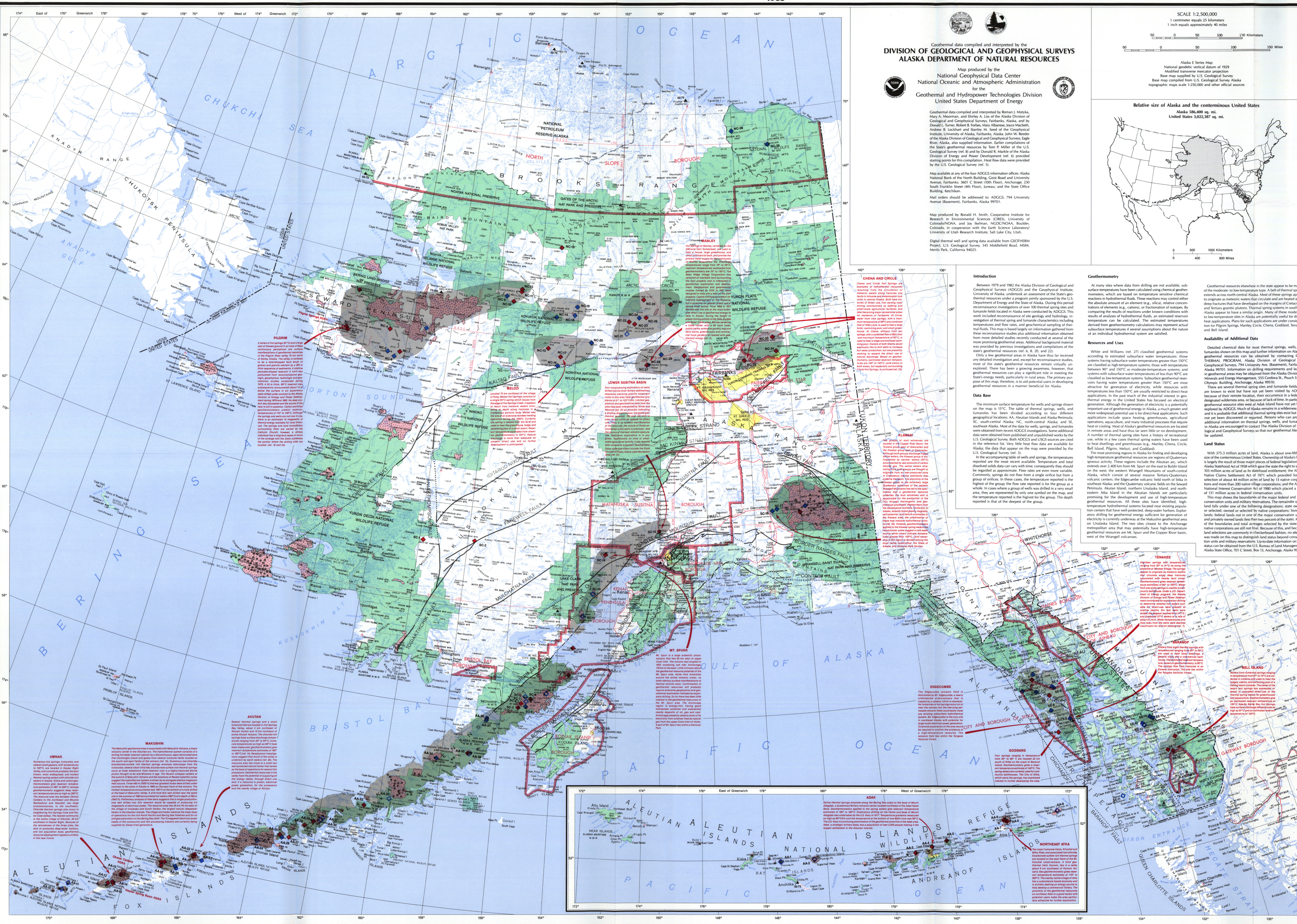


Geothermal Resources of Alaska

1983

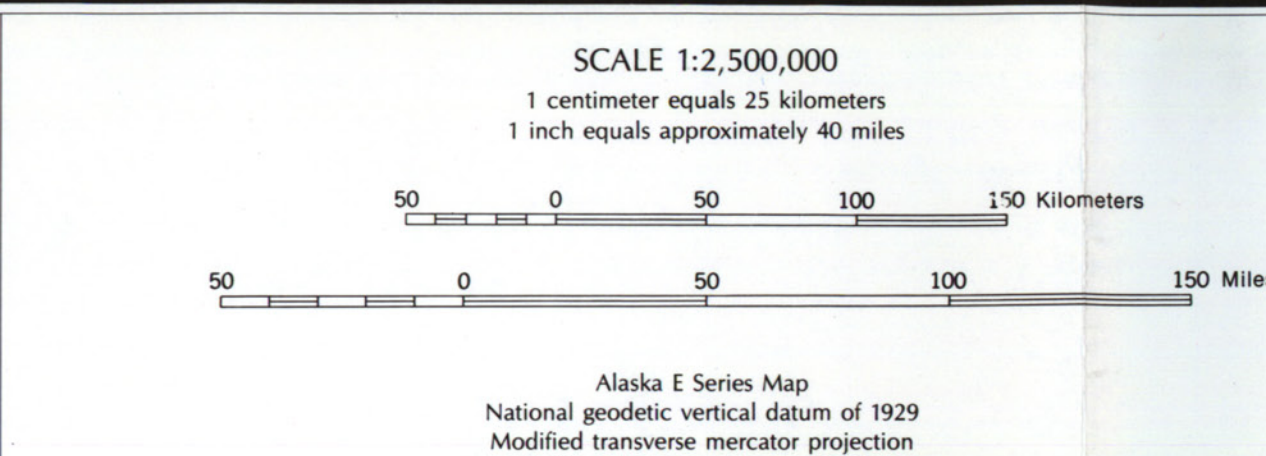
Geothermal Resources of Alaska

1983



Geothermal data compiled and interpreted by the
DIVISION OF GEOLOGICAL AND GEOPHYSICAL SURVEYS
ALASKA DEPARTMENT OF NATURAL RESOURCES

Map produced by the
National Geological Data Center
National Oceanic and Atmospheric Administration
 for the
Geothermal and Hydropower Technologies Division
United States Department of Energy



Relative size of Alaska and the continental United States
 Alaska 3,862,900 sq. mi.
 United States 3,828,817 sq. mi.

Geothermal data compiled and interpreted by Roman J. Monks, Mary A. Moorman, and Stanley A. Line of the Alaska Division of Geological and Geophysical Surveys, Fairbanks, Alaska, and by Donald L. Turner, Robert B. Forbes, Mary Ableson, Joyce MacBeth, Andrew B. Luckhart and Stanley M. Seed of the Geophysical Institute, University of Alaska, Fairbanks, Alaska. John W. Reder of the Alaska Division of Geological and Geophysical Surveys, Igloo, Alaska, also supplied information. Earlier compilations of the State's geothermal resources by Tom P. Miller of the U.S. Geological Survey (ref. 1) and by Donald R. Marler of the Alaska Division of Energy and Power Development (ref. 2) provided starting points for this compilation. Heat flow data were provided by the U.S. Geological Survey (ref. 3).

Map available at any of the four ADGOS information offices: Alaska National Bank of the North Building, Coast Road and University Avenue, Fairbanks; 3001 C Street (1000 Ft. Reliance), Anchorage; 2300 South Franklin Street 4th Floor, Juneau; and the State Office Building (Basserman), Fairbanks, Alaska 99701.

Map produced by Ronald H. Smith, Cooperative Institute for Research in Environmental Sciences (CIRES), University of Colorado, and John Betham, NGC/NAGCA, Boulder, Colorado, in cooperation with the Earth Science Laboratory, University of Utah Research Institute, Salt Lake City, Utah.

Digital thermal well and spring data available from GEOFHERM Project, U.S. Geological Survey, 343 Middlefield Road, Redwood City, California 94065.

Introduction

Between 1979 and 1982 the Alaska Division of Geological and Geophysical Surveys (ADGOS) and the Geophysical Institute, University of Alaska, conducted an assessment of the State's geothermal resources under a program jointly sponsored by the U.S. Department of Energy and the State of Alaska. During this period reconnaissance investigations of over 100 thermal springs and fumaroles fields located in Alaska were conducted by ADGOS. This work included reconnaissance investigations of geology and hydrology, investigation of thermal spring and fumarole characteristics including temperature and flow rates, and geophysical studies of thermal fluids. This map is based largely on information gathered from these reconnaissance studies. Additional information obtained from more detailed studies recently conducted at several of the more prolific geothermal areas and additional background material was provided by previous investigations and compilations of the State's geothermal resources (ref. 1, 2, 3, and 22).

Only a few geothermal areas in Alaska have thus far received any detailed investigation and, except for reconnaissance studies, most of the State's geothermal resources remain virtually unexplored. There has been a growing awareness, however, that geothermal resources can play a significant role in meeting the State's energy needs, particularly in rural areas. The primary purpose of this map, therefore, is to aid potential users in developing geothermal resources in a manner beneficial for Alaska.

Data Base

The minimum surface temperature for wells and springs shown on the map is 15°C. The table of thermal wells and springs reported are the most recent available. Temperature and flow rates can vary with time; consequently they should be regarded as approximate. Flow rates are even more variable. Commonly, springs do not flow from a surface but from a group of artesian. In these cases, the temperature reported is the highest of the group; the flow rate is reported as the group as a whole. In cases where a group of wells was drilled to a very small area, they are represented by only one symbol on the map, and the temperature reported is the deepest of the group. The depth reported is that of the deepest of the group.

The most prolific regions in Alaska for finding and developing high-temperature geothermal resources are regions of Quaternary igneous activity. These regions include the Aleutian arc, which extends over 2,400 km from Mt. Spurr on the coast of the Bering Sea to the east of the Seward Peninsula. The remainder of the land falls under the jurisdiction of the Alaska Native Claims Settlement Act of 1971 which provided for the transfer of about 43 million acres of land to 13 native corporations and more than 200 native village corporations, and the Alaska National Conservation Act of 1980 which placed a total of 11 million acres in federal preservation units.

This map shows the boundaries of the major federal and state geothermal resources and military reservations. The remainder of the land falls under the jurisdiction of the Alaska Native Claims Settlement Act of 1971 which provided for the transfer of about 43 million acres of land to 13 native corporations and more than 200 native village corporations, and the Alaska National Conservation Act of 1980 which placed a total of 11 million acres in federal preservation units.

Geothermometry

At many sites where data from drilling are not available, subsurface temperatures have been calculated using chemical geothermometry, which are based on temperature sensitive chemical reactions in hydrothermal fluids. These reactions may control either the absolute or relative concentrations of various elements in the fluid. Reactions of elements like calcium, or faciations of isotopes. By comparing the ratios of various elements in the fluid with the results of analyses of hydrothermal fluids, an estimated geothermal temperature can be calculated. The estimated temperature derived from geothermometry calculations may represent actual subsurface temperatures if several assumptions about the nature of an individual hydrothermal system are satisfied.

Resources and Uses

White and Williams (ref. 27) classified geothermal systems according to estimated subsurface water temperatures; those systems having subsurface water temperatures greater than 150°C are classified as high-temperature systems; those with temperatures between 90° and 150°C as moderate-temperature systems; and systems with subsurface water temperatures less than 90°C are classified as low-temperature systems. Subsurface geothermal systems having water temperatures greater than 150°C are most attractive for generation of electricity, while resources with temperatures less than 150°C are usually restricted to direct heat applications. In the past much of the industrial interest in geothermal energy in the United States has focused on electrical generation. Although the generation of electricity is a potentially important use of geothermal energy in Alaska, a much greater and more widespread potential use for direct heat applications. Such applications include space heating, greenhouses, agricultural operations, aquaculture, and many industrial processes that require heat or cooling. Most of Alaska's geothermal resources are located in remote areas that are far from cities or towns and where heating or cooling is of great value to the local population. A number of thermal springs sites have a history of recreational use, while in a few cases thermal spring waters have been used to treat ailments and greenhouses (e.g., Matuk, Chena, Circle, and Bell Island, Pigeon, Melton, and Goddard).

The most prolific regions in Alaska for finding and developing high-temperature geothermal resources are regions of Quaternary igneous activity. These regions include the Aleutian arc, which extends over 2,400 km from Mt. Spurr on the coast of the Bering Sea to the east of the Seward Peninsula. The remainder of the land falls under the jurisdiction of the Alaska Native Claims Settlement Act of 1971 which provided for the transfer of about 43 million acres of land to 13 native corporations and more than 200 native village corporations, and the Alaska National Conservation Act of 1980 which placed a total of 11 million acres in federal preservation units.

Availability of Additional Data

Detailed chemical data for most thermal springs, wells, and fumaroles shown on this map and further information on Alaska's geothermal resources can be obtained by contacting GEO-THERMAL PROGRAM, Alaska Division of Geological and Geophysical Surveys, 734 University Ave., Fairbanks, Alaska 99701. Information on drilling requirements and leasing of geothermal areas may be obtained from the Alaska Division of Minerals and Energy Management, 555 Cordova St., P.O. Box 5007, Chugiak Building, Anchorage, Alaska 99515.

There are several thermal springs sites and fumarole fields that are known to exist but have not yet been visited by ADGOS because of remote location, their occurrence in a federally designated wilderness area, or because of lack of funds. This information is included on this map but has not yet been explored by ADGOS. Much of Alaska remains in a wilderness state and is not subject to the additional thermal springs visit but has not yet been discovered or reported. Persons who can provide additional information on thermal springs, wells, and fumaroles in Alaska are encouraged to contact the Alaska Division of Geological and Geophysical Surveys so that our geothermal files can be updated.

Land Status

With 375,513 acres of land, Alaska is about one-fifth the size of the continental United States. Ownership of Alaska's land is largely the result of three major pieces of federal legislation, the Alaska National Claims Settlement Act of 1971, the Alaska Native Claims Settlement Act of 1971 which provided for the transfer of about 43 million acres of land to 13 native corporations and more than 200 native village corporations, and the Alaska National Conservation Act of 1980 which placed a total of 11 million acres in federal preservation units.

This map shows the boundaries of the major federal and state geothermal resources and military reservations. The remainder of the land falls under the jurisdiction of the Alaska Native Claims Settlement Act of 1971 which provided for the transfer of about 43 million acres of land to 13 native corporations and more than 200 native village corporations, and the Alaska National Conservation Act of 1980 which placed a total of 11 million acres in federal preservation units.

Selected References

1. Belkman, H.M., Compiler. 1980. Geologic map of Alaska. U.S. Geological Survey, scale 1:2,500,000.

2. Bliss, J.P., 1983. Alaska, basic data for thermal springs and wells as recorded in GEO-THERM, U.S. Geological Survey Computer Report 83-26, 114 p.

3. Line, J.L., 1982. Preliminary investigations at Manley Hot Springs, Alaska. Geophysical Institute, University of Alaska, Fairbanks, Alaska. Report 82-30, 129 p.

4. Casaway, J.S., and Abramson, B.S., 1977. Map and table of distribution of known thermal springs in selected igneous rocks in central Alaska. U.S. Geological Survey, Open-File Report 77-568, 14 p.

5. Lawrence, L.A., Lachenbruch, A.H., and Moses, T.H., Jr., 1979. Status of regional heat flow studies. U.S. Geological Survey Circular 824, 9 p.

6. Marler, D.R., 1979. Geothermal energy in Alaska, use data base and development. OIT Geothermal Utilization Center, Klamath Falls, OR. Report Contract DE-AC02-79OR2127, 2 p.

7. Miller, D.S., 1981. Tenakee drilling project: prepared for Alaska Division of Energy and Power Development, Report Contract DE-AC02-81OR2127, 12 p.

8. Miller, D.S., 1982. Distribution and chemical analyses of thermal springs in Alaska. U.S. Geological Survey Open-File Report 82-114, 24 p.

9. Miller, D.S., Barnes, I., and Patten, J.W., 1975. Geologic setting and chemical characteristics of hot springs in western Alaska. Journal of Research, U.S. Geological Survey, v. 7, no. 2, p. 149-162.

10. Moorman, M.A., 1983. High-temperature hydrothermal resources in the Aleutian arc. U.S. Geological Society Symposium on Volcanic Alaska: Geology and Resource Potential, Anchorage, Alaska. The Alaska Geological Society, v. 3, no. 2, p. 149-162.

11. Monks, R.J., and Moorman, M.A., 1983. Geothermal resources of south-central Alaska. Alaska Division of Geological and Geophysical Surveys Professional Report, scale 1:500,000, in preparation.

12. Miller, D.S., Moorman, M.A., and Liss, S.A., 1981. Assessment of thermal springs sites, Aleutian arc, Alaska: in: Proceedings of the International Symposium on Geology and Geophysics of the Aleutian Islands, U.S. Geological Survey, v. 3, no. 2, p. 149-162.

13. Monks, R.J., Moorman, M.A., and Reder, J.W., 1980. Assessment of thermal spring sites in southern southeastern Alaska. Alaska Division of Geological and Geophysical Surveys Open-File Report 80-114, 24 p.

14. Monks, R.J., Moorman, M.A., and Reder, J.W., 1982. Fluid geochronology of hot springs, Alaska. U.S. Geological Survey, Geothermal Resources Council Transactions, v. 6, p. 107-110.

15. Monks, R.J., Moorman, M.A., and Poremba, R., 1983. Progress in thermal fluid investigations of the Aleutian geothermal area. Alaska Division of Geological and Geophysical Surveys Report of Investigation 83-15, 48 p.

Thermal Springs and Wells

Thermal springs

- Surface temperature unknown
- Surface temperature 50°C or lower
- Surface temperature higher than 50°C

Thermal wells

- Surface temperature 50°C or lower
- Surface temperature higher than 50°C

Heat Flow

Light gray region of Alaska favorable for the discovery at shallow depth (less than 1000m) of thermal water of sufficient temperature for direct heat applications. It is probable that only small areas of this region are truly underlain by such thermal water; the region represents that area of the State that deserves exploration for thermal water. The region is defined on the basis of various geological and tectonic phenomena such as locations of thermal wells and springs, abnormal heat flow, youthful volcanism, mineralization, and seismicity.

Thermal Waters

Light gray region of Alaska favorable for the discovery at shallow depth (less than 1000m) of thermal water of sufficient temperature for direct heat applications. It is probable that only small areas of this region are truly underlain by such thermal water; the region represents that area of the State that deserves exploration for thermal water. The region is defined on the basis of various geological and tectonic phenomena such as locations of thermal wells and springs, abnormal heat flow, youthful volcanism, mineralization, and seismicity.

Thermal Springs and Wells

| Name | Latitude | Longitude | Surface Temperature (°C) | Flow Rate (l/min) | Notes |
|--------------------|------------|-------------|--------------------------|-------------------|--|
| AA-1 LITTLE SPRING | 57 30' 00" | 179 32' 40" | 48 | - | - FUMAROLE |
| AA-2 BROWNROCK | 57 33' 30" | 179 27' 40" | 48 | - | - FUMAROLE |
| AA-3 ADK | 58 33' 30" | 179 27' 40" | 57 | 5,96 | 20,300 lpm WARM SPRING |
| AA-4 ADK | 58 33' 30" | 179 27' 40" | 57 | 5,96 | 20,300 lpm WARM SPRING |
| AA-5 ADK | 58 33' 30" | 179 27' 40" | 57 | 5,96 | 20,300 lpm WARM SPRING |
| AA-6 KENOYNE | 52 20' 36" | 174 14' 00" | 99 | 4,76 | 240 lpm FUMAROLE, LOW CHLORIDE SPRING, AND SULFUR SPRING |
| AA-7 KENOYNE | 52 20' 36" | 174 14' 00" | 99 | 4,76 | 240 lpm FUMAROLE, LOW CHLORIDE SPRING, AND SULFUR SPRING |
| AA-8 MELEY RIVER | 52 19' 12" | 174 08' 50" | 65 | 5.3 | 470 lpm FUMAROLE AND LOW CHLORIDE SPRING |
| AA-9 KENOYNE | 52 19' 12" | 174 08' 50" | 65 | 5.3 | 470 lpm FUMAROLE AND LOW CHLORIDE SPRING |
| AA-10 KENOYNE | 52 19' 12" | 174 08' 50" | 65 | 5.3 | 470 lpm FUMAROLE AND LOW CHLORIDE SPRING |
| AA-11 CHUGOZNAYA | 52 30' 00" | 169 32' 00" | - | - | - HOT SPRING AND FUMAROLE |
| AA-12 KENOYNE | 52 30' 00" | 169 32' 00" | - | - | - HOT SPRING AND FUMAROLE |
| AA-13 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-14 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-15 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-16 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-17 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-18 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-19 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-20 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-21 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-22 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-23 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-24 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-25 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-26 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-27 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-28 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-29 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-30 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-31 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-32 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-33 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-34 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-35 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-36 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-37 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-38 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-39 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-40 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-41 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-42 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-43 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-44 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-45 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-46 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-47 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-48 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-49 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-50 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-51 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-52 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-53 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-54 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-55 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-56 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-57 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-58 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-59 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-60 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-61 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-62 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-63 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-64 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-65 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-66 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-67 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-68 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-69 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-70 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-71 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-72 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-73 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-74 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-75 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-76 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-77 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-78 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-79 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-80 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |

Thermal Springs and Wells

| Name | Latitude | Longitude | Surface Temperature (°C) | Flow Rate (l/min) | Notes |
|--------------------|------------|-------------|--------------------------|-------------------|--|
| AA-81 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-82 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-83 CHEYER HOT | 53 11' 00" | 167 27' 30" | 80 | 900 | 900 lpm HOT SPRING, CYTHUS, AND FUMAROLE |
| AA-84 CHEYER HOT</ | | | | | |