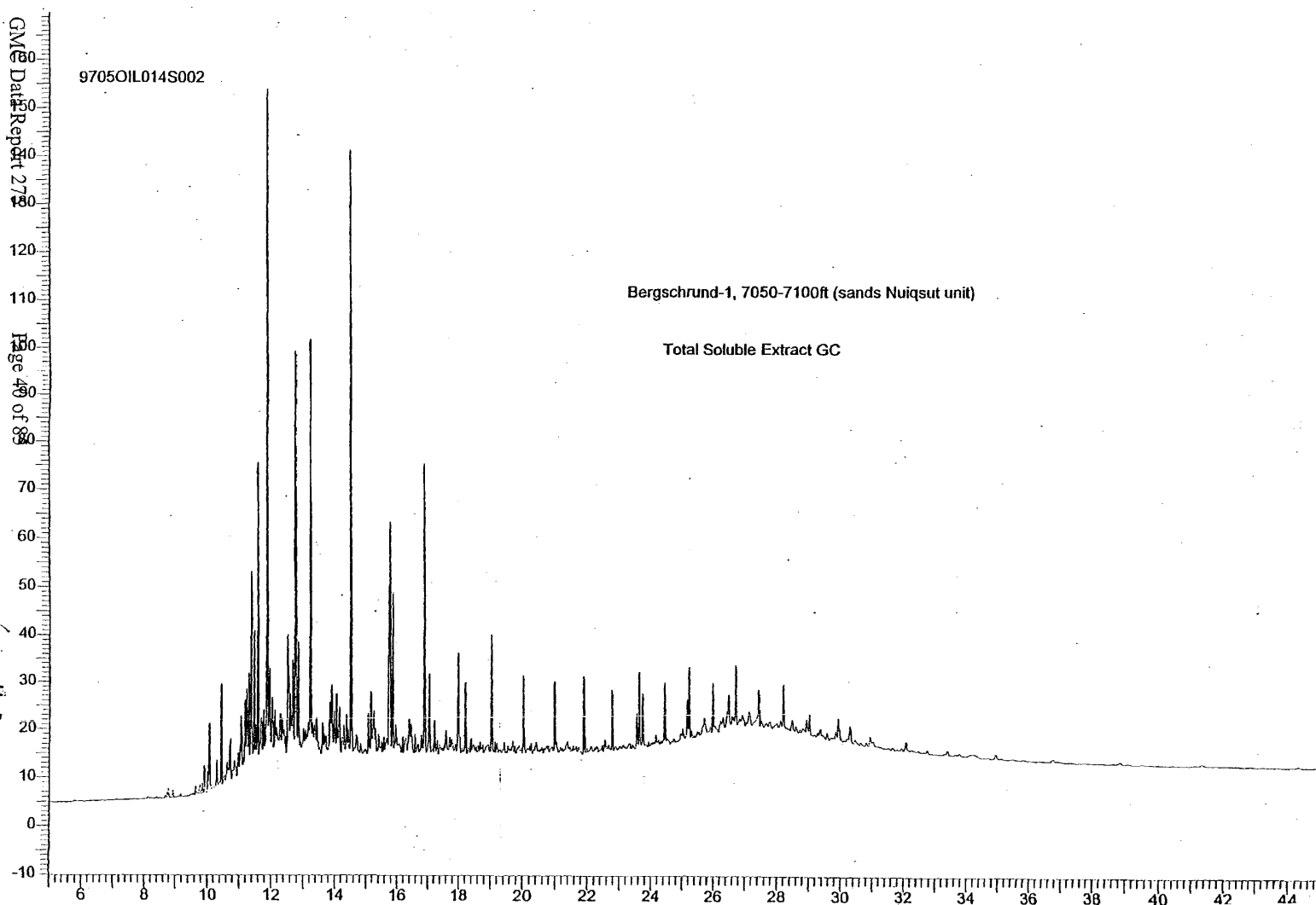


Fig 12

9705OIL016S002

Fiord-1, 7100-7200ft (sands, Nuiqsut unit)

Total Soluble Extract GC

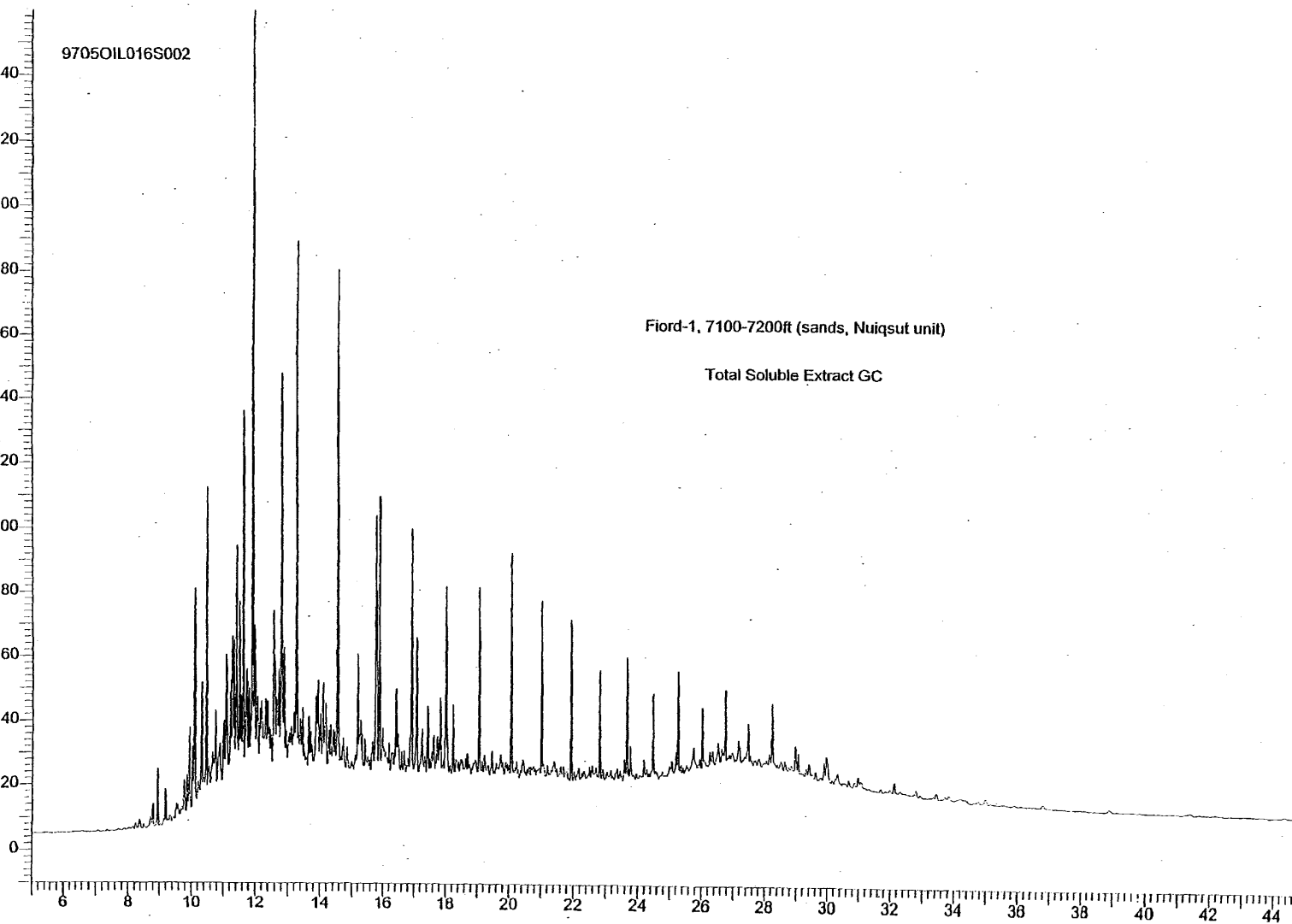
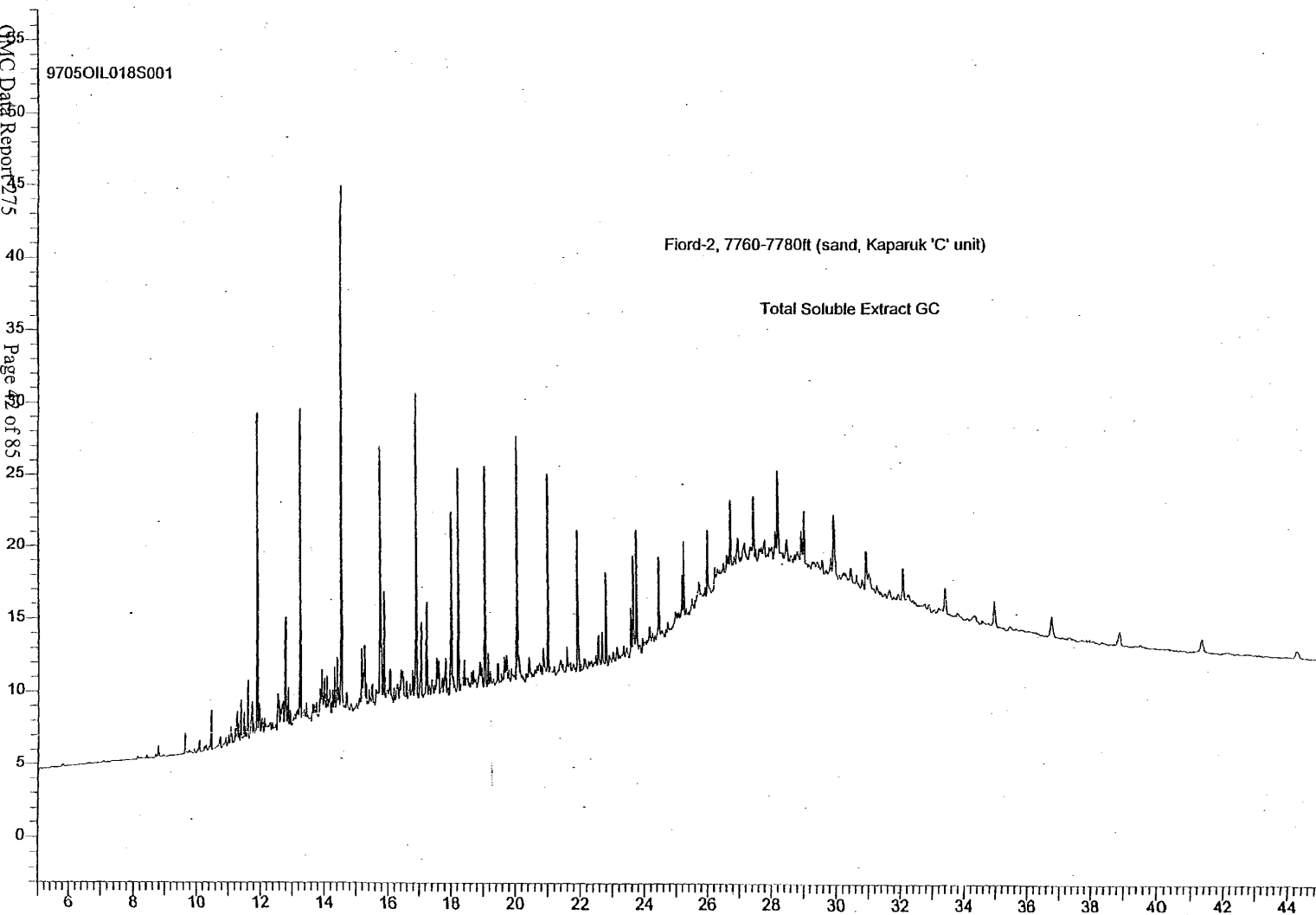


Fig 13.1

9705OIL018S001

Fiord-2, 7760-7780ft (sand, Kaparuk 'C' unit)

Total Soluble Extract GC

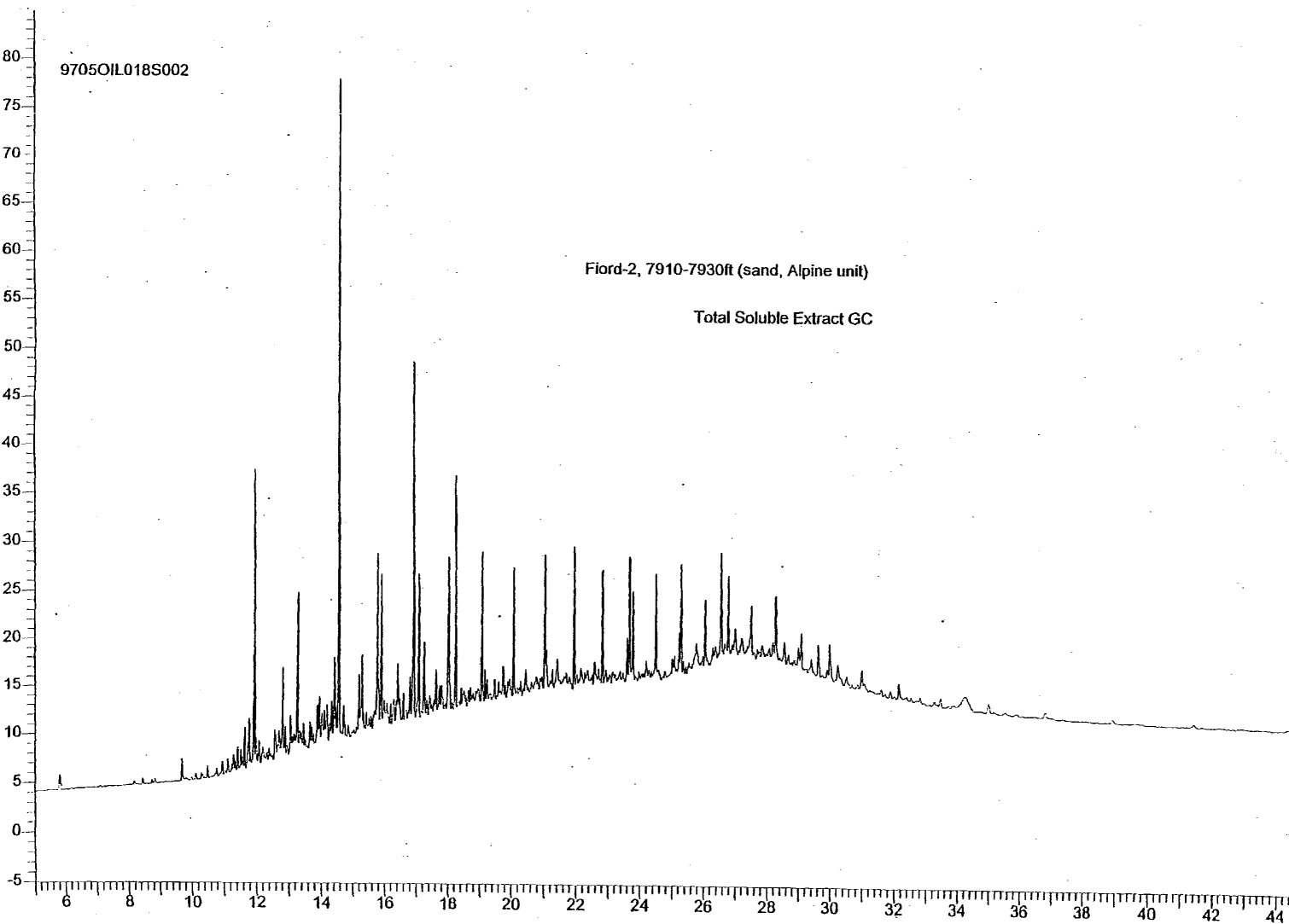


5.18 / 3.2

9705OIL018S002

Fiord-2, 7910-7930ft (sand, Alpine unit)

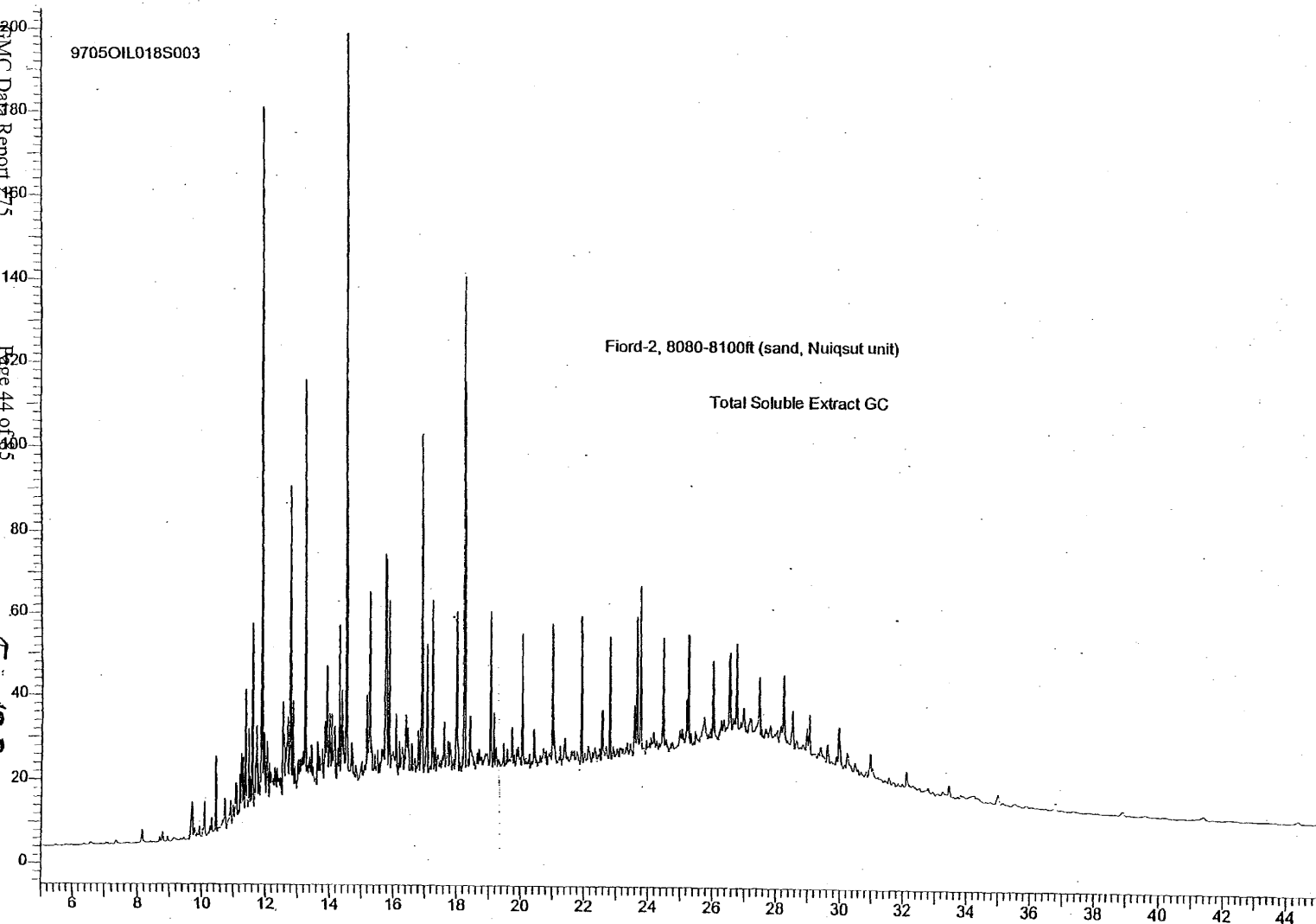
Total Soluble Extract GC



9705OIL018S003

Fiord-2, 8080-8100ft (sand, Nuiqsut unit)

Total Soluble Extract GC



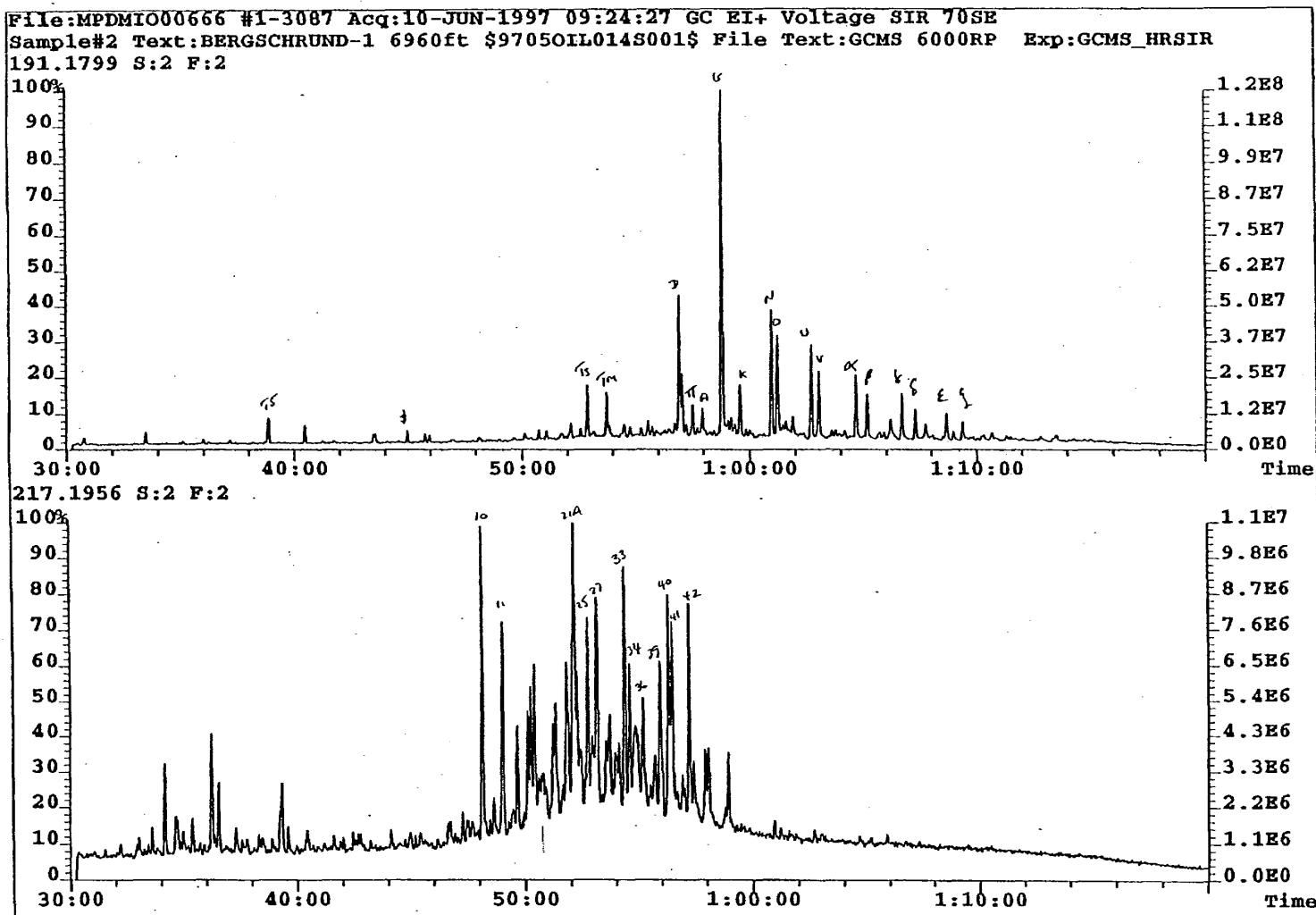


Fig 14.1

Fig 14.2

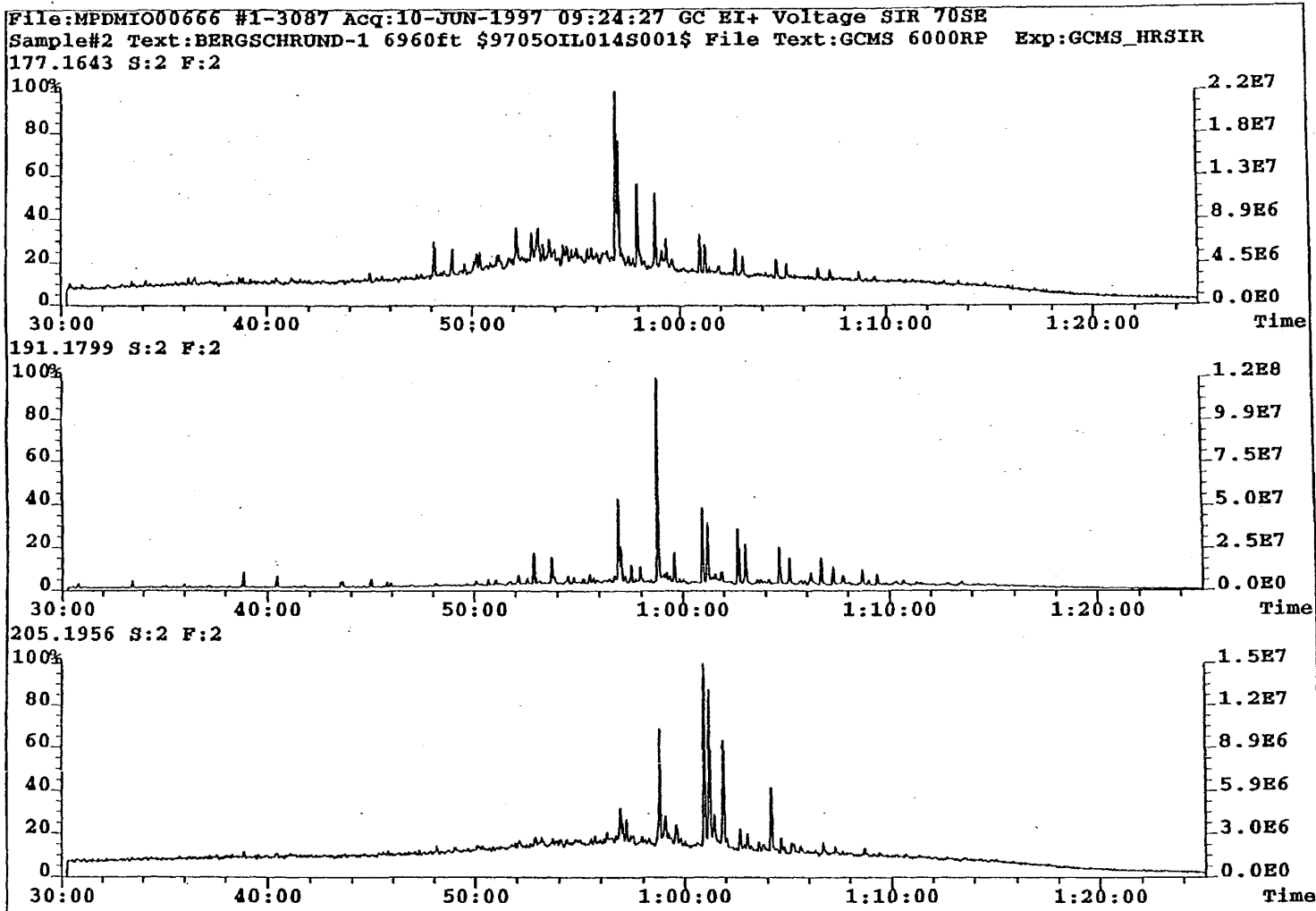


Fig 14.3

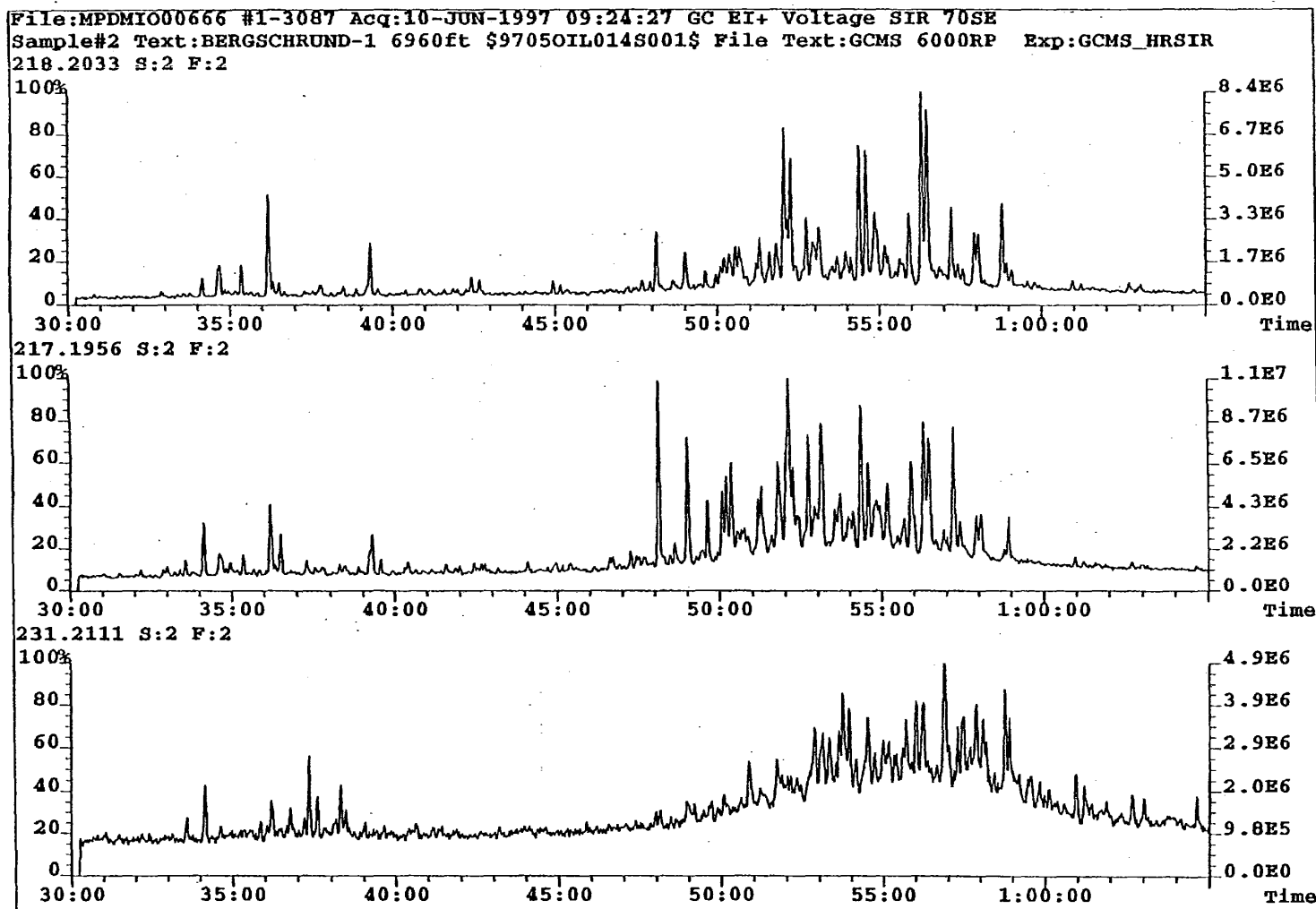
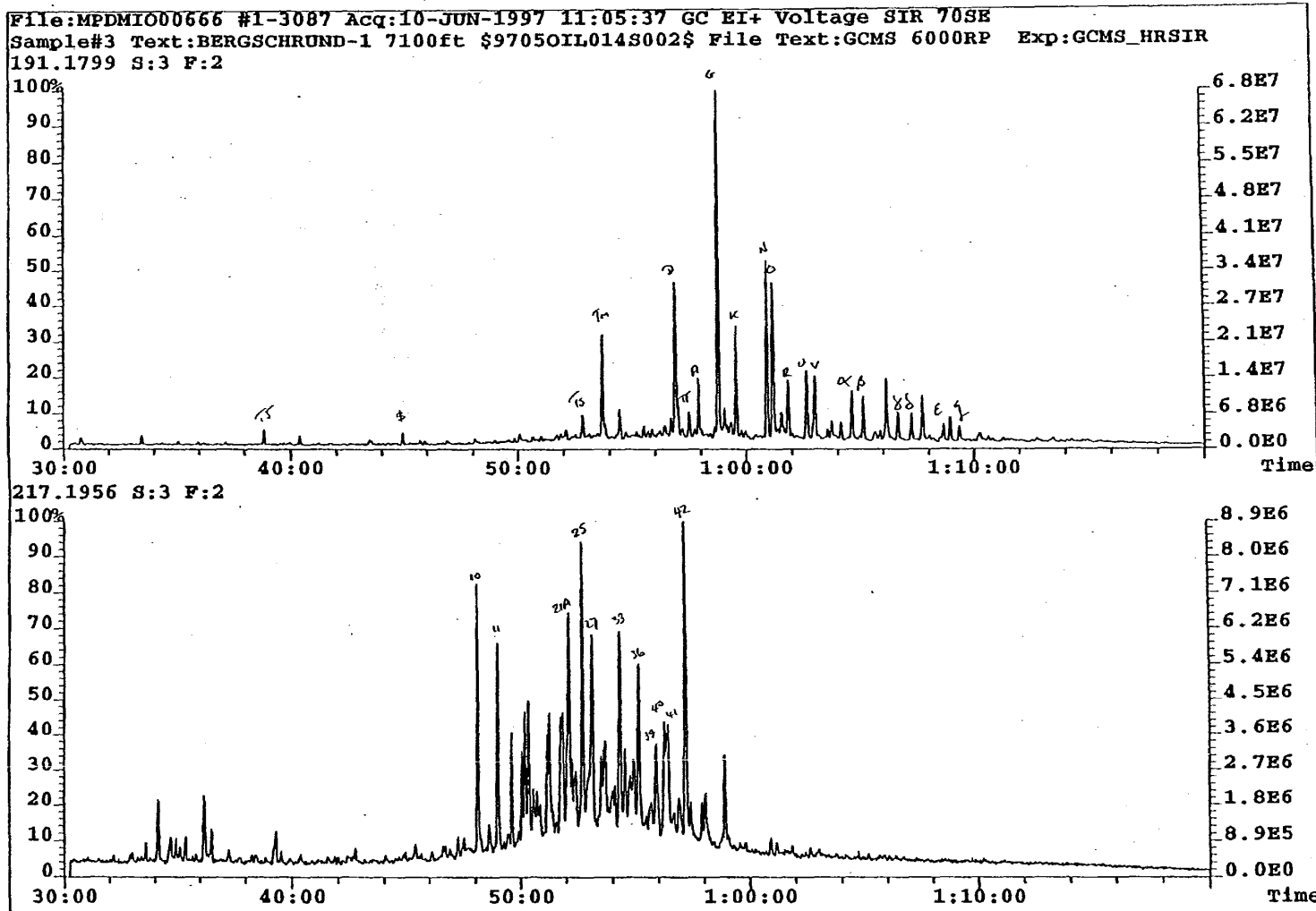
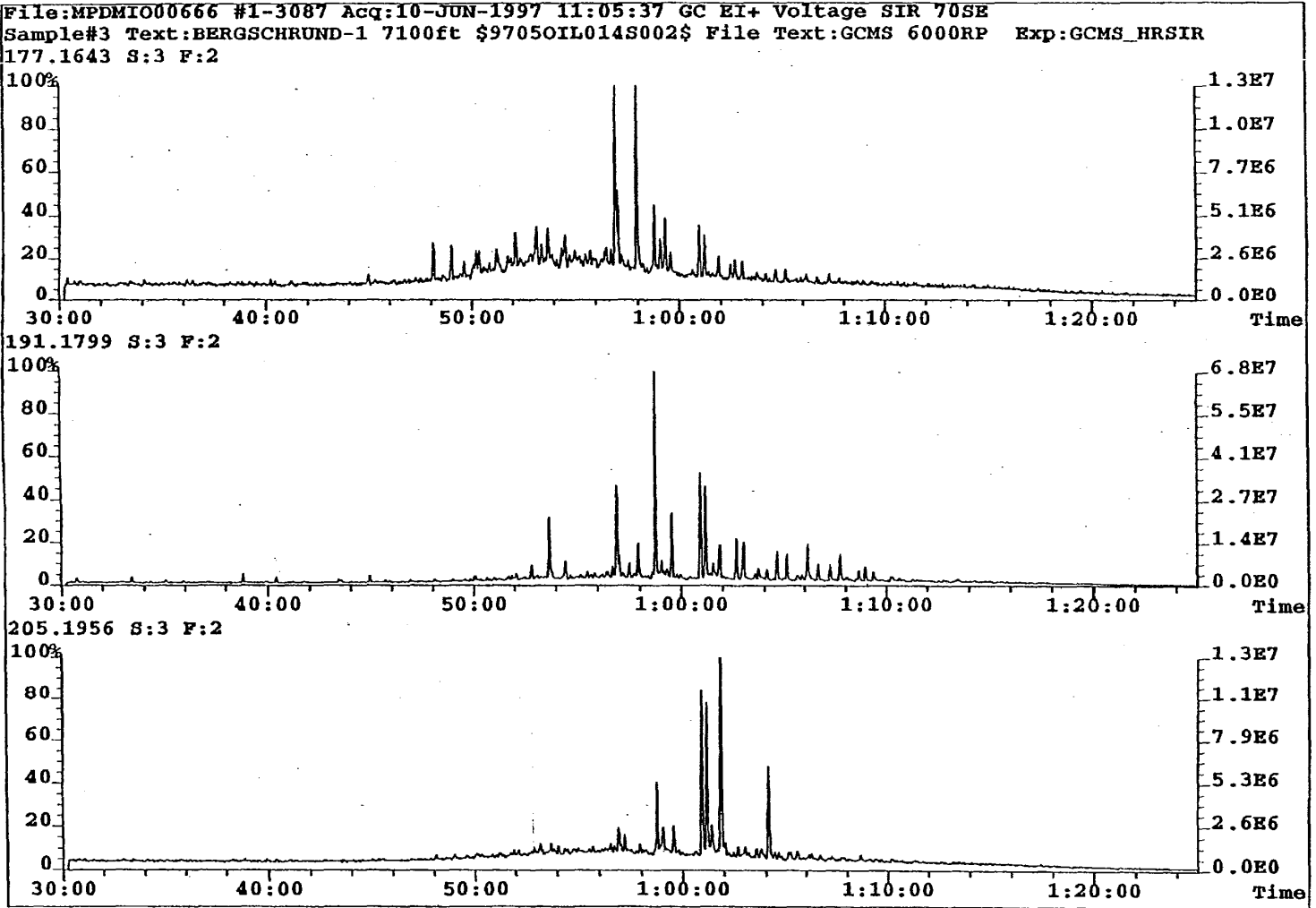


Fig 14.4



6-19-14.5



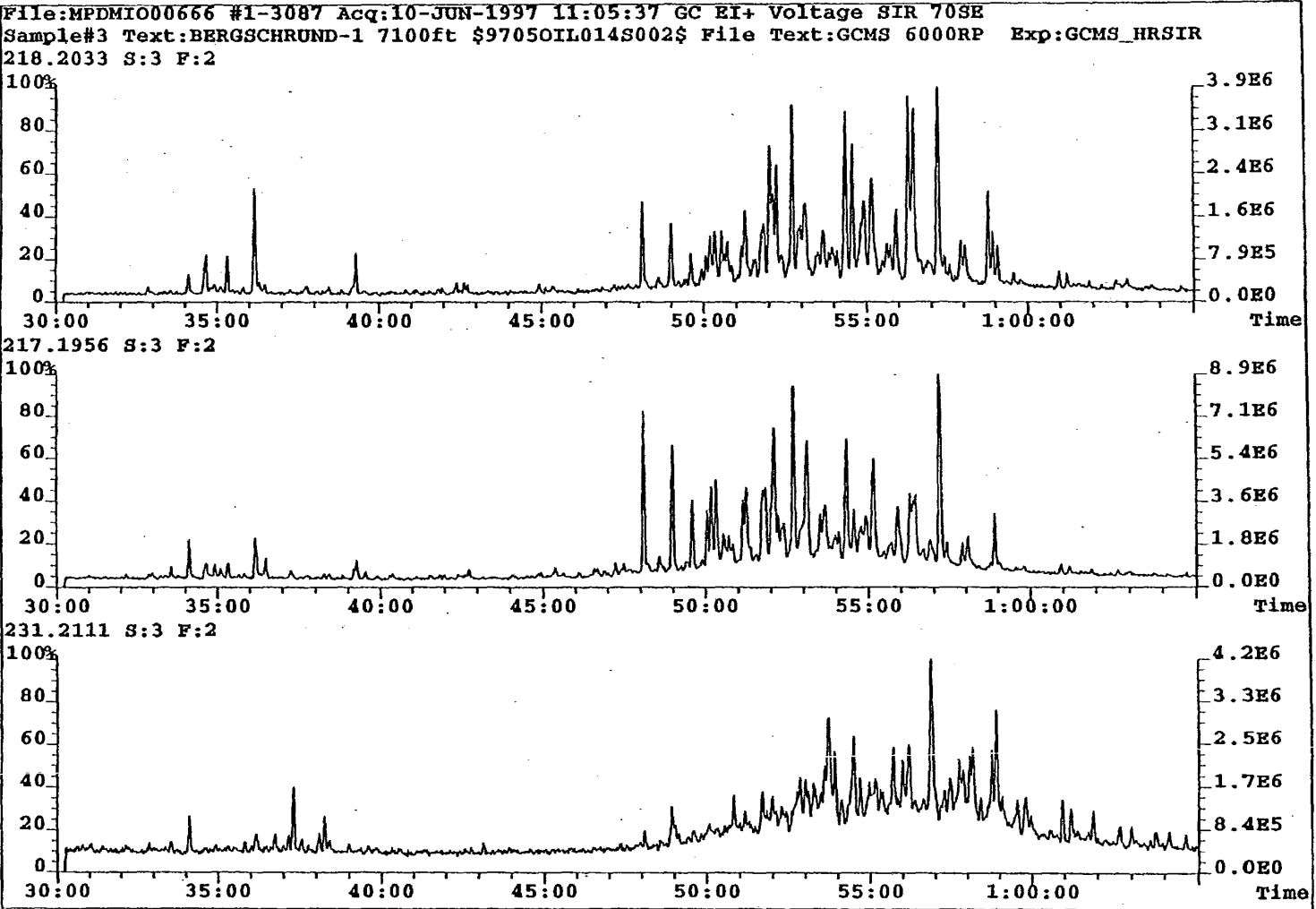


Fig 14.6

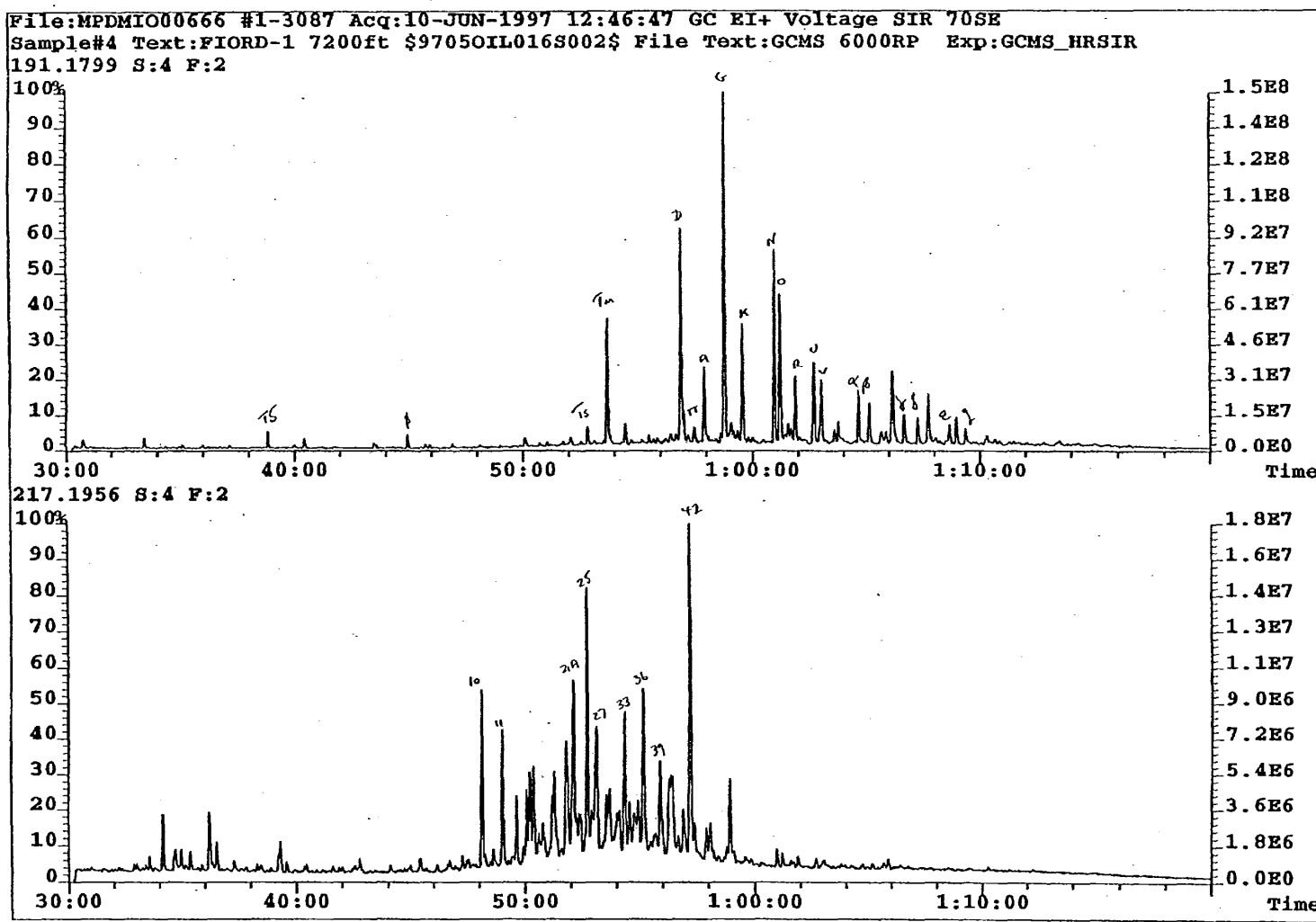


Fig 15.1

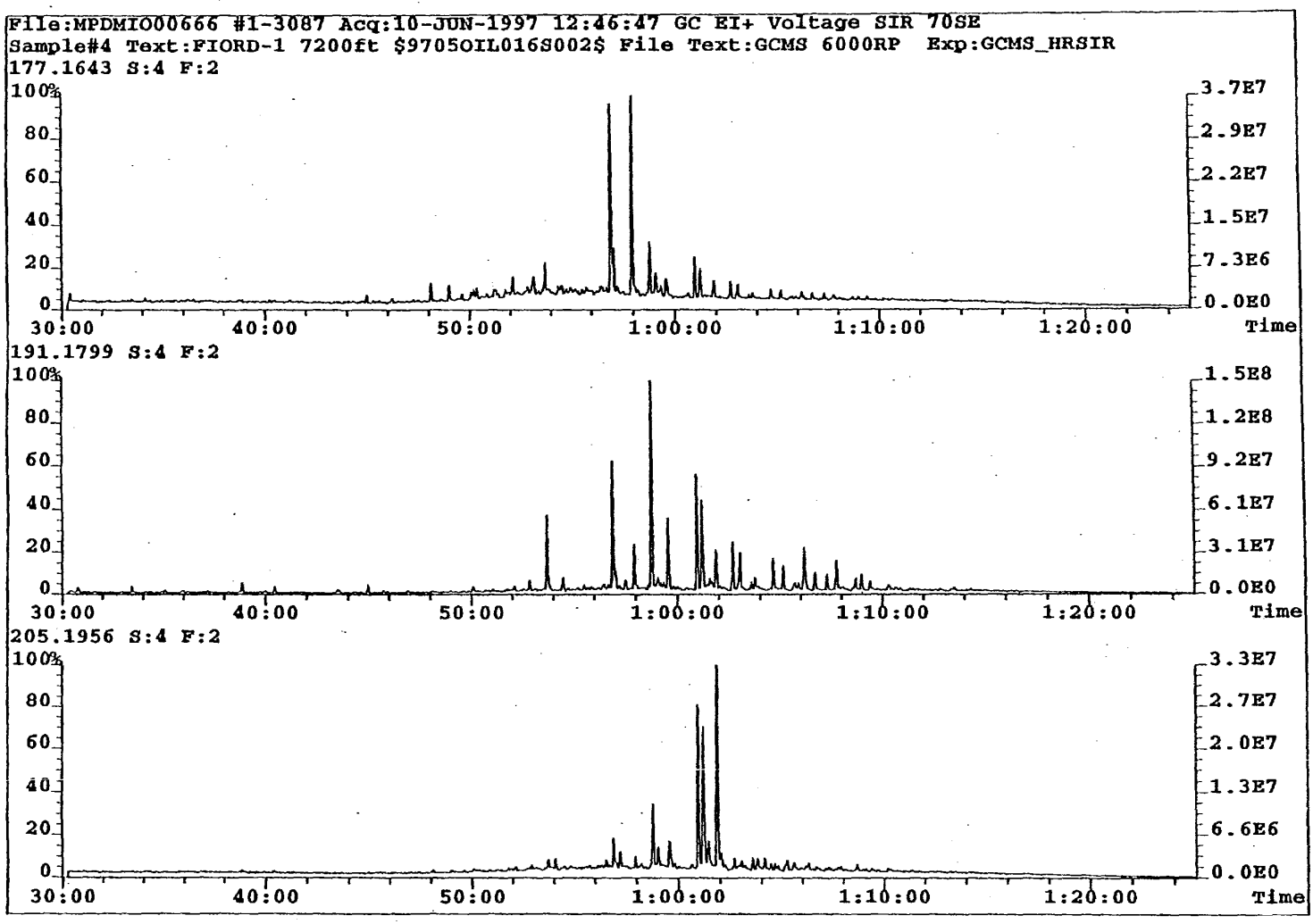


Fig 15.2

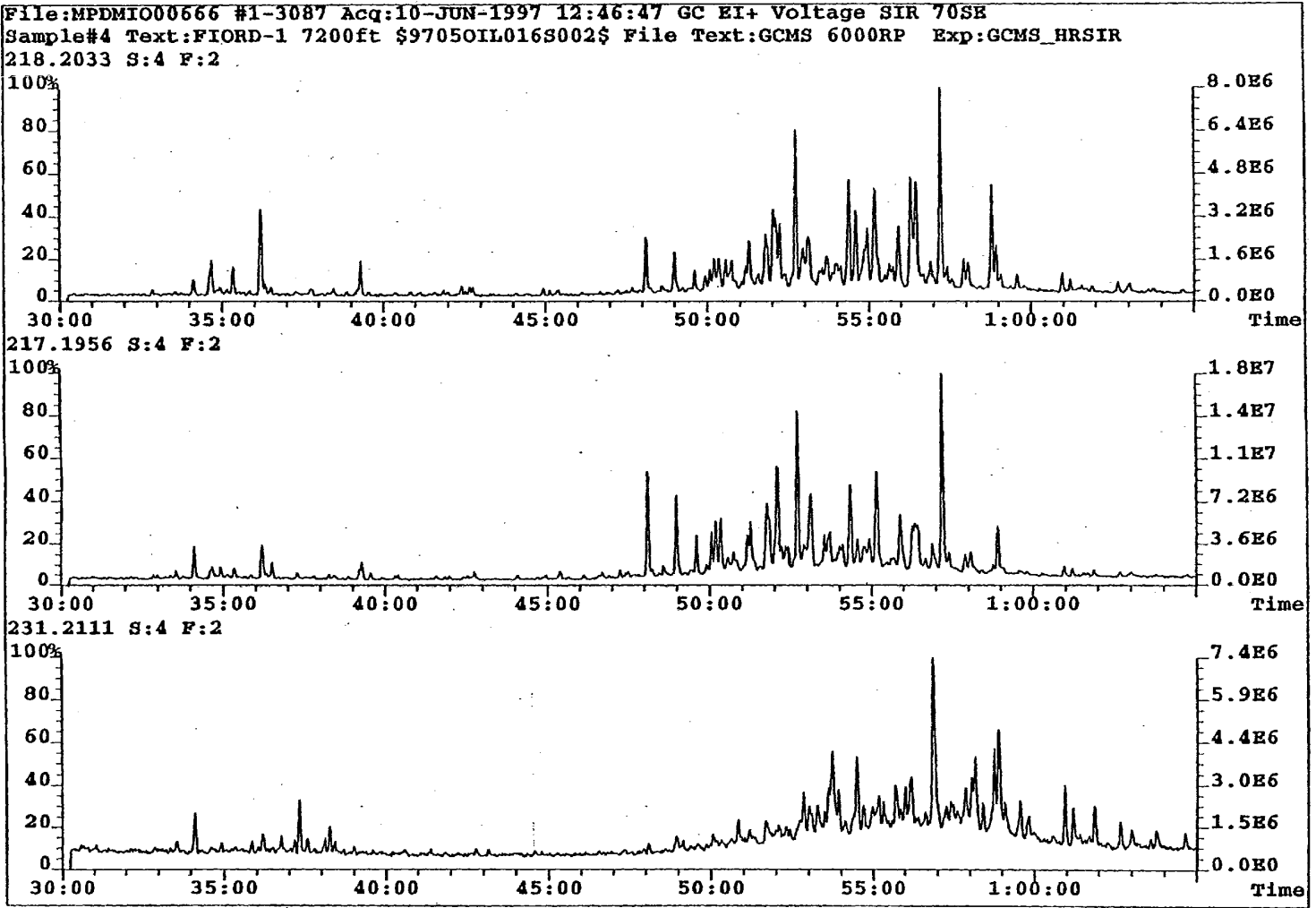


Fig 15.3

File:MPDMMIO00665 #1-3086 Acq: 9-JUN-1997 14:34:47 GC EI+ Voltage SIR 70SE
Sample#2 Text:FIORD-2 7780ft \$9705OIL018S001\$ File Text:GCMS 6000RP Exp:GCMS_HRSIR
191.1799 S:2 F:2

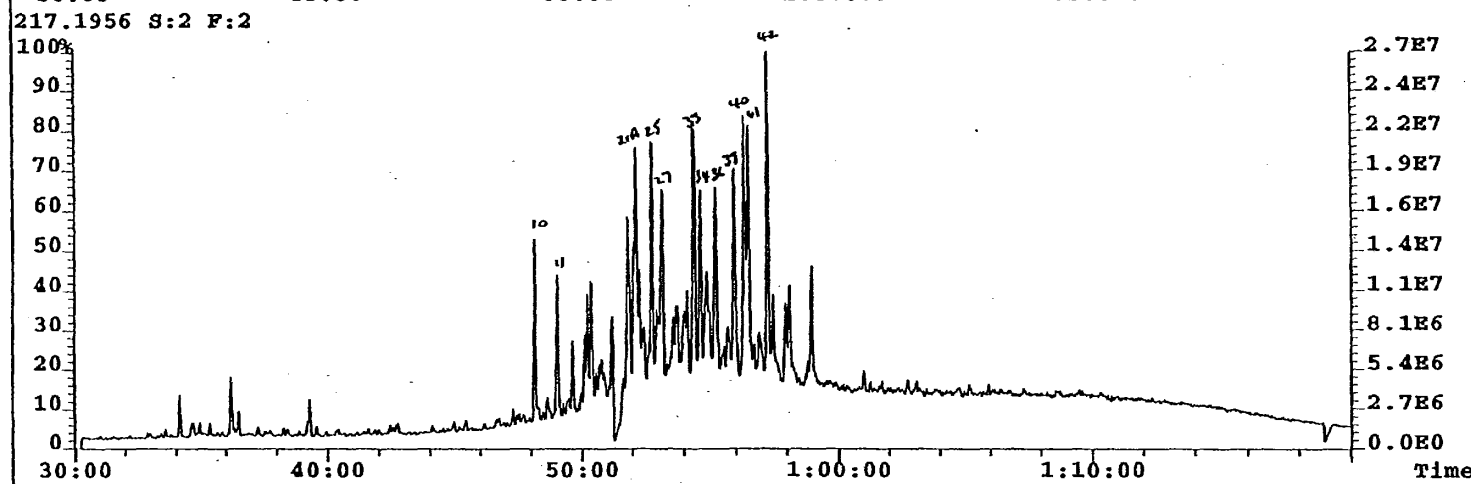
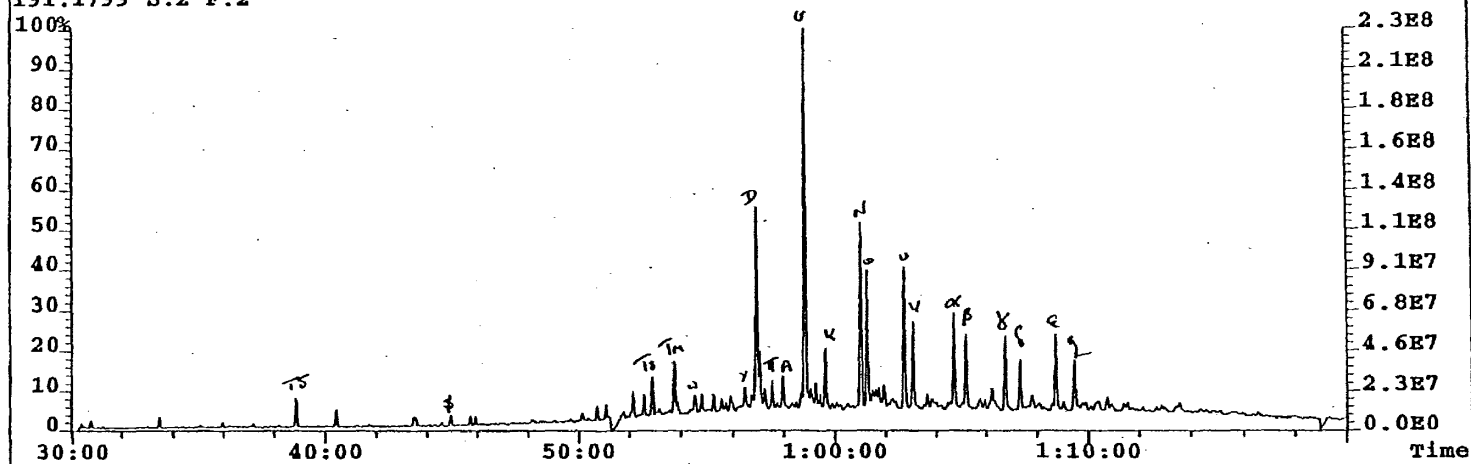
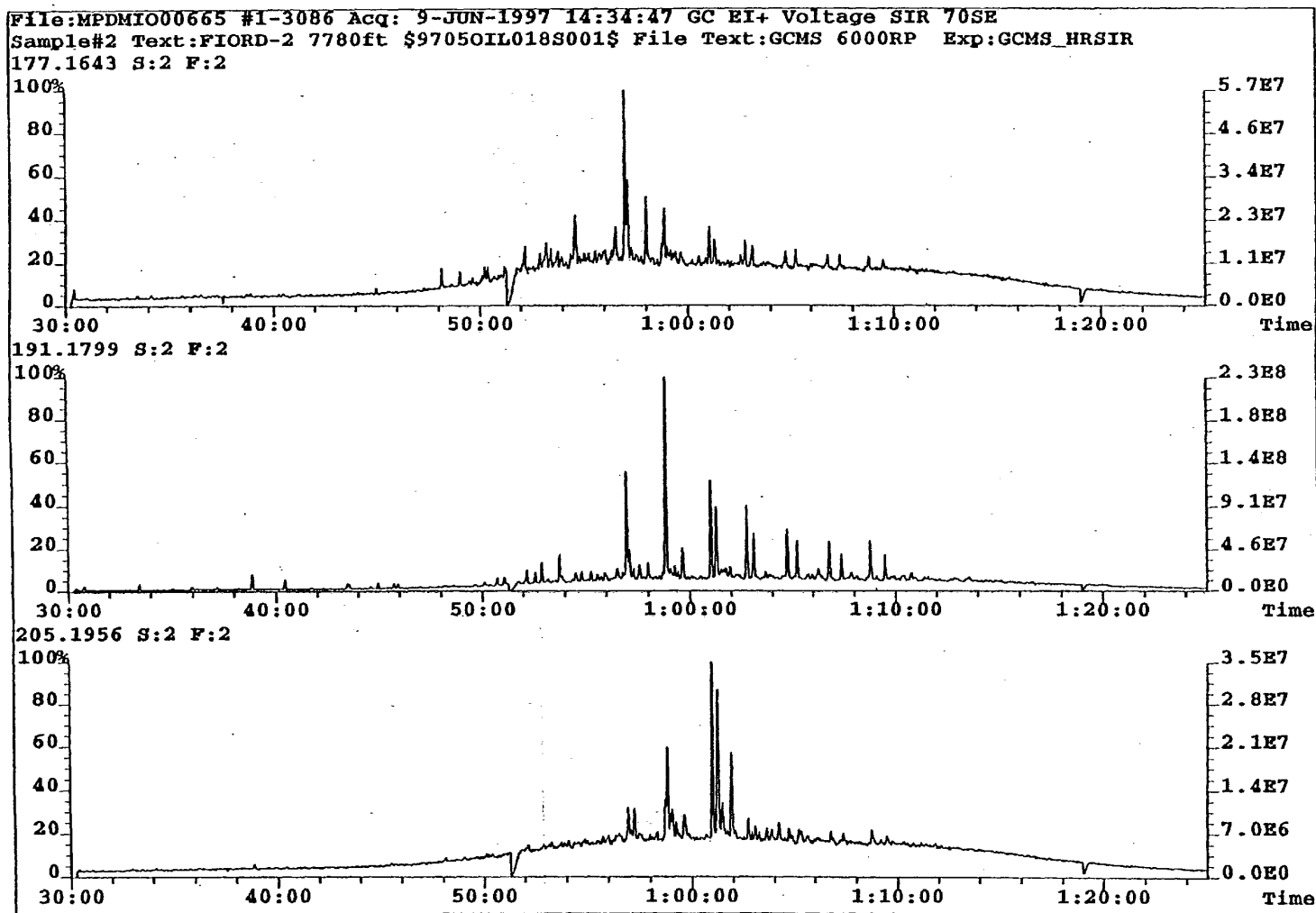
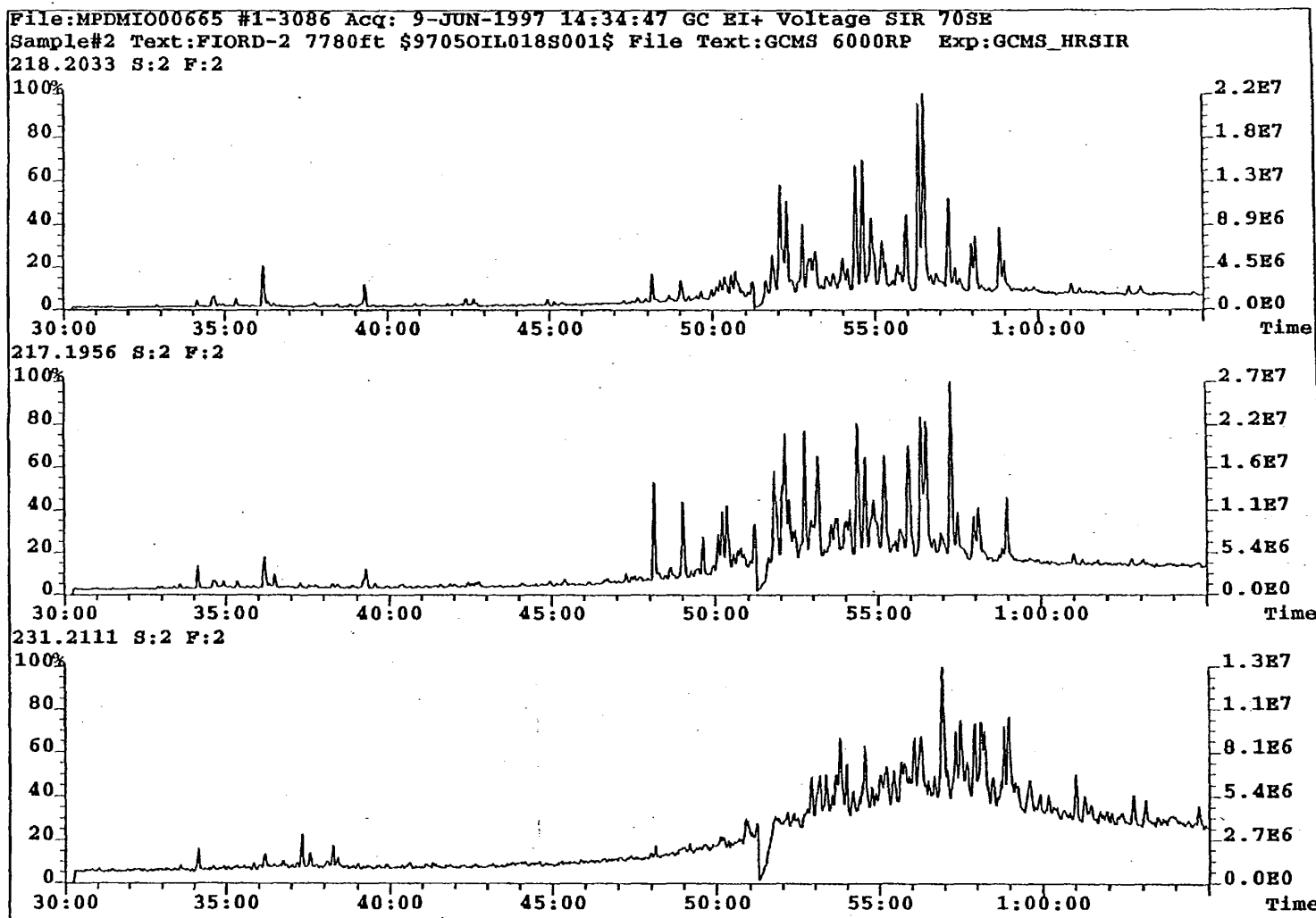
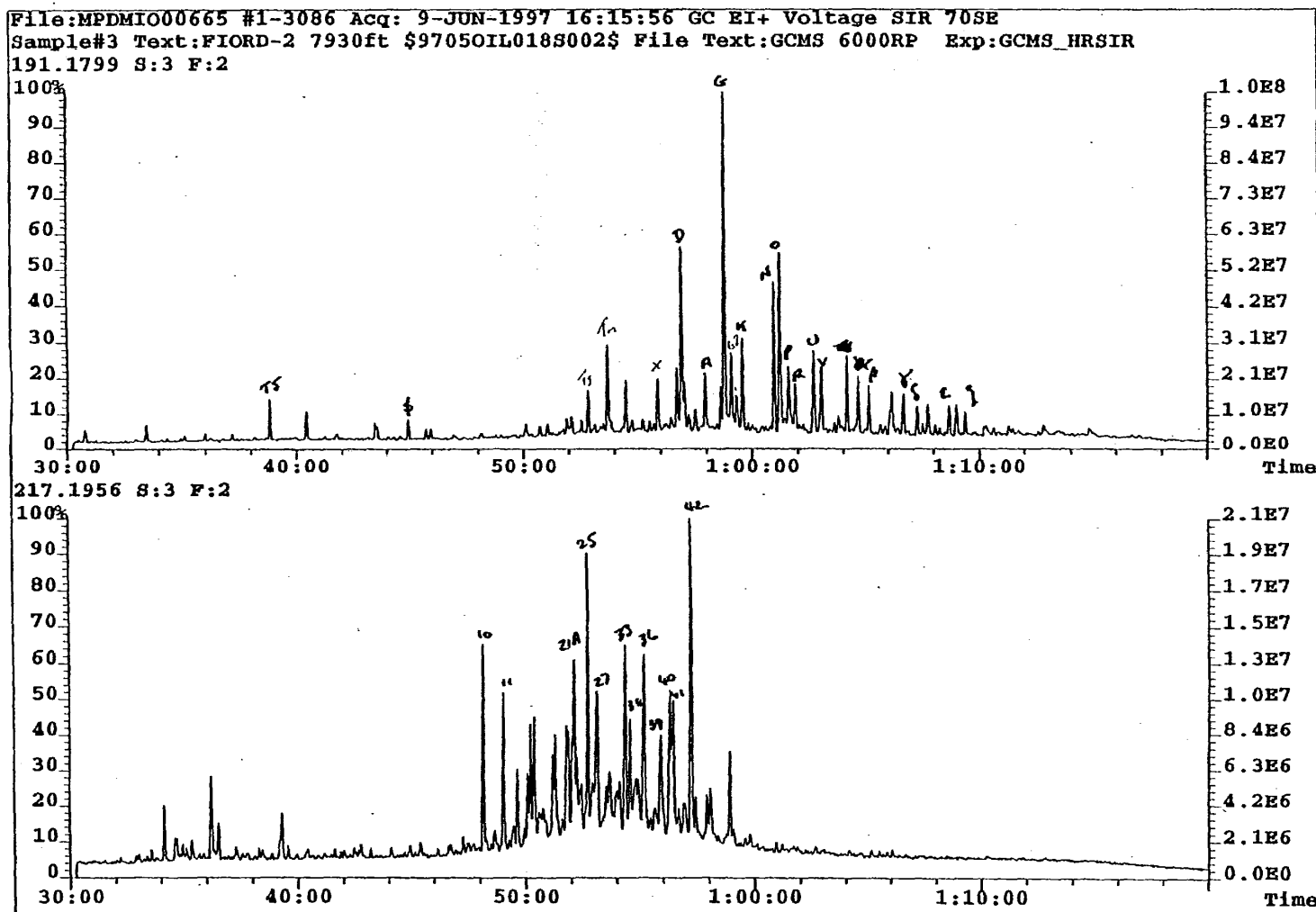


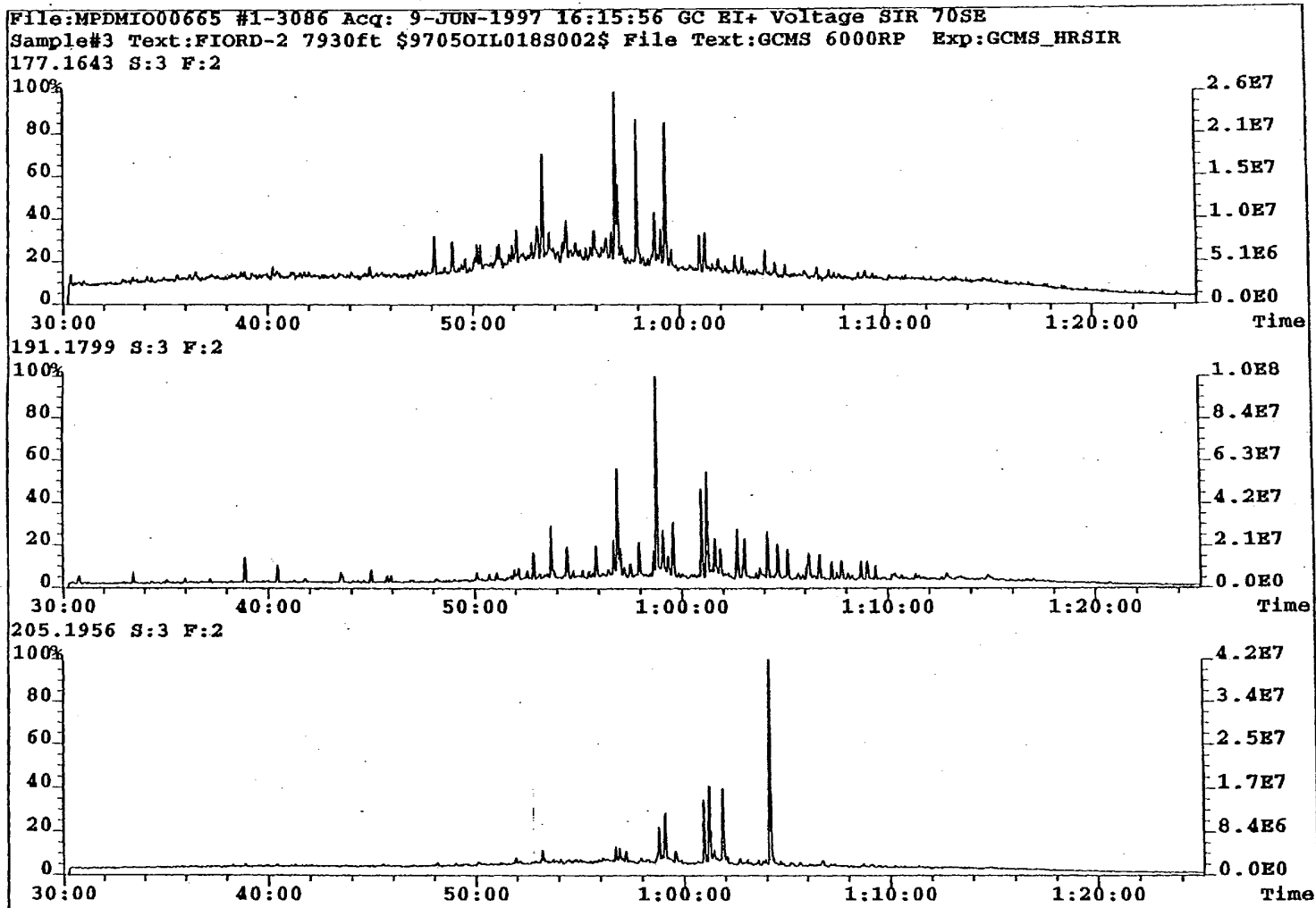
Fig 16.1

Fig 16.2









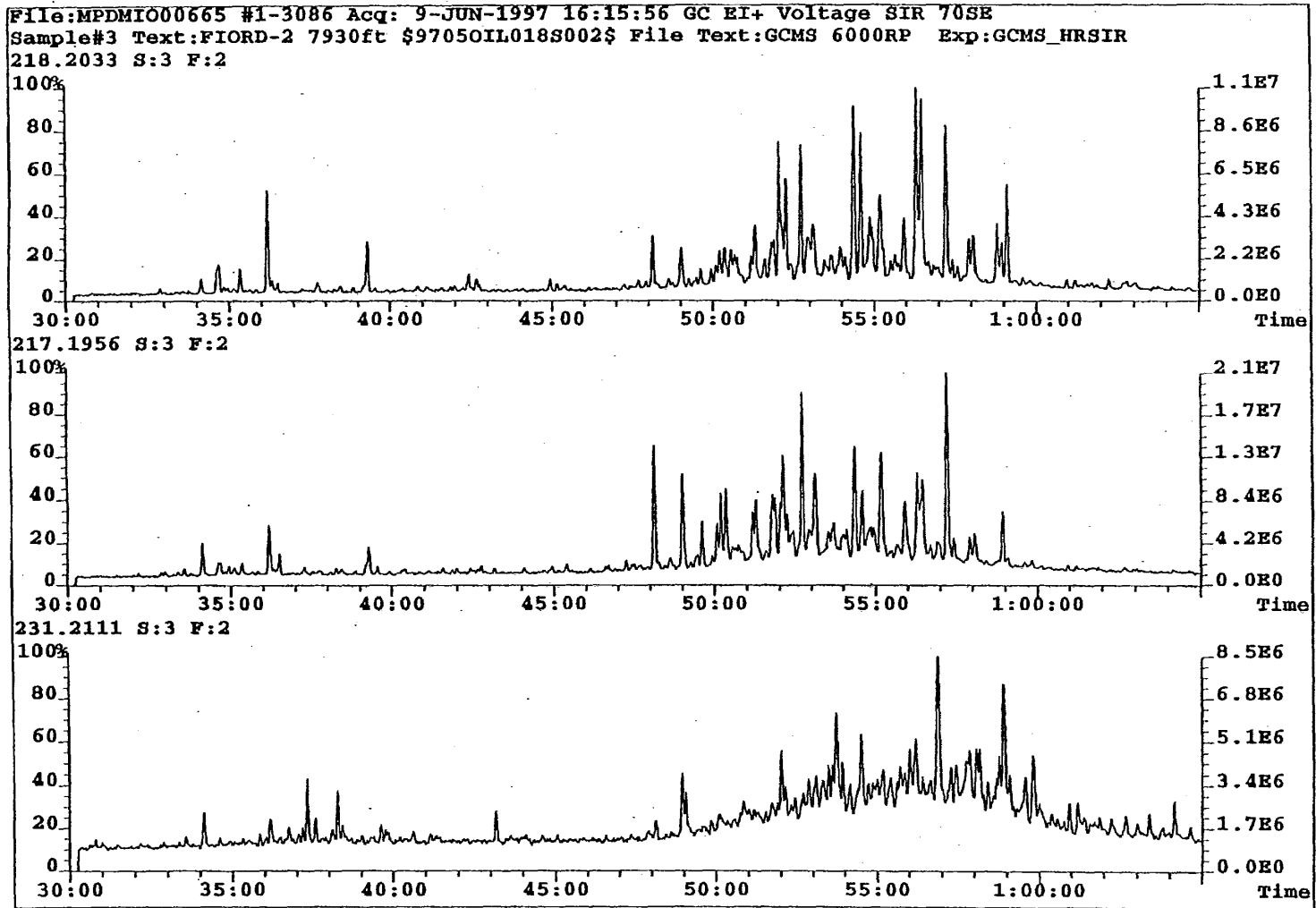
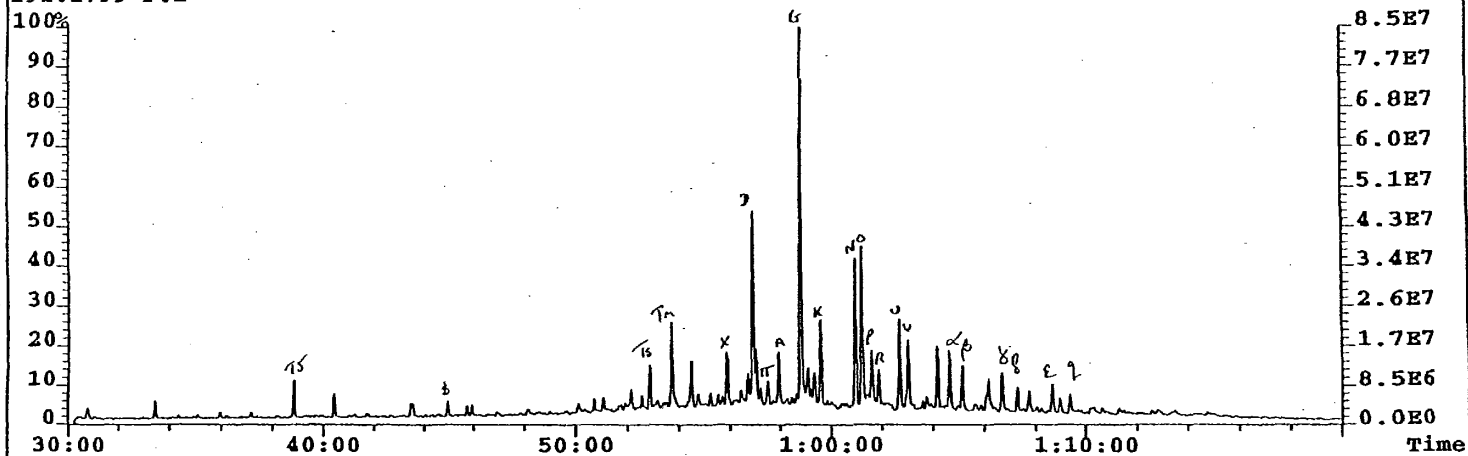


Fig 16.6

File:MPDMIO00666 #1-3087 Acq:10-JUN-1997 07:43:17 GC EI+ Voltage SIR 70SE
 Sample#1 Text:FIORD-2 8100ft \$9705OIL018S003\$ File Text:GCMS 6000RP Exp:GCMS_HRSIR
 191.1799 F:2



217.1956 F:2

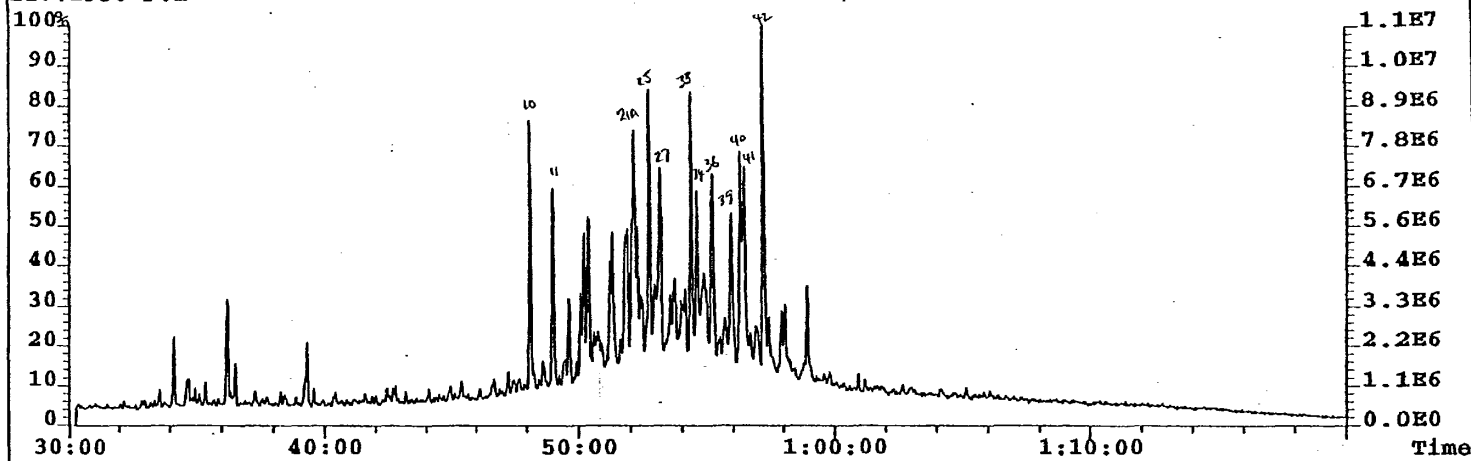


Fig 16.7

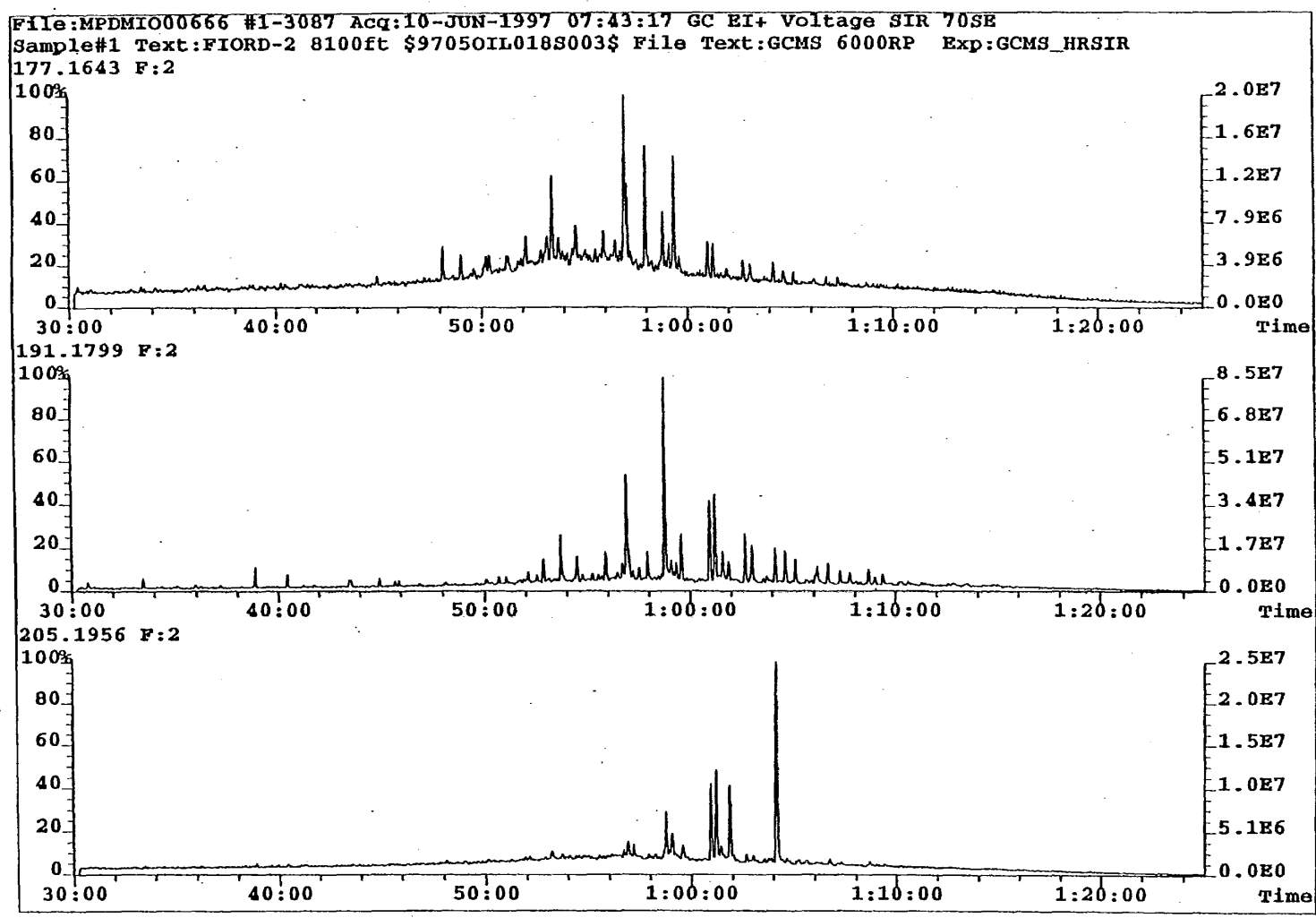
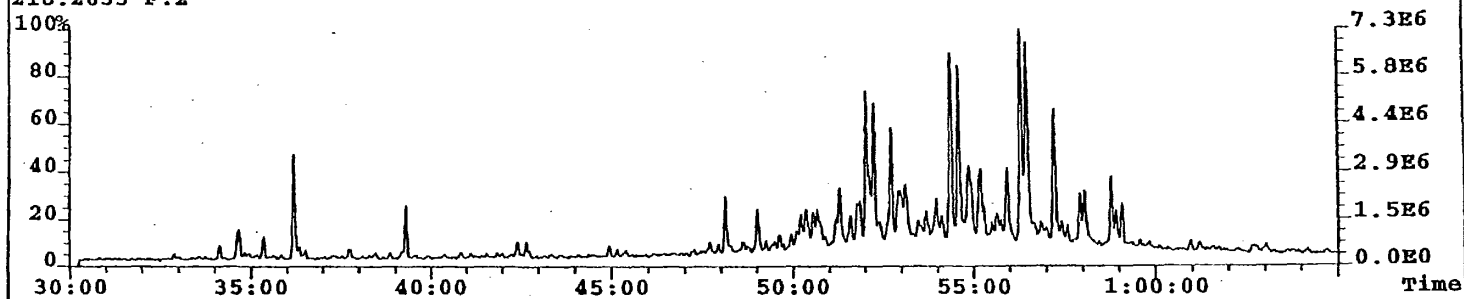
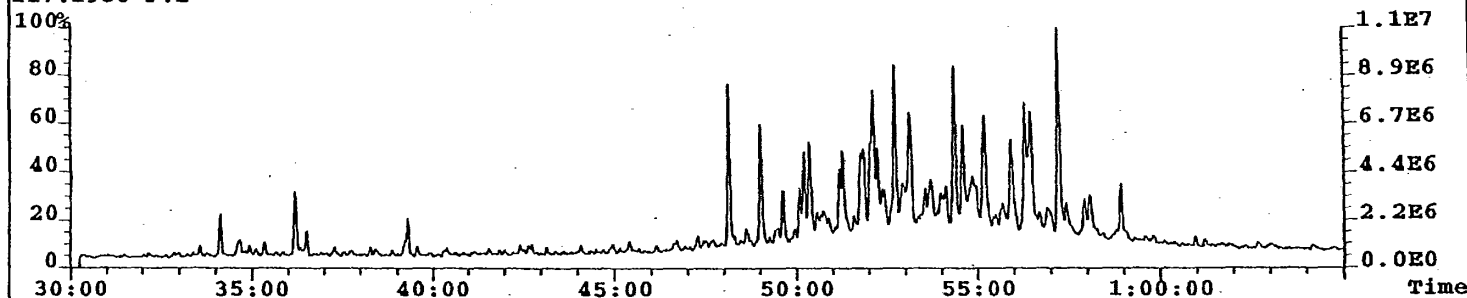


Fig 168

File:MPDMIO00666 #1-3087 Acq:10-JUN-1997 07:43:17 GC EI+ Voltage SIR 70SE
Sample#1 Text:FIORD-2 8100ft \$9705OIL018S003\$ File Text:GCMS 6000RP Exp:GCMS_HRSIR
218.2033 F:2



217.1956 F:2



231.2111 F:2

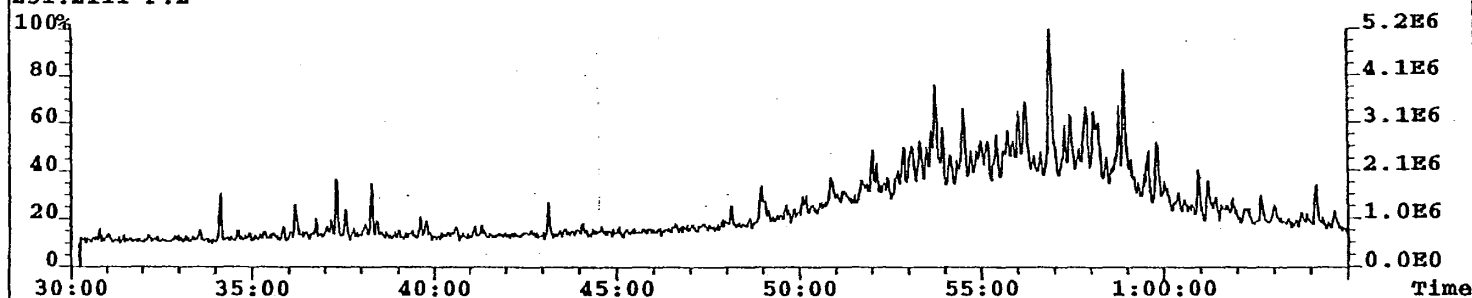


Fig 16.9

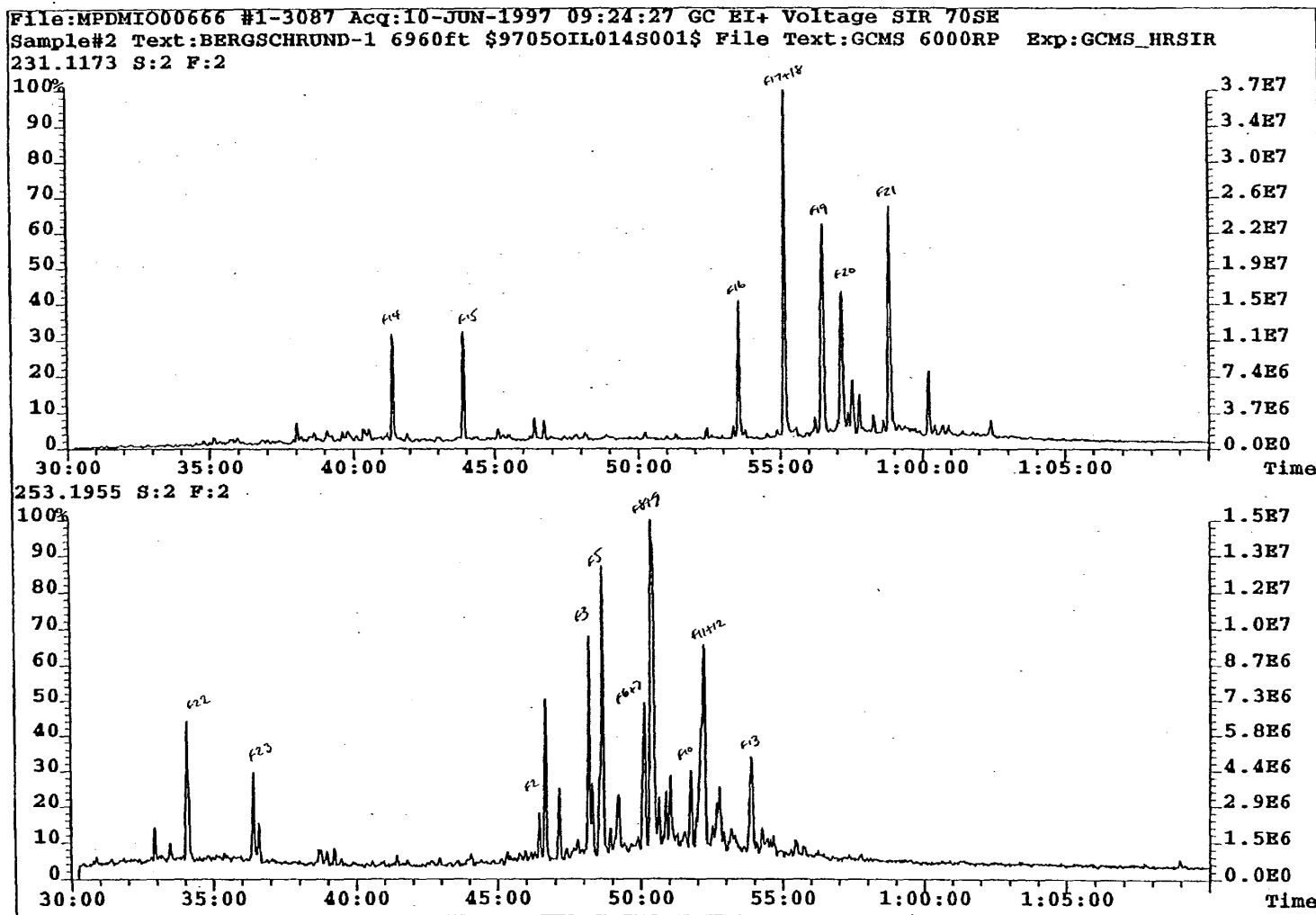
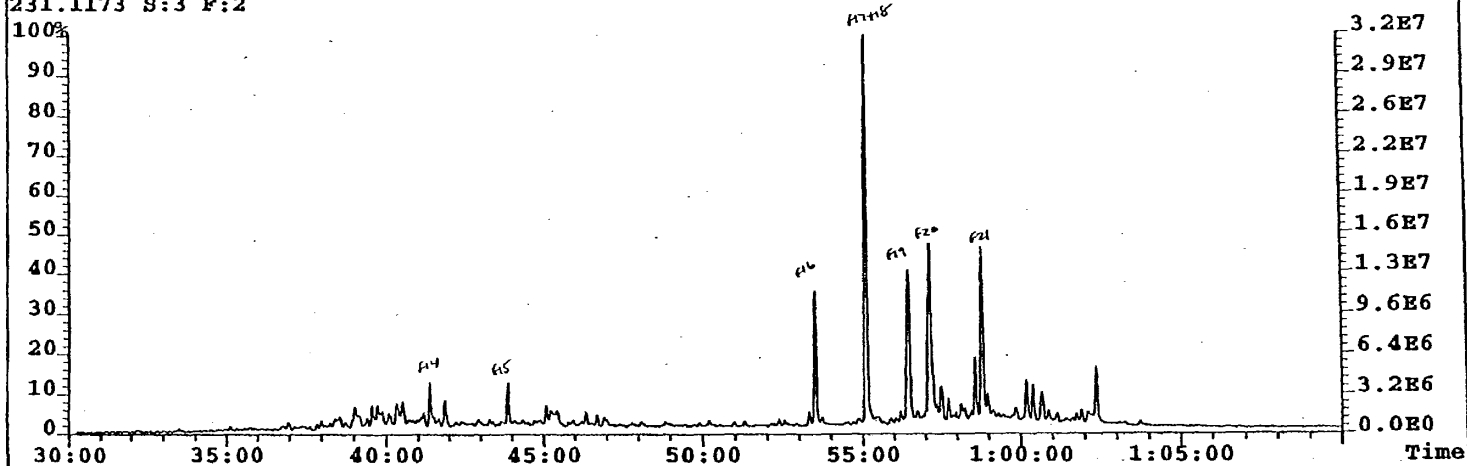


Fig 17.1

File:MPDMIO00666 #1-3087 Acq:10-JUN-1997 11:05:37 GC EI+ Voltage SIR 70SE
 Sample#3 Text:BERGSCHRUND-1 7100ft \$97050IL014S002\$ File Text:GCMS 6000RP Exp:GCMS_HRSIR
 231.1173 S:3 F:2



253.1955 S:3 F:2

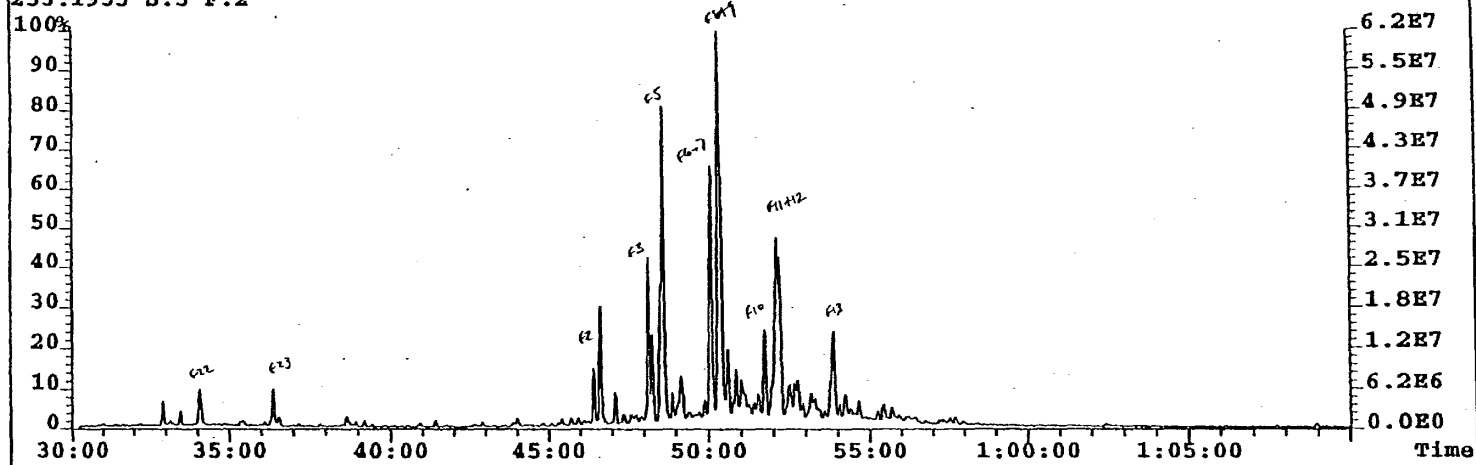
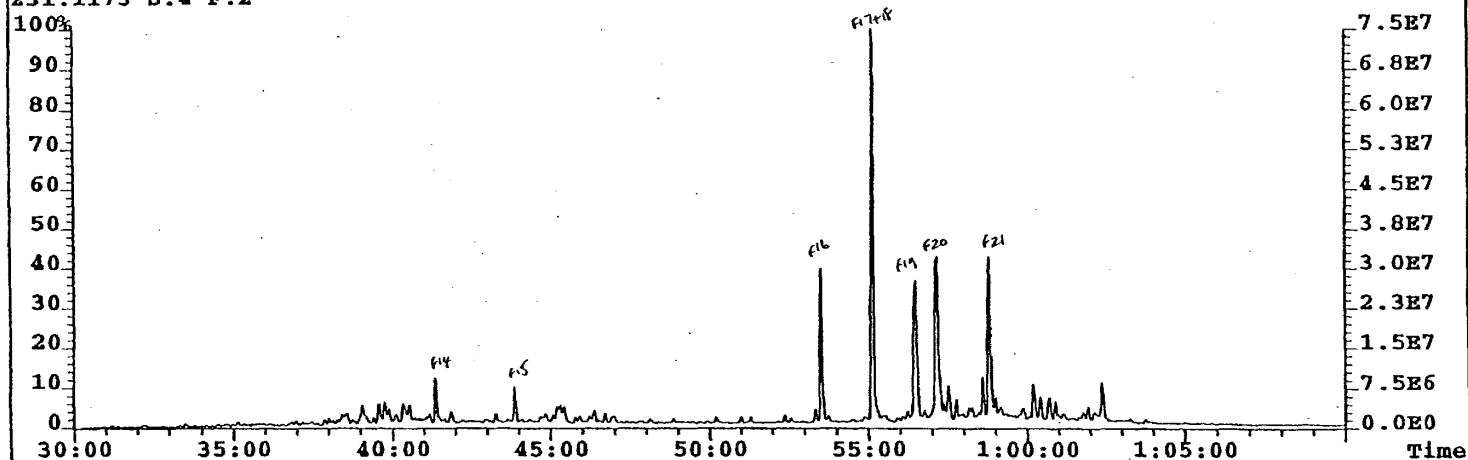
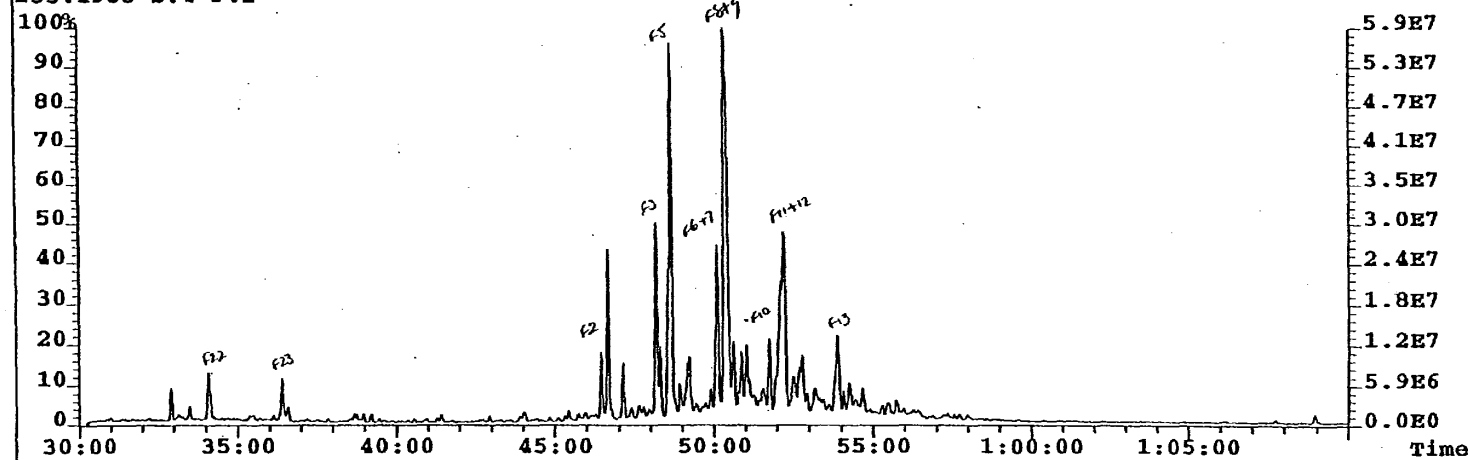


Fig 17.2

File:MPDMIO00666 #1-3087 Acq:10-JUN-1997 12:46:47 GC EI+ Voltage SIR 70SE
Sample#4 Text:FIORD-1 7200ft \$9705OIL016S002\$ File Text:GCMS 6000RP Exp:GCMS_HRSIR
231.1173 S:4 F:2



253.1955 S:4 F:2



6-19-18

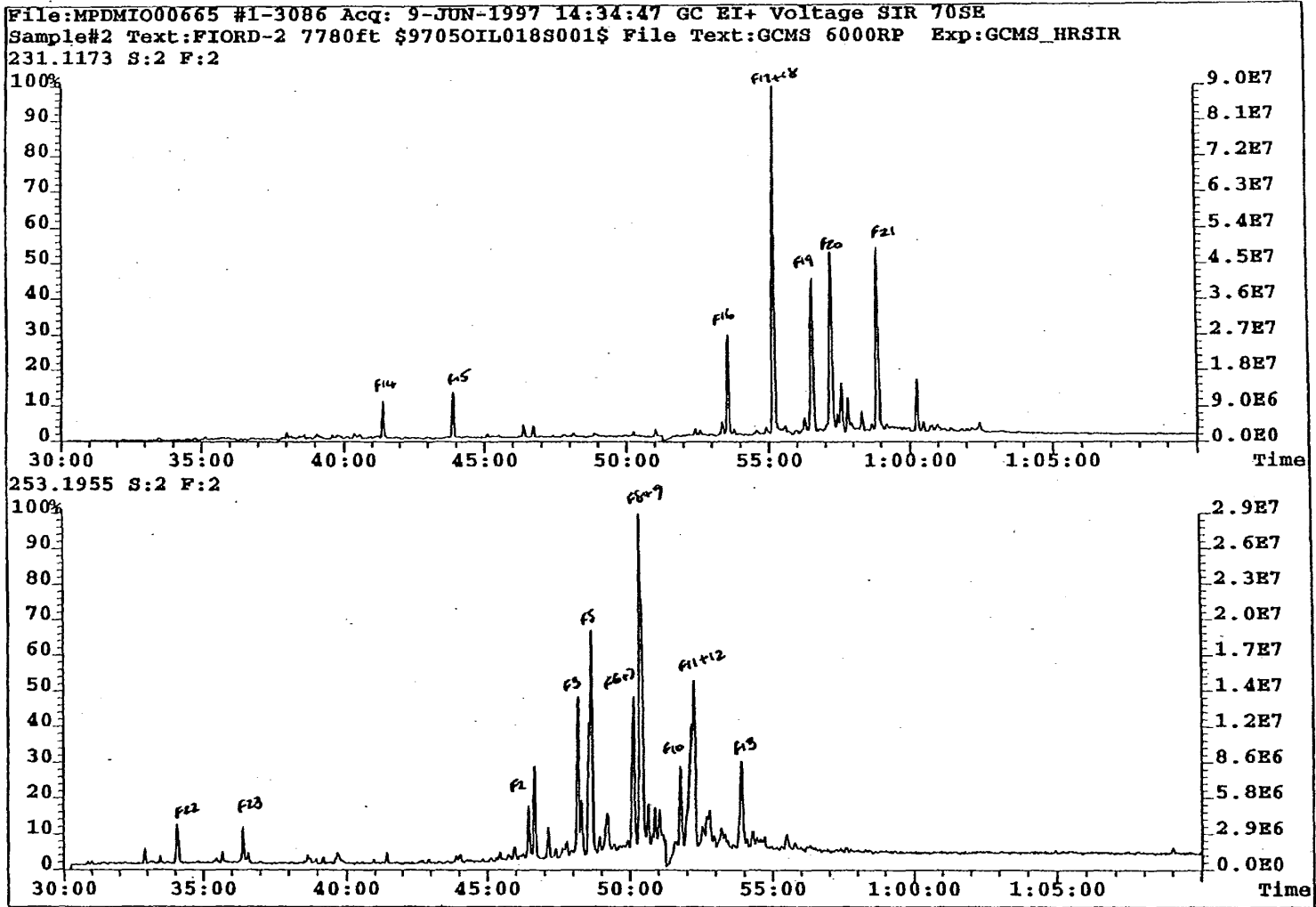
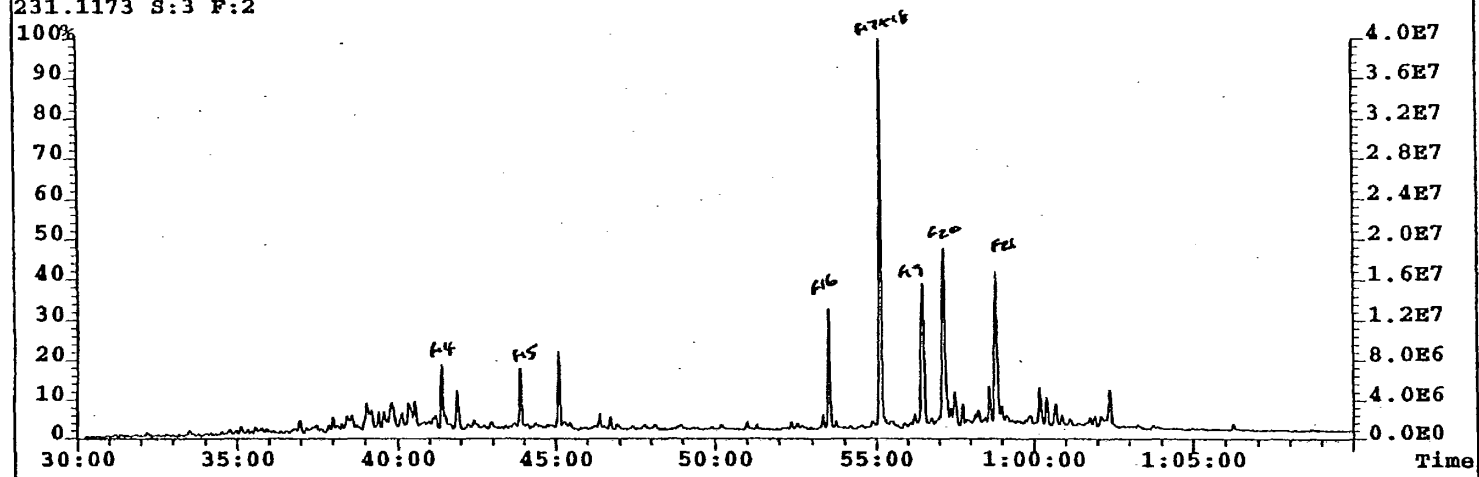


Fig 19.1

File:MPDMIO000665 #1-3086 Acq: 9-JUN-1997 16:15:56 GC EI+ Voltage SIR 70SE
 Sample#3 Text:FIORD-2 7930ft \$9705OIL018S002\$ File Text:GCMS 6000RP Exp:GCMS_HRSIR
 231.1173 S:3 F:2



253.1955 S:3 F:2

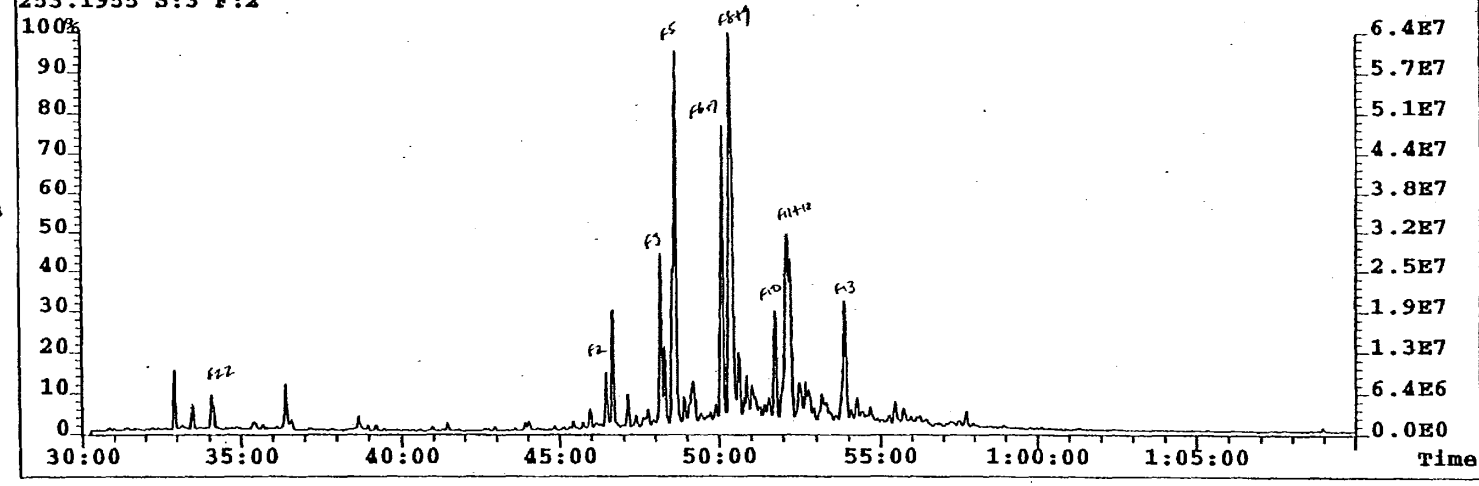
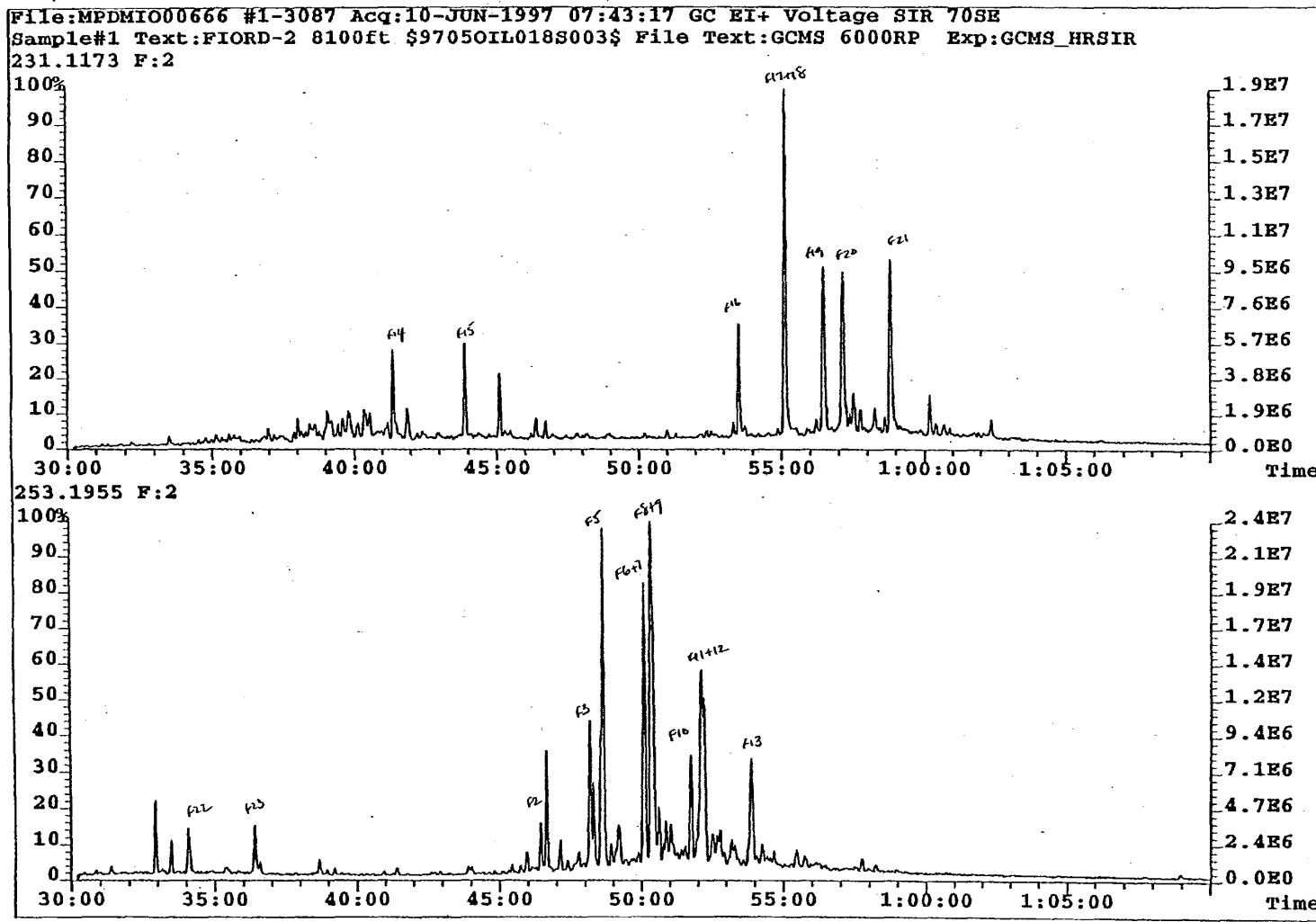
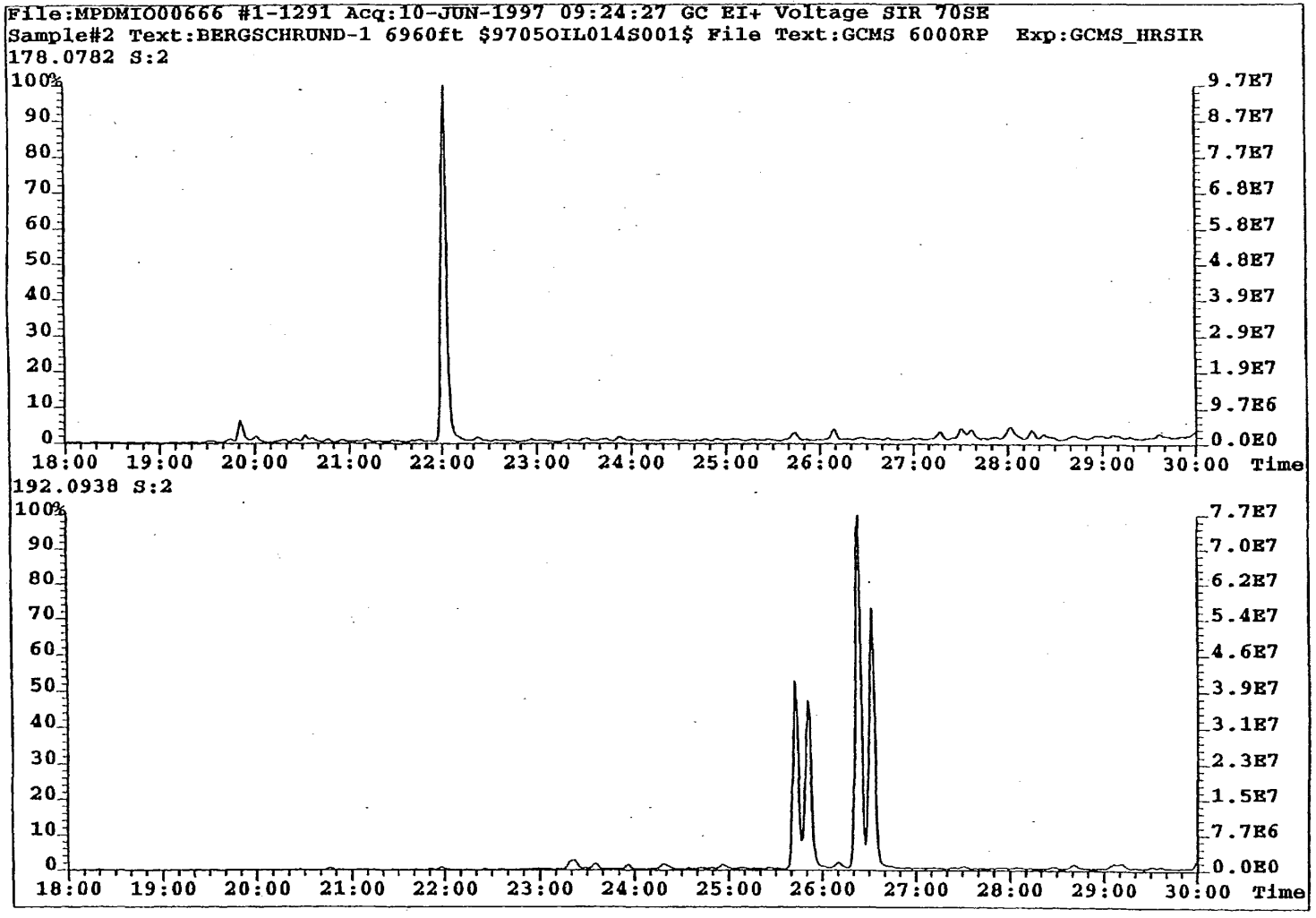


Fig 17.2





192.0938

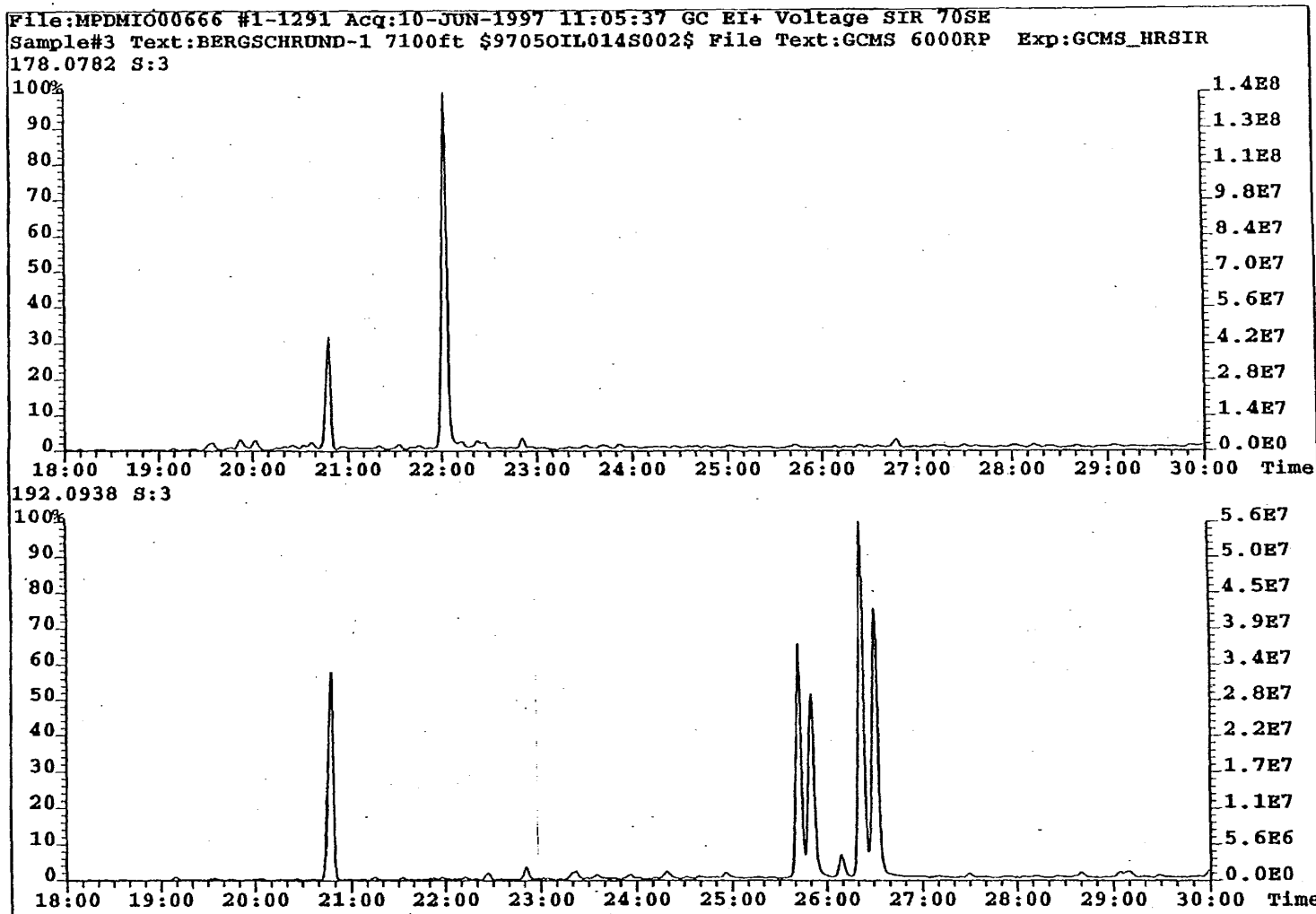


Fig 30.2

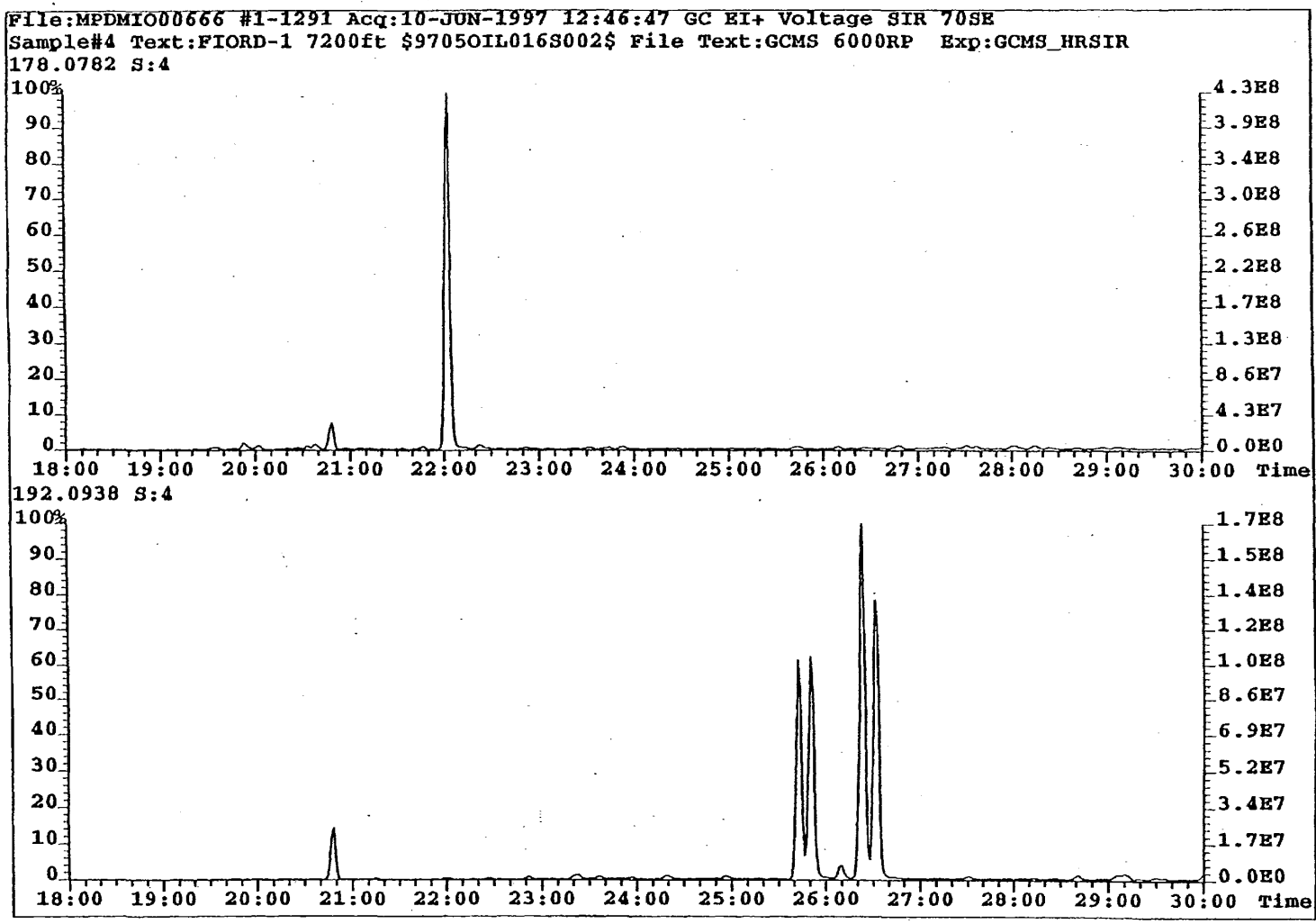
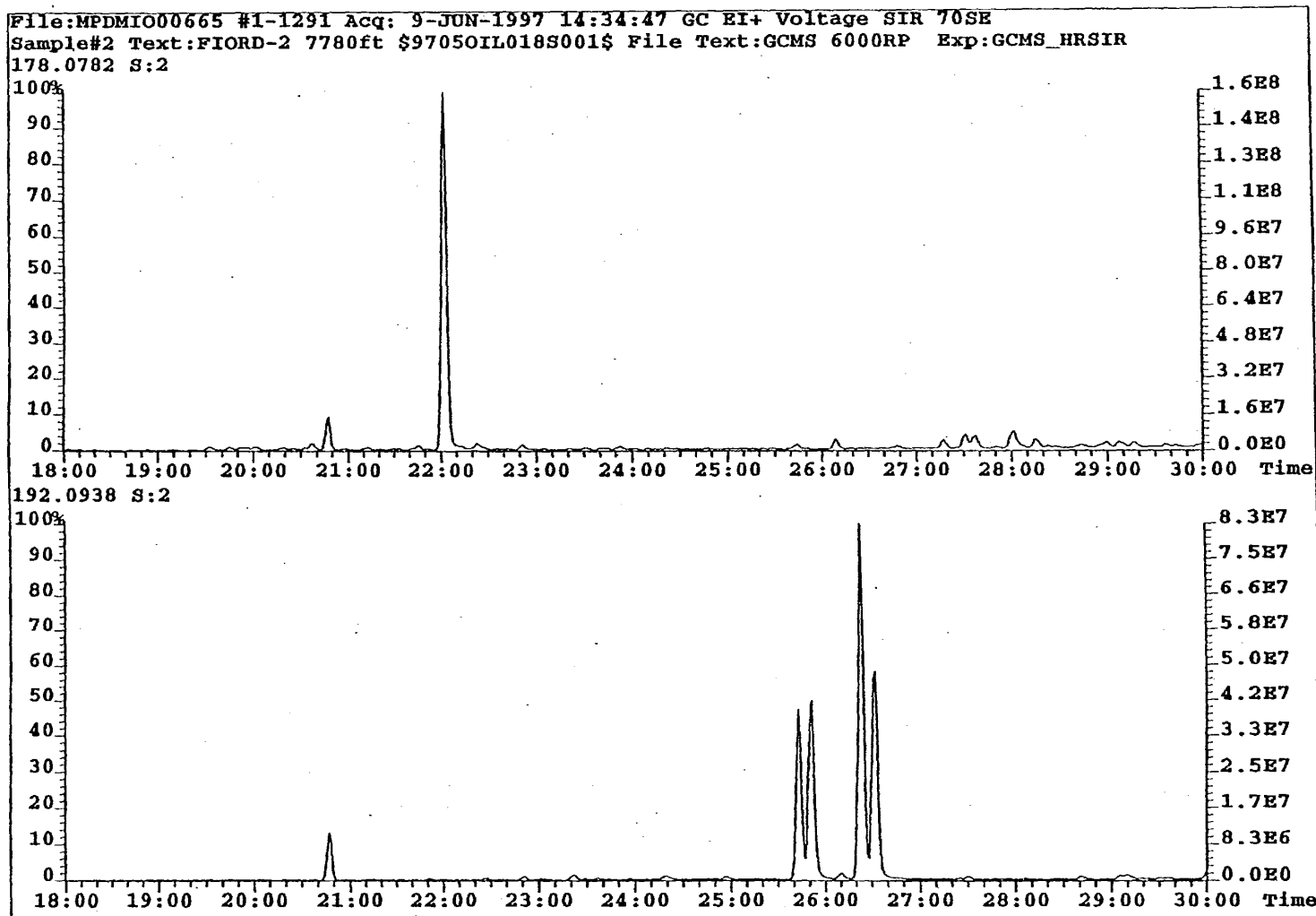
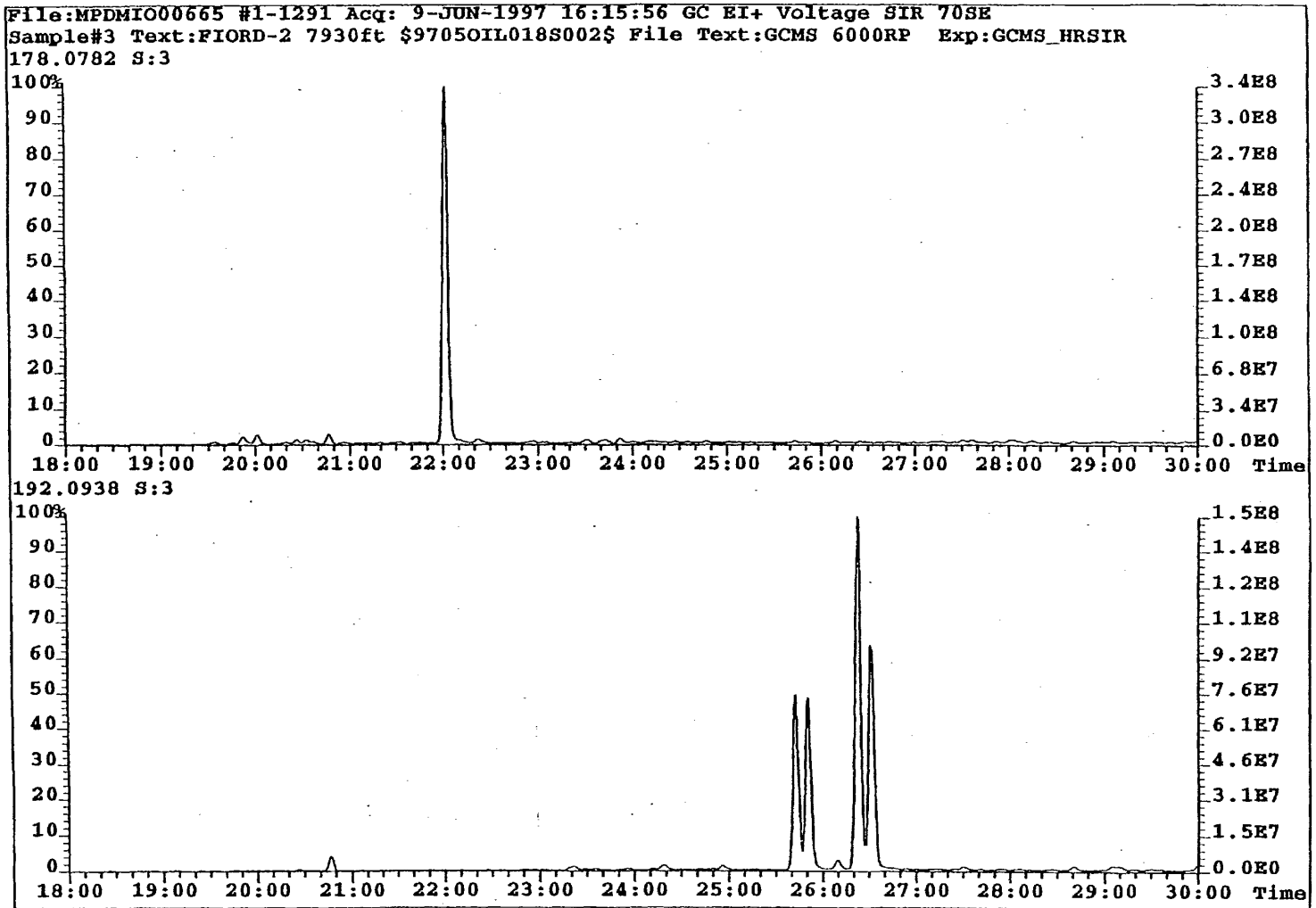


Fig 21



Page 22.1



Group 22.2

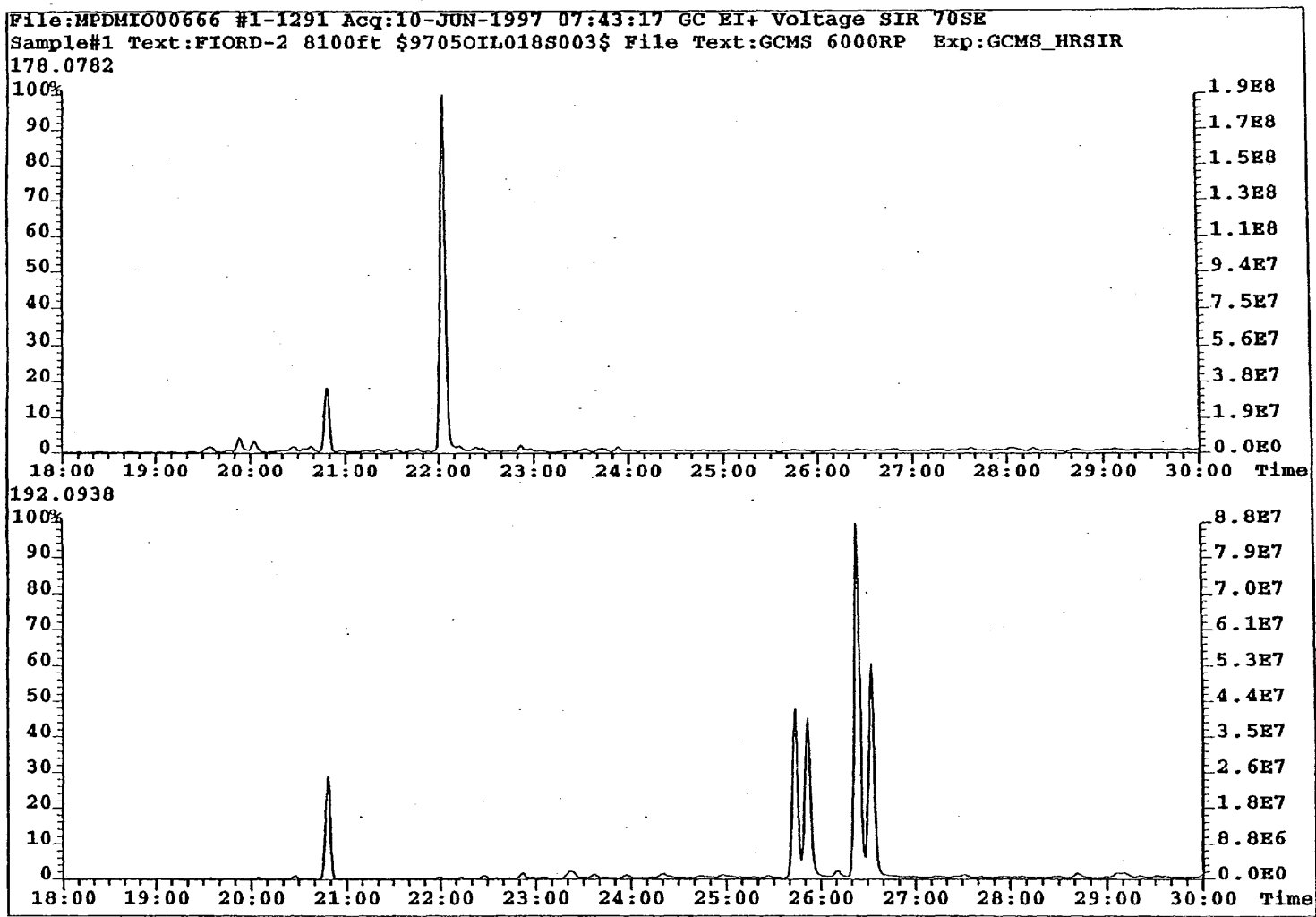
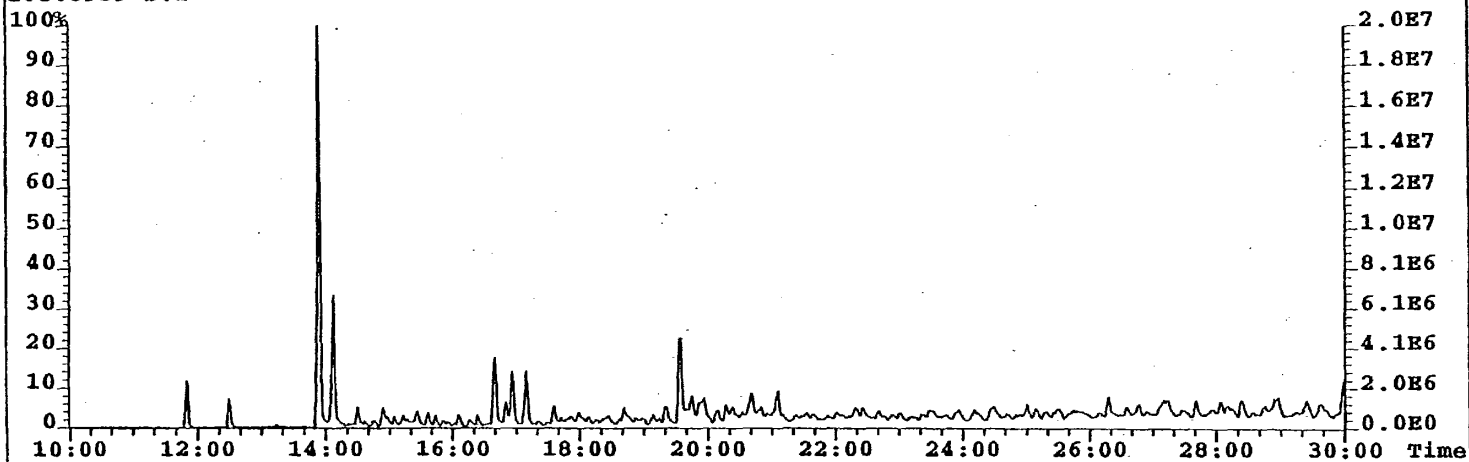


Fig 22-3

File:MPDMI000666 #1-1291 Acq:10-JUN-1997 09:24:27 GC EI+ Voltage SIR 70SE
 Sample#2 Text:BERGSCHRUND-1 6960ft \$9705OIL014S001\$ File Text:GCMS 6000RP Exp:GCMS_HRSIR
 168.0939 S:2



198.0503 S:2

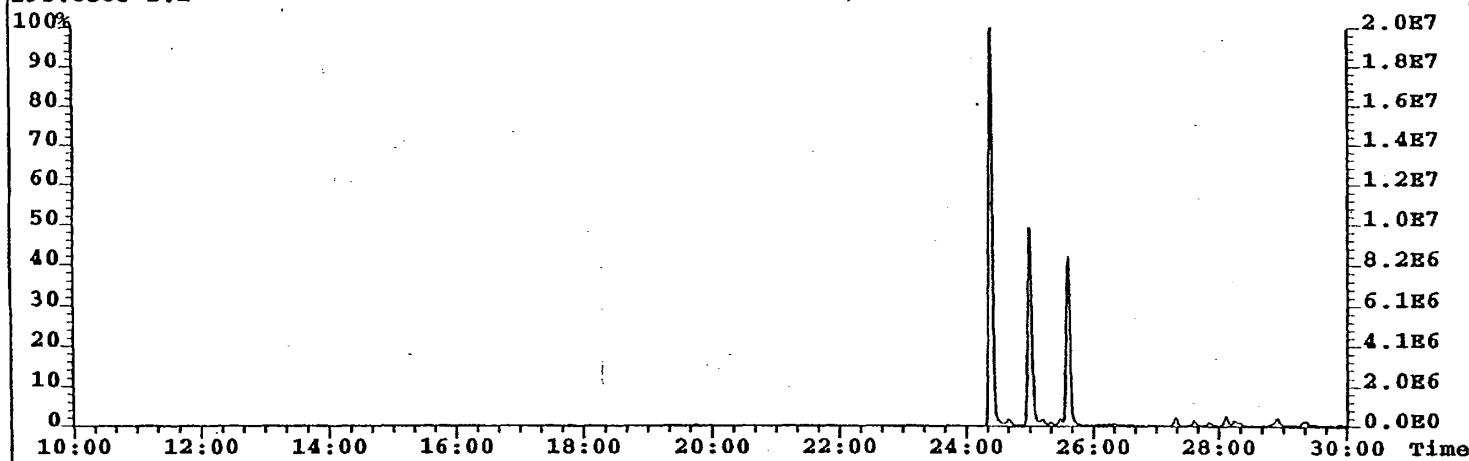
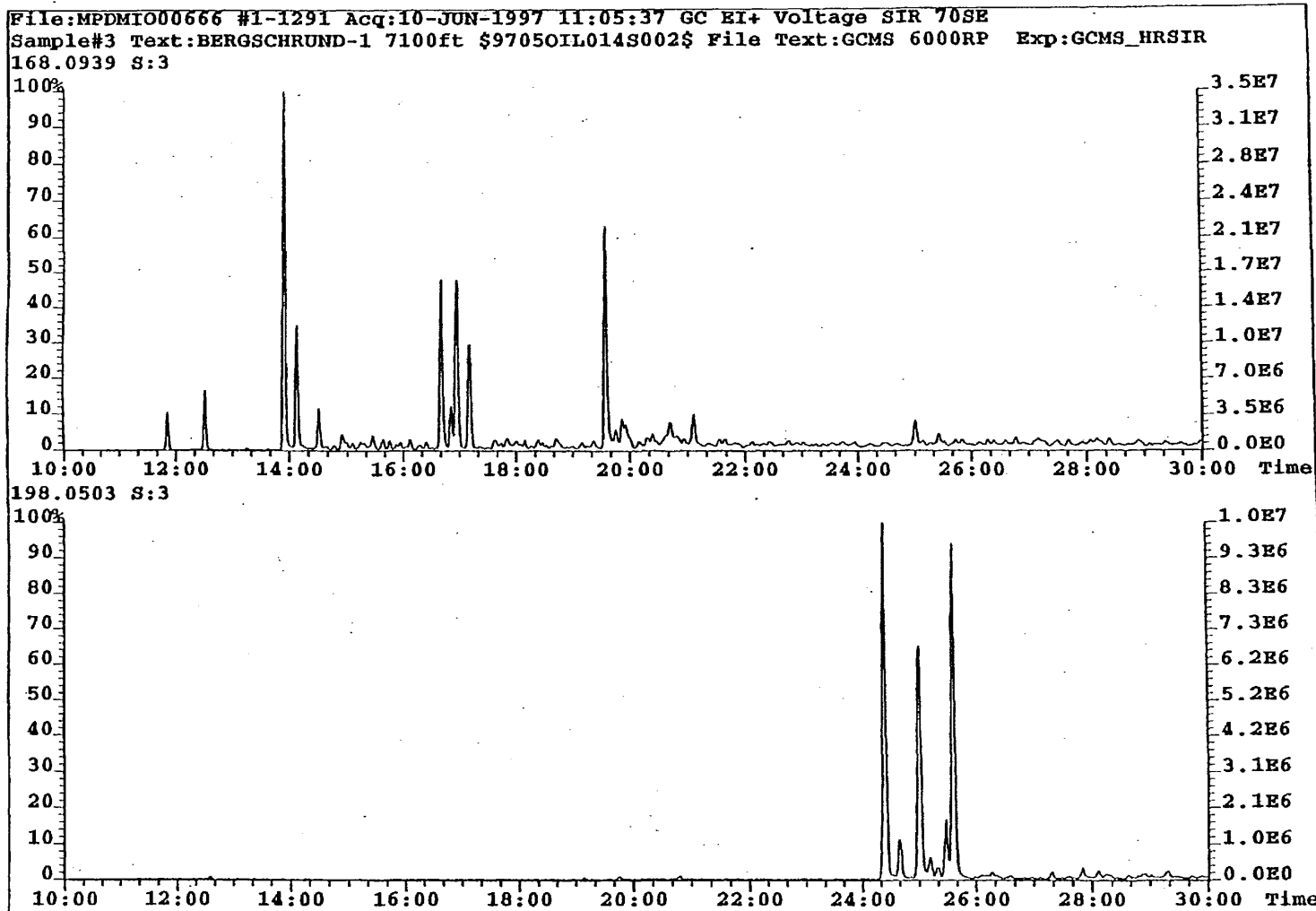
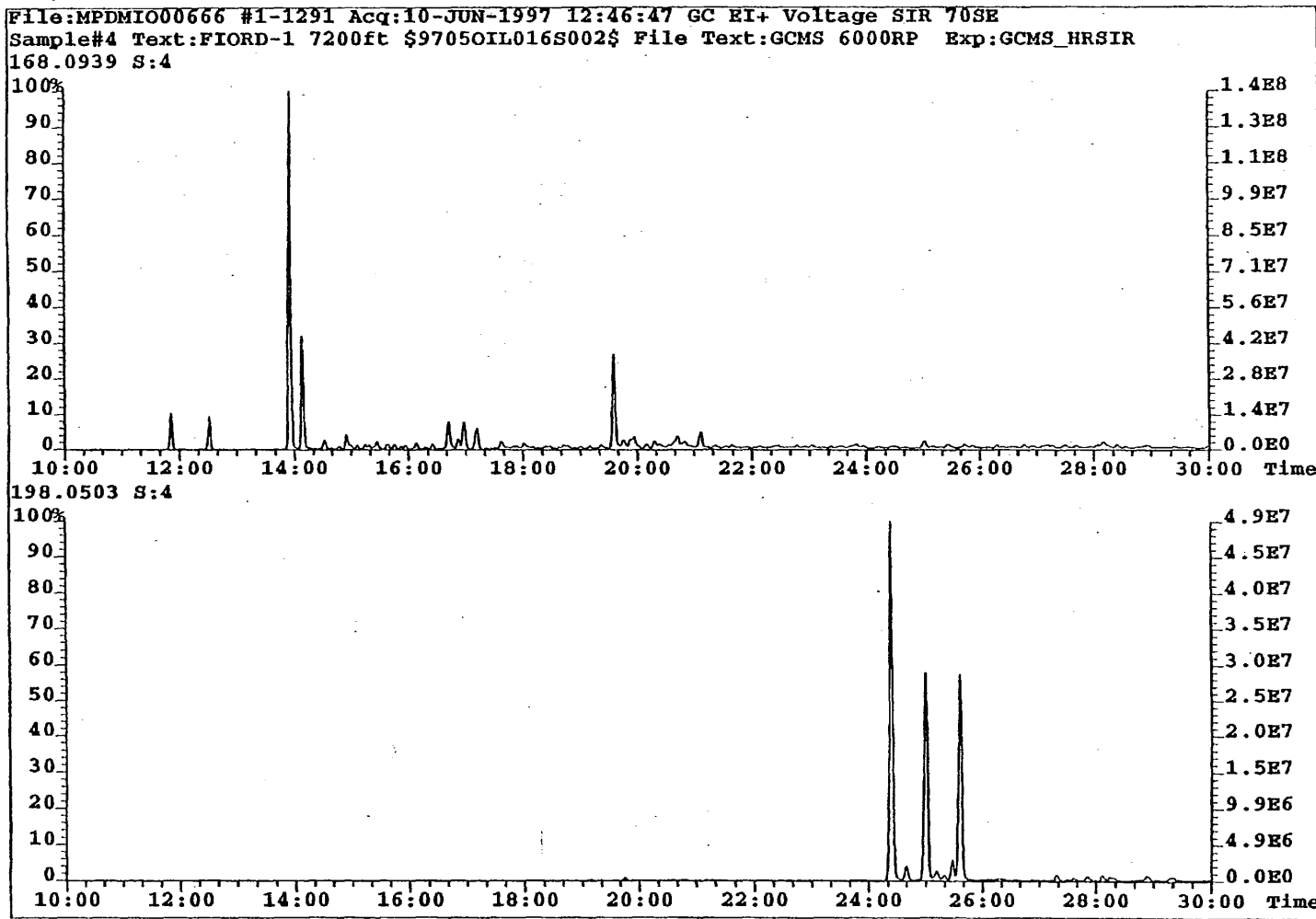


Fig 23.1

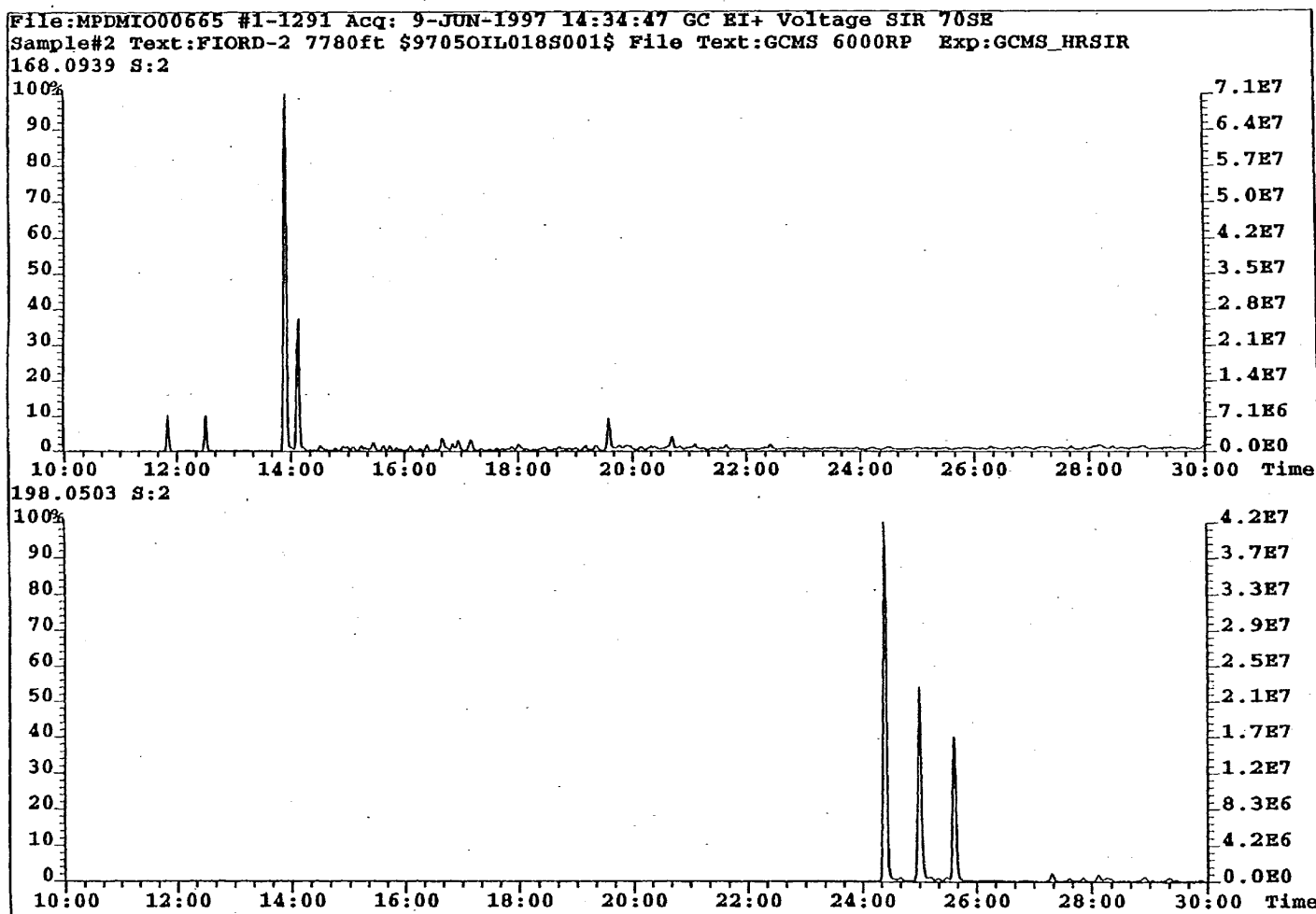
6-19-93-2





5-13-24

Fig 25.1



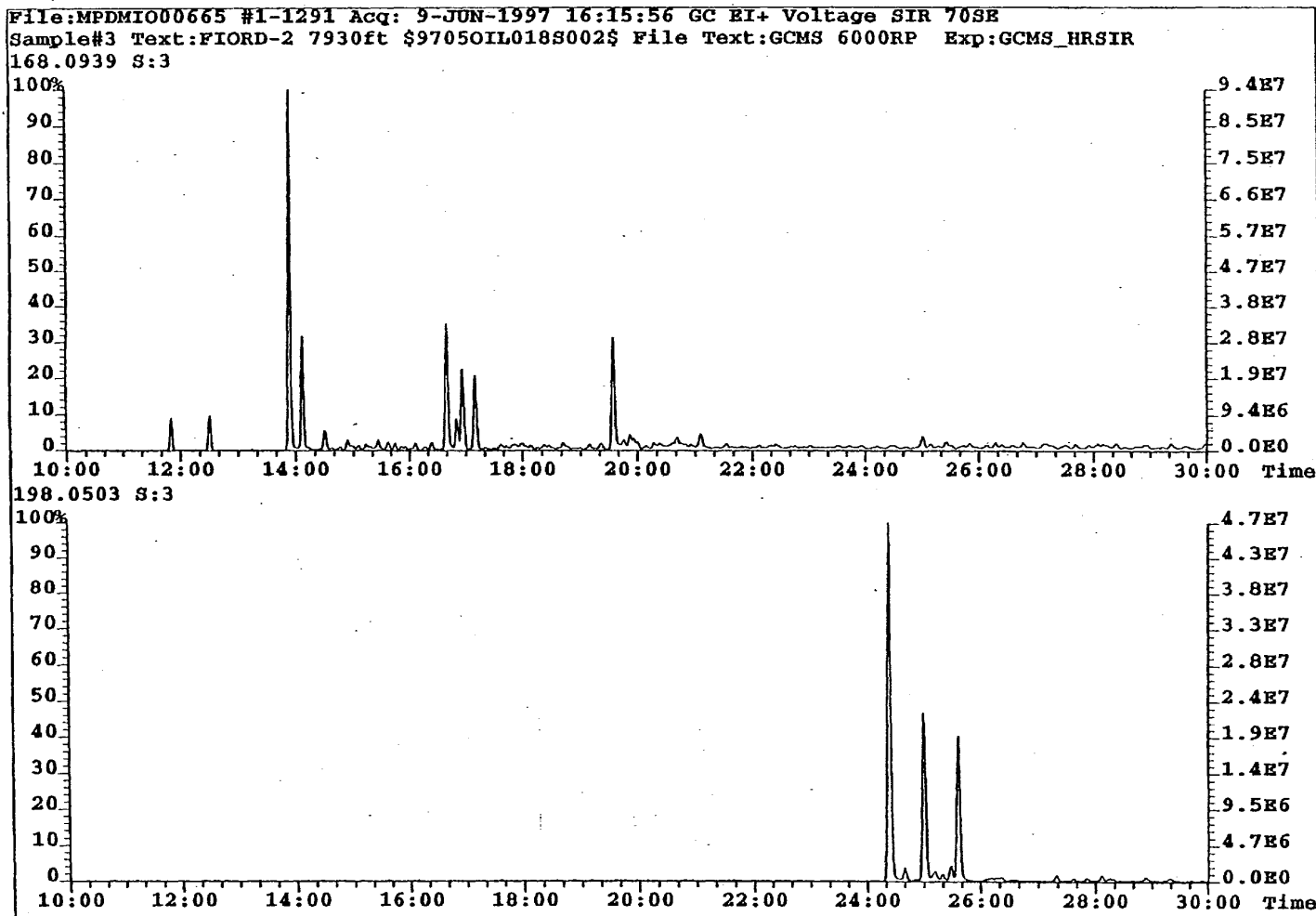
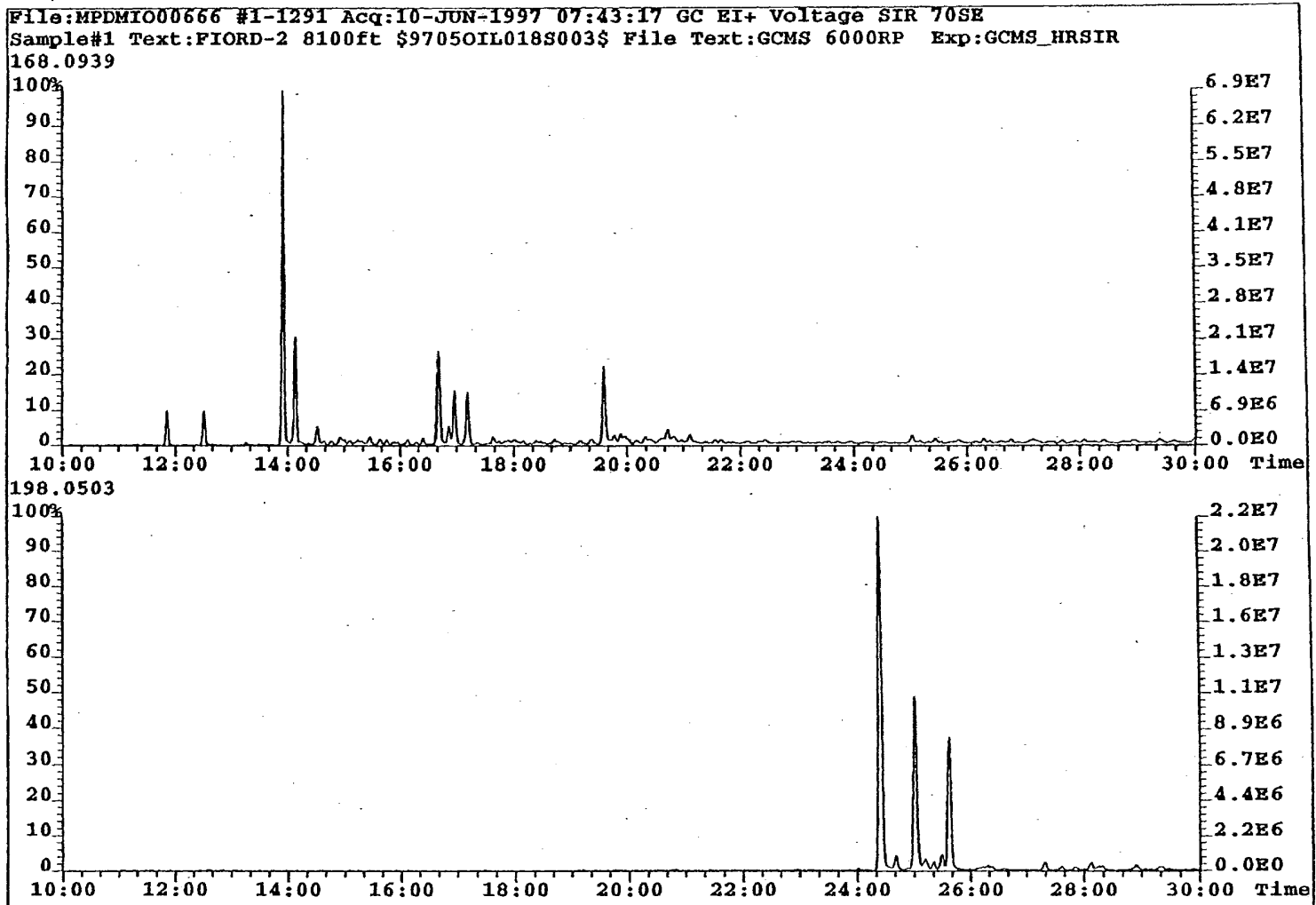


Fig 25.2

Fig 25.3



MOLECULAR PARAMETER LIST

<u>BP CODE</u>	<u>PARAMETER</u>	<u>USE/NOTE</u>
H1	C ₃₂ HOPANE 22S/(22S+22R)	M
H2	C ₃₁ HOPANE 22S/(22S+22R)	M 1
H3	C ₃₀ HOPANE/(C ₃₀ HOPANE+C ₃₀ MORETANE)	MS
H4	ββ HOPANES PRESENT/ABSENT	M
H5	C ₃₀ :C ₃₁ :C ₃₂ :C ₃₃ :C ₃₄ :C ₃₅ HOPANE DISTRIBUTION	S
H6	C ₂₇ HOPANES T _s /(T _s +T _m)	MS
H7	C ₃₃ HOPANE 22S/(22S+22R)	M
H8	C ₃₄ HOPANE 22S/(22S+22R)	M
H9	C ₃₅ HOPANE 22S/(22S+22R)	M
H10	RESIN DITERPANES % RELATIVE TO C ₃₀ HOPANE (PEAK G)	S
H11	C ₂₃ EXT TRICYCLIC TERPANE % RELATIVE TO C ₃₀ HOPANE (PEAK G)	S
H12	C ₂₄ TETRACYCLIC TERPANE % RELATIVE TO C ₃₀ HOPANE (PEAK G)	S
H13	28,30 BISNORHOPANE (PEAK X) % RELATIVE TO C ₃₀ HOPANE (PEAK G)	S
H14	17a(H),15a(Me)-27-NORHOPANE (PEAK PI)% TO C ₃₀ HOPANE (PEAK G)	S
H15	OLEANANE % RELATIVE TO C ₃₀ HOPANE (PEAK G)	S
H16	GAMMACERANE % RELATIVE TO (PEAK G)	S
H17	HOPANES C ₃₅ /(C ₃₄ +C ₃₅) %	S
S1	C ₂₉ ααα STERANES 20S/(20S+20R)	M
S2	C ₂₉ STERANES αββ/(αββ+ααα)	M 2
S3	STERANES ααα C ₂₇ :C ₂₈ :C ₂₉	S
S4	STERANES αββ C ₂₇ :C ₂₈ :C ₂₉	S
S5	βα DIASTERANES/(SAME+ααα+αββ STERANES) %	SM 3
S6	LOW MOLECULAR WEIGHT STERANES RELATIVE TO C ₂₉ STERANES	S
S7	STERANE INDEX C ₂₇ /(C ₂₇ +C ₂₉) % (FROM S3)	S
S8	4-ME C ₃₀ STERANE % RELATIVE TO C ₂₉ 20R ααα STERANE (PEAK 42)	S 4
S9	4-ME STERANES INDEX C ₂₈ /(C ₂₈ +C ₃₀) %	S 5
S10	BICADINANES PRESENT/ABSENT	S
A1	C ₂₈ 20R TRIAROM. STERANE/(SAME+C ₂₉ 20R MONOAROM. STERANE)	M 6
A2	SUM TRIAROM. STERANES/(SAME+SUM MONOAROM. STERANES)	M
A3	C ₂₀ TRIAROM. STERANE/(SAME+C ₂₈ 20R TRIAROM. STERANE)	M
A4	C ₂₀ +C ₂₁ TRIAROM. STERANE/(SAME+SUM C ₂₆ -C ₂₈ TRIAROM. STERANES)	M
A5	C ₂₆ 20S TRIAROM. STERANE/C ₂₈ 20S TRIAROM. STERANE	S
A6	C ₂₇ 20R TRIAROM. STERANE/C ₂₈ 20R TRIAROM. STERANE	S
M2	PHENANTHRENES (3ME+2ME)/(9ME+1ME)	M 7
M3	MPI [(3ME+2ME)/(PHENANTHRENE+9ME+1ME)] * 1.5	M 7
MBP	3-METHYL BIPHENYL/2-METHYL BIPHENYL	M
MDR	4-METHYLDIBENZOTHIOPHENE/1-METHYLDIBENZOTHIOPHENE	M
M4	SUM C ₂₇ -C ₃₅ HOPANES/(SAME+ SUM C ₂₇ -C ₂₉ STERANES) %	S 8
ALKIND	ALKANE INDEX n-C ₁₇ /(n-C ₁₇ +n-C ₂₇) %	S
R22	R22 INDEX (2 * n-C ₂₂)/(n-C ₂₁ +n-C ₂₃)	SM

NOTES:

- 1 m/z 205
- 2 $\alpha\beta\beta$ m/z218, aaa m/z217
- 3 C₂₇'s backcalculated using S1, S2 and S3
- 4 m/z217
- 5 m/z 231
- 6 Corrected as in Mackenzie, 1980 PhD.
- 7 Corrected for response factors, i.e. equivalent to GC measurement
- 8 From m/z 191 and m/z 217

S=SOURCE PARAMETER, M=MATURITY PARAMETER.

TRIAROM. STERANE=MONOMETHYL TRIAROMATIC STERANES

MONOAROM. STERANE=DIMETHYL MONOAROMATIC STERANES.

(25/04/94)

BIOMARKER IDENTIFICATION - PENTACYCLIC HYDROCARBONS

<u>BPCODE</u>	<u>TENTATIVE ASSIGNMENT BASED ON MASS SPECTROMETRY (m/e 191)</u>
I	9-DODECYLPERHYDROANTHRACENE [INTERNAL STANDARD]
T _s	18 α (H)-22,29,30-TRISNORNEOHOPANE
T _m	17 α (H)-22,29,30-TRISNORHOPANE
Q	17 β (H)-22,29,30-TRISNORHOPANE
W	17 α (H)-25,30-BISNORHOPANE
X	17 α (H),18 α (H),21 β (H)-28,30-BISNORHOPANE
Y	17 α (H)-25-NORHOPANE
D	17 α (H),21 β (H)-30-NORHOPANE
D2	18 α (H)-30-NORNEOHOPANE
π	17 α (H),15 α (Me)-27-NORHOPANE ("DIAHOPANE")
A	17 β (H),21 α (H)-30-NORMORETANE
B	18 α (H)-OLEANANE
G	17 α (H),21 β (H)-HOPANE
H	17 β (H),21 β (H)-30-NORHOPANE
K	17 β (H),21 α (H)-MORETANE
N	(22S)-17 α (H),21 β (H)-30-METHYLHOPANE
O	(22R)-17 α (H),21 β (H)-30-METHYLHOPANE
S	GAMMACERANE
P	17 β (H),21 β (H)-HOPANE
R	17 β (H),21 α (H)-30-METHYLMORETANE
U	(22S)-17 α (H),21 β (H)-30-ETHYLHOPANE
V	(22R)-17 α (H),21 β (H)-30-ETHYLHOPANE
J	17 β (H),21 β (H)-METHYLHOPANE
α	(22S)-17 α (H),21 β (H)-30-n-PROPYLHOPANE
β	(22R)-17 α (H),21 β (H)-30-n-PROPYLHOPANE
L	17 β (H),21 β (H)-ETHYLHOPANE
γ	(22S)-17 α (H),21 β (H)-30-n-BUTYLHOPANE
δ	(22R)-17 α (H),21 β (H)-30-n-BUTYLHOPANE
ϵ	(22S)-17 α (H),21 β (H)-30-n-PENTYLHOPANE
ζ	(22R)-17 α (H),21 β (H)-30-n-PENTYLHOPANE

BIOMARKER IDENTIFICATION - STERANES

BP

CODE	TENTATIVE ASSIGNMENT BASED ON MASS SPECTROMETRY (m/e 217)
10	(20S)-13 β (H),17 α (H)-DIACHOLESTANE
11	(20R)-13 β (H),17 α (H)-DIACHOLESTANE
13	(20S)-13 α (H),17 β (H)-DIACHOLESTANE
14	(20R)-13 α (H),17 β (H)-DIACHOLESTANE
15	(24S/R)-(20S)-13 β (H),17 α (H)-24-METHYLDIACHOLESTANE
16	(24S/R)-(20S)-13 β (H),17 α (H)-24-METHYLDIACHOLESTANE
18	(24S/R)-(20R)-13 β (H),17 α (H)-24-METHYLDIACHOLESTANE
19	(24R/S)-(20R)-13 β (H),17 α (H)-24-METHYLDIACHOLESTANE
20A	(24S/R)-(20S)-13 α (H),17 β (H)-24-METHYLDIACHOLESTANE
20B	(20S)-5 α (H),14 α (H),17 α (H)-CHOLESTANE
21A	(24R+S)-(20S)-13 β (H),17 α (H)-24-ETHYLDIACHOLESTANE
21B	(20R)-5 α (H),14 β (H),17 β (H)-ISOCHOLESTANE
22	(20S)-5 α (H),14 β (H),17 β (H)-ISOCHOLESTANE
25	(20R)-5 α (H),14 α (H),17 α (H)-CHOLESTANE
27	(24S+R)-(20R)-13 β (H),17 α (H)-24-ETHYLDIACHOLESTANE
29	(24S+R)-(20S)-13 α (H),17 β (H)-24-ETHYLDIACHOLESTANE
33A	(24S+R)-(20R)-5 α (H),14 β (H),17 β (H)-24-METHYLISOCHOLESTANE
33B	(24S+R)-(20R)-13 α (H),17 β (H)-24-ETHYLDIACHOLESTANE
34	(24S+R)-(20S)-5 α (H),14 β (H),17 β (H)-24-METHYLISOCHOLESTANE
36	(24S+R)-(20R)-5 α (H),14 α (H),17 α (H)-24-METHYLCHOLESTANE
39	(24S+R)-(20S)-5 α (H),14 α (H),17 α (H)-24-ETHYLCHOLESTANE
40	(24S+R)-(20S)-5 α (H),14 β (H),17 β (H)-24-ETHYLISOCHOLESTANE
41	(24S+R)-(20R)-5 α (H),14 β (H),17 β (H)-24-ETHYLISOCHOLESTANE
42	(24S+R)-(20R)-5 α (H),14 α (H),17 α (H)-24-ETHYLCHOLESTANE
46	(24S+R)-(20R)C ₃₀ STERANE

BIOMARKER IDENTIFICATION - AROMATIC STEROIDAL HYDROCARBONS
(AROMATIC STERANES)

BP

CODE TENTATIVE ASSIGNMENT BASED ON MASS SPECTROMETRY
(m/e 253 mass fragmentogram)

F22	C ₂₁ DIMETHYL MONOAROMATIC STEROID
F23	C ₂₂ DIMETHYL MONOAROMATIC STEROID
F2	C ₂₇ (20S)5 β (H)DIMETHYL MONOAROMATIC STEROID
F3	C ₂₇ (20R)5 β (H)DIMETHYL MONOAROMATIC STEROID
F4	C ₂₇ (20S)5 α (H)DIMETHYL MONOAROMATIC STEROID
F5	C ₂₈ (20S)5 β (H)DIMETHYL MONOAROMATIC STEROID
F6	C ₂₇ (20R)5 α (H)DIMETHYL MONOAROMATIC STEROID
F7	C ₂₈ (20S)5 α (H)DIMETHYL MONOAROMATIC STEROID
F8	C ₂₈ (20R)5 β (H)DIMETHYL MONOAROMATIC STEROID
F9	C ₂₉ (20S)5 β (H)DIMETHYL MONOAROMATIC STEROID
F10	C ₂₉ (20S)5 α (H)DIMETHYL MONOAROMATIC STEROID
F11	C ₂₈ (20R)5 α (H)DIMETHYL MONOAROMATIC STEROID
F12	C ₂₉ (20R)5 β (H)DIMETHYL MONOAROMATIC STEROID
F13	C ₂₉ (20R)5 α (H)DIMETHYL MONOAROMATIC STEROID

(m/e 231 mass fragmentogram)

F14	C ₂₀ METHYL TRIAROMATIC STEROID
F15	C ₂₁ METHYL TRIAROMATIC STEROID
F16	C ₂₆ (20S) METHYL TRIAROMATIC STEROID
F17	C ₂₆ (20R) METHYL TRIAROMATIC STEROID
F18	C ₂₇ (20S) METHYL TRIAROMATIC STEROID
F19	C ₂₈ (20S) METHYL TRIAROMATIC STEROID
F20	C ₂₇ (20R) METHYL TRIAROMATIC STEROID
F21	C ₂₈ (20R) METHYL TRIAROMATIC STEROID

BIOMARKER IDENTIFICATION - NORHOPANES

BP

CODE TENTATIVE ASSIGNMENT BASED ON MASS SPECTROMETRY (m/e 177)

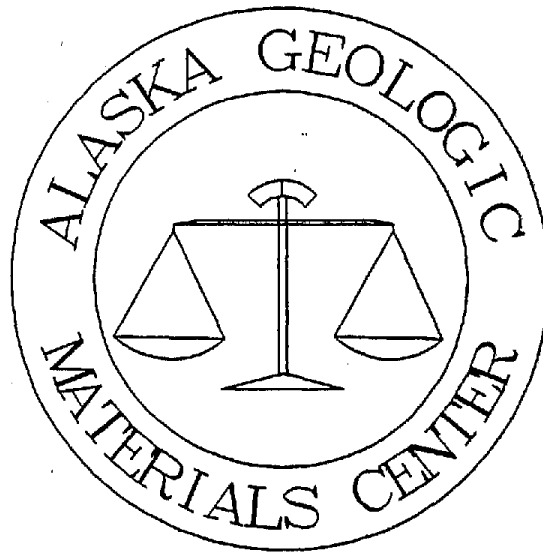
W	17 α (H)-25,30-BISNORHOPANE
Y	17 α (H)-25-NORHOPANE
D	17 α (H),21 β (H)-30-NORHOPANE
C1	(22S)-17 α (H)-25-NOR-30-METHYLHOPANE
G	17 α (H),21 β (H)HOPANE
C2	(22R)-17 α (H)-25-NOR-30-METHYLHOPANE
C3	(22S)-17 α (H)-25-NOR-30-ETHYLHOPANE
C4	(22R)-17 α (H)-25-NOR-30-ETHYLHOPANE
C5	(22S)-17 α (H)-25-NOR-30-n-PROPYLHOPANE
C6	(22R)-17 α (H)-25-NOR-30-n-PROPYLHOPANE
C7	(22S)-17 α (H)-25-NOR-30-n-BUTYLHOPANE
C8	(22R)-17 α (H)-25-NOR-30-n-BUTYLHOPANE
C9	(22S)-17 α (H)-25-NOR-30-n-PENTYLHOPANE
C10	(22R)-17 α (H)-25-NOR-30-n-PENTYLHOPANE

Geochemical analysis of cuttings from the following North Slope oil/gas exploratory wells:

ARCO Alaska Inc. Bergschrund No. 1 (6,520' - 6,600')

ARCO Alaska Inc. Fiord No. 1 (6,560' - 6,720')

ARCO Alaska Inc. Fiord No. 2 (7,520' - 7,620').



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