

EXPLANATION

COAL RESOURCE RATING CRITERIA

The following resource rating criteria are organized on scale of 1 = low to 5 = high potential. A rating of 1 indicates virtually no possibility for substantial coal discoveries, and no known coal in the area. (Categories 2 and 3 are for possible but unverified occurrences of coal. A 5 is the highest possible rating under this system. The letters 'a' through 'm' that may accompany the numbers 2 through 4 are meant to clarify and justify the number ratings assigned. In some cases, more than one letter is used, as in '2b,c.' These letters are only explanatory, like footnotes, and do not weight the ratings.

The areas outlined in heavy black on the map have been calculated according to the U.S. Geological Survey resource classification system (U.S.G.S. Circular 891), using available surface and subsurface data. The kinds and reliability of data available determine how the resource potential is calculated (see "coal reserves," Glossary).

1 Very low to low possibility for substantial coal discoveries; sedimentary and other rock units not known to host coal; these "barren" units vary from map to map; this rating based almost entirely on published general, broad-brush geological maps.

2 Low to medium possibility for substantial coal discoveries; these ratings based mostly on published general, broad-brush geology:

☐ **a** units with very minor coal shows elsewhere; possibly favorable rocks but no coal known at location;

☐ **b** queried rock unit or undifferentiated group (two or more rock units mapped together, so presence of coal-bearing unit is uncertain);

☐ **c** cover of recent (Quaternary) unconsolidated sediments suspected of being underlain by a formation that hosts coal elsewhere;

☐ **d** Tertiary basin; most of the coal on the Seward Peninsula is lignite (lower quality coal) found within Tertiary-aged sedimentary rocks confined in areas called basins (see 'basin,' Glossary); therefore, all such basins on the Peninsula potentially contain coal deposits;

☐ **e** unverified report of coal occurrence; off-hand reference to coal in published geological report; other second-hand or unconfirmed reports.

3 Medium to high possibility for substantial coal discoveries:

☐ **f** coal bearing formation close to exposed coal, e.g. other end of basin or syncline (see 2d, above, and Glossary) from known coal deposits;

☐ **g** scattered, small surficial coal shows or float (see Glossary) that may be weathering out of a hidden coal deposit;

☐ **h** "mined out" or formerly subeconomic sites where future investigation may reveal usable coal resources;

☐ **i** Cretaceous basin (see 2d, above, and Glossary): composed of Cretaceous-aged rocks known elsewhere to contain medium to large tonnages of good quality (subbituminous to bituminous) coal; rated higher than 2d both because of likely higher coal quality and because of high tonnage potential demonstrated, for example, by the large Cretaceous-aged Cape Beaufort coal field.

4 Known coal, lesser occurrences, and/or less well studied than 5's:

☐ **j** marginal because of low rank (low Btu), low tonnage, structural complexity, or thin beds (even if coal is good quality and present in large amounts, thin beds may mean too much admixed waste).

☐ **k** indicated and inferred resources (see Glossary) of 5's in favorable geology.

☐ **m** may include cases where drilling has disclosed some coal but where its extent is still unknown.

5 Known coal, medium to large measured resources (see Glossary) of usable quality coal. There is a large size difference between the smallest and largest but even the smallest is known to contain reserves that might be mineable under the right conditions. For example, the Chicago Creek coal deposit, on the Seward Peninsula, contains only one known thick bed of coal and is confined to a topographic basin (see Glossary); estimated tonnage for this deposit is a fraction of those calculated for the Deadfall syncline; and the Chicago Creek coal is lignite, while the Deadfall syncline coal is of higher, bituminous rank. Nevertheless, Chicago Creek rates a 5 as easily as the Deadfall syncline, for it contains potentially marketable coal, in adequate tonnage, close to tidewater.

Data Confidence

Each number rating, 1 through 5, has typical levels of data confidence. A rating of 1 often implies limited geological data as well as a lack of coal potential. A rating of 5 usually implies more and better data, as well as greater coal potential. It is, however, possible to have a rating of 1, signifying low or non-existent coal potential, based upon a high level of data. This is the case in parts of the Point Lay Quadrangle for example, where detailed geological mapping has shown that certain rock units are not coal-bearing. Conversely, it is also possible to have a high rating of 4 for which the data base is limited, but for which geologic conditions are highly favorable for significant coal resource potential, as in "4m". As a very general indication of the amount and depth of information upon which ratings are based, each rating above has been assigned one of the following confidence symbols:

☐ Good data base ☐ Medium data base ☐ Poor or very general data base

These symbols are not meant as comments on the quality of work done by previous investigators, which in most cases is difficult to judge without rechecking the geology on the ground.

SUMMARY: TELLER QUADRANGLE

No coal has been reported in the Teller Quadrangle. However, Barnes and Moore (1980) suggest an area called the Isuruk basin, which extends from Pilgrim Hot Springs to near Teller, to be a Tertiary basin that might deserve further investigation for coal potential. This basin is defined by a gravity low centered over a shallow lake and the surrounding alluvial lowlands (Barnes and Hudson, 1977). These authors further suggest that the negative gravity anomaly may be due to low-density sedimentary fill deposited relatively recently by erosion of the nearby Kigluak Mountains during uplift along an active fault. The Pilgrim River valley, an eastward extension of the Isuruk basin, is similarly filled with a thick Tertiary or younger sedimentary sequence, and drilling near Pilgrim Hot Springs indicates the bottom of the sequence there to be about 1,200 feet deep (Barnes and Moore, 1980). These few pieces of circumstantial evidence are the only reported indications for coal potential in the Teller Quadrangle. Lands in the immediate vicinity of the Isuruk basin are either native selected or under Interim conveyance. These native lands are bordered on the north and south by federal land under the Bureau of Land Management.

REFERENCES

- Barnes, D.F., and Hudson, Travis, 1977, Bouguer gravity map of Seward Peninsula, Alaska: U.S. Geological Survey Open-File Report 77-796C, scale 1:1,000,000.
- Barnes and Moore, 1980, Assessment of coal resources of northwest Alaska, in Phase I, Vol. 2, Task 2, Coal resources of northwest Alaska: Anchorage, report prepared for the Alaska Power Authority, p. 175-176.

GLOSSARY

anticline/
syncline

Rock structures formed from the large-scale folding of massive rock units; the upward folded portion of the rock is the anticline, with an inverted U-shaped cross section; the downward folded part is the syncline, with a U-shaped cross section.



FOLDED ROCKS

do not necessarily occur in pairs and can cut across each other forming more complex structures like basins.

ash

Residual mineral impurities left after the combustion of coal. High-ash coal has more than 15% total ash; coal with less than 8% total ash is low-ash coal.

ASTM

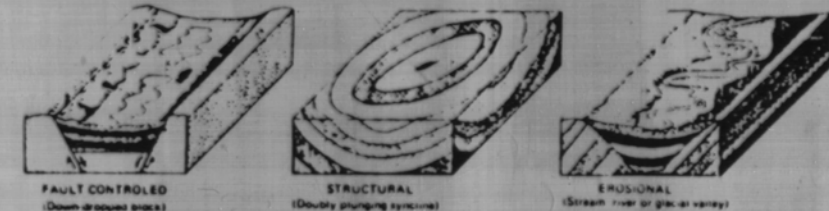
American Society for Testing Materials; sets many specifications for materials and standards for materials testing used in the United States.

basin

1) Structural: a syncline that dips toward in all directions (see 'syncline'); usually formed by the oblique intersection of two synclines, or by downfaulting of underlying rock strata; the relationship of a structural basin to present topography is largely coincidental; for example, rocks (and coal) of the Cretaceous structural basins of the Point Lay Quadrangle probably formed in a relatively flat environment, were buried by continued sedimentation, and were later folded in two cross-cutting directions to form structural basins; present topography of these basins is a product of differential weathering of the various rock types of which they are composed.

2) Topographic: sediments (and vegetable matter) deposited in an existing valley or basin, where they are compacted into rock (and coal) by subsequent burial; for example, rocks of the Tertiary basins of the Bendeleben Quadrangle are much younger than the rocks forming the old valleys they now occupy; such valleys or basins may be relatively undisturbed.

SOME TYPES OF BASINS



bone coal

Coal that contains a high percentage of incombustible impurities like clay, dirt, or rock fragments; if the material contains over 33% ash, it is considered to be carbonaceous rock rather than coal and is not included as coal in resource calculations.

Btu

British thermal unit; one Btu equals the amount of heat needed to raise the temperature of one pound of water one degree Fahrenheit; the standard unit used in the United States to describe the heating value of fuels (most other countries use kilocalories per kilogram as a standard thermal unit).

coal

A compact, light-weight, dark-brown to glossy-black rock composed of vegetable material that has been physically and chemically altered to a concentrated combustible product.

coal float

Fragments of coal displaced from the parent coal bed by erosion; found in stream gravel, in talus (gravity-transported rock debris) at the bases of bluffs, in landslide material, and elsewhere downslope of a coal outcrop.

coal reserves

Identified, recoverable coal resources:

1. measured = identified undeveloped coal reserves with the highest degree of geological assurance; calculated by extrapolating 1/2 mile beyond coal outcrops and drill-hole intercepts; by convention includes only coal beds at least 16" thick.

2. indicated = undeveloped coal reserves with a moderate degree of geological assurance; calculated by extrapolating coal outcrops and drill-hole data to a depth of 1,000' and for a horizontal distance of 1/2 to 1 mile.

3. inferred = undeveloped coal reserves with the lowest degree of geological assurance; calculated by extrapolating coal outcrops and drill-hole data to a depth of 1,000' and a horizontal distance of 1 to 1 miles.

coal resource

Natural deposit of coal in the earth's crust, occurring in a form and amount such that economic extraction is currently or potentially feasible; includes both reserves and presently non-economic deposits most likely to become mineable in the future.

coal rubble

Similar to coal float, but often the fragments of a fractured sub-surface coal bed frost-jacked to the surface through freeze-thaw action, or the fractured and fragmented coal particles that accumulate from the weathering of a surface or near-surface coal occurrence; found close to the parent coal bed.

coking coal

A form of coal, usually of bituminous rank, that softens and flows when heated to just below the point of ignition; during this process, volatile compounds escape as gases, leaving a dull-gray, porous mass called coke.

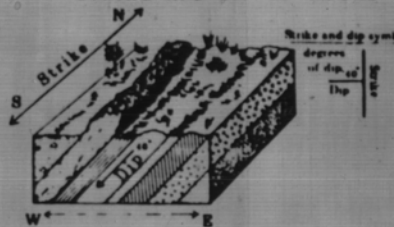
deformation

Any physical change in the attitude, shape, or volume of rocks from the configuration they had when formed; folding, tilting, and warping are forms of deformation, as are compression (squeezing) and tension (stretching).

dip

The angle a tabular rock unit forms with the horizontal:

STRIKE AND DIP OF ROCKS



results from one or more types of deformation, such as uplift, fault movement, or down-warping of rocks due to the weight of overlying sediments.

fixed carbon

The solid residue, other than ash, obtained by destructive distillation of coal; determined by definite prescribed ASTM methods.

strike

The line formed by the intersection of the dip plane of a tabular rock unit with the horizontal; for example, if the dip is some angle toward the west, then the strike is north-south (see 'dip').

stripping ratio

The ratio of overburden (soil and rock covering the coal) to coal being mined by strip mining methods; reserve estimates usually omit coal deposits with stripping ratios higher than about 10:1 because these are seldom economic.

volatile matter

In coal, those products, exclusive of moisture, given off as gas and vapor, determined by definite prescribed ASTM methods.

Mississippian

The older 1/2 of the geologic period called the Carboniferous, during which many of the world's coal deposits formed; the Mississippian subdivision spans the time from 360 million to 320 million years ago; in this report, occurs only in the summary for the Point Hope Quadrangle.

Cretaceous

Geologic period spanning the time from 140 million to 65 million years ago; many of Alaska's coals were formed during the Cretaceous period.

Tertiary

Geologic period spanning the time from 65 million to 1.5 million years ago; many of Alaska's coals are Tertiary in age.

Quaternary

Geologic period spanning the time from the end of the Tertiary through the present, or the last 1.5 million years.

Types of Coal

The many types of coal in Alaska are classified, or ranked, according to physical and chemical properties. A coal's rank is determined by laboratory testing of its properties using ASTM standardized methods. Rank is based primarily on heating value (Btu/lb.) and content of certain physical components. The main coal rank classifications are: A) lignite = very low rank; B) subbituminous = low to medium rank; C) bituminous = medium to high rank; and D) semi-anthracite and anthracite = very high rank. Each of these rank classifications has discrete subdivisions (see below), and distinct properties that help to determine its optimum potential use. The uses that are appropriate for one type of coal may not be appropriate for another type.

Classification and use are determined by a coal's rank, its heating capacity, and its weathering characteristics (whether it remains compact or readily crumbles and decomposes under surface conditions). Lignite and subbituminous coals are often satisfactory for local use, such as home heating and power generation, but poor weathering behavior and low heating values typically make the long distance transportation and storage of low-rank coal impractical. Bituminous coals are of higher rank than lignite and subbituminous coals, and may be coking, caking or non-caking. Caking and caking coals soften and flow prior to ignition. The escape of volatile components, under heat in the absence of oxygen, results in a dull-gray, porous mass called "coke." This material, which has a high percentage of fixed carbon, is used in the production of steel. Caking and non-caking bituminous coals are not suitable for metallurgical use, but have high heating values, and do not weather as badly as lower rank coals. Long distance transportation and storage of these coals may therefore be feasible. Anthracite, the highest rank of coal, has the highest heating value per pound, with the fewest residual impurities, but there is very little anthracite coal in Alaska. At a very high fixed-carbon content, anthracite becomes graphite, which cannot be used for fuel.

Coal Rank - Based on Moist, Mineral Matter Free Btu/lb

| | |
|----------------|--|
| Lignite: | 8,000 to 8,300 Btu/lb. |
| Subbituminous: | subbituminous-C = 8,300 to 9,500 Btu/lb. subbituminous-B = 9,500 to 11,000 Btu/lb. |
| Bituminous: | subbituminous-A to high volatile bituminous-C = 11,000 to 13,000 Btu/lb. high volatile-B bituminous = 13,000 to 14,000 Btu/lb. high volatile-A bituminous = 14,000 to 16,000 Btu/lb. |

Coal Rank - Based on Dry, Mineral Matter Free Fixed Carbon %

| | Btu/lb | Fixed Carbon % |
|------------------------------|-------------------------|----------------|
| Bituminous (medium volatile) | 11,000 to 16,000 Btu/lb | 69-78% |
| Bituminous (low volatile) | 16,000 Btu/lb | 78-86% |
| Semi-anthracite | " | 86-92% |
| Anthracite | " | 92-98% |

Some Equivalents

1 Btu (British thermal unit) equals 252 calories of heat. There are approximately 138,000 Btu to 1 gallon of fuel oil or diesel. 1 Kwh (kilowatt hours) equals approximately 3,400 Btu.

Therefore, using an average value of 12,000 Btu/lb for calculation:

1 ton of coal = 144 gallons of fuel for electric power
1 ton of coal = 176 gallons of fuel for home heating

Since the Btu value of coal varies considerably, 1 ton of a lower ranked coal, such as a lignite averaging 8,000 Btu/lb, is the equivalent of half as many gallons of fuel as a coal with an average of 12,000 Btu/lb. Conversely, 1 ton of 12,000 Btu/lb coal equals 176 gallons of fuel oil, but it would take 2 tons of 6,000 Btu/lb coal, or twice as much, to generate the same amount of heat.

NORTH WEST
TELLER
COAL RESERVE POTENTIAL

1 of 2