

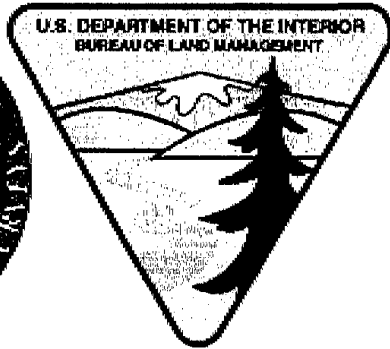
Core permeability and porosity determinations for the following Alaska North Slope wells:

Husky Oil NPR Operations (U. S. Geological Survey) Ikpikpuk Test Well No. 1 (7,135.6', 14,480.0', & 14,985.0'),

Husky Oil NPR Operations (U. S. Geological Survey) Inigok Test Well No. 1 ((8,213.9', 8,229.9', 12,714.0', 13,843.0', 19,361.6, 19,368.2', & 20,093.0'),

Husky Oil NPR Operations (U. S. Geological Survey) East Simpson Test Well No. 1 (6,842.0', 6,845.4', 6,854.0', 6,868.0', 7,520.0', 7,570.0', & 7,583.7'), and

Husky Oil NPR Operations (U. S. Geological Survey) East Simpson Test Well No. 2 (6,707.0', 6,719.4', 6,730.8', & 7,262.0').



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Total of 2 pages in report.

Alaska Geologic Materials Center Data Report No. 283

# Precision Core Analysis, Inc.

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**Mike Wilson**

**Various Wells**

**Alaska**

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# Precision Core Analysis, Inc.

Mike Wilson  
Wells as noted  
Various Locations  
Alaska

Job: 9815  
Date: 22-Apr-98

Reference Number	Depth (ft)	Permeability Air (md)	Helium Porosity (%)	Grain Density (g/cc)	Well Description
1	6842.0	<0.06	8.2	2.67	Simpson #1
2	6845.4	<0.06	N/A		
3	6854.0	<0.06	N/A		
4	6868.0	<0.06	N/A		
5	7520.0	6.49	11.2	2.78	
6	7570.0	0.07	6.6	2.62	
7	7583.7	0.06	5.5	2.62	
8	6707.0	2.85	21.4	2.58	Simpson #2
9	6719.4	2.00	23.3	2.62	
10	6730.8	1.80	21.3	2.61	
11	7262.0	136	15.9	2.59	
12	8213.9	0.07	5.6	2.61	Inigok #1
13	8229.9	0.08	7.0	2.63	
14	12714.0	<0.06	N/A		
15	13843.0	<0.06	N/A		
16	19361.6	<0.06	0.2	2.60	
17	19368.2	<0.06	1.1	2.62	
18	20093.0	<0.06	3.4	2.65	
19	7135.6	<0.06	N/A		Ikpikpak #1
20	14980.0	<0.06	0.3	2.67	
21	14985.0	<0.06	1.1	2.68	