

A photograph of a snow-capped mountain range under a clear blue sky. The mountains are rugged and covered in patches of snow, with some peaks reaching high into the sky. The foreground shows dark, rocky slopes with some snow. The overall scene is a high-altitude, alpine environment.

***FORELAND BASIN RESPONSE TO PALEOCENE
REJUVENATION IN THE BROOKS RANGE,
NORTHERN ALASKA***

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ABSTRACT

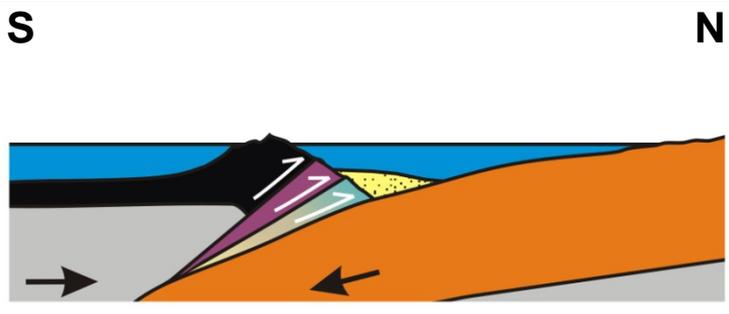
The Brooks Range and its coupled foreland basin record a major episode of Late Jurassic to mid-Cretaceous collisional orogenesis. However, geologic mapping of cross cutting structural relations and folded Late Cretaceous - Paleogene strata indicate younger deformation affected the region. Stratigraphy and thermochronologic data suggest most of this rejuvenation occurred in the Paleocene when much of northern Alaska underwent widespread uplift and denudation. Despite the significance of this exhumational event, little is known about its attendant stratigraphic record in the foreland basin.

Recent surface and subsurface stratigraphic studies on the eastern North Slope provide new insight on Paleocene depositional systems and sequence stratigraphy. At Sagwon Bluffs, near the Dalton Highway, a significant unconformity separates the Maastrichtian to Paleocene Prince Creek Formation from the Paleocene Sagwon member of the Sagavanirktok Formation. Abrupt changes across this intra-Paleocene surface include 1) increase in grain size, 2) sandstone and clast composition, and 3) reduced sinuosity of fluvial systems. These observations are interpreted as the record of uplift in the Brooks Range and increased gradient and sediment supply across the foreland.

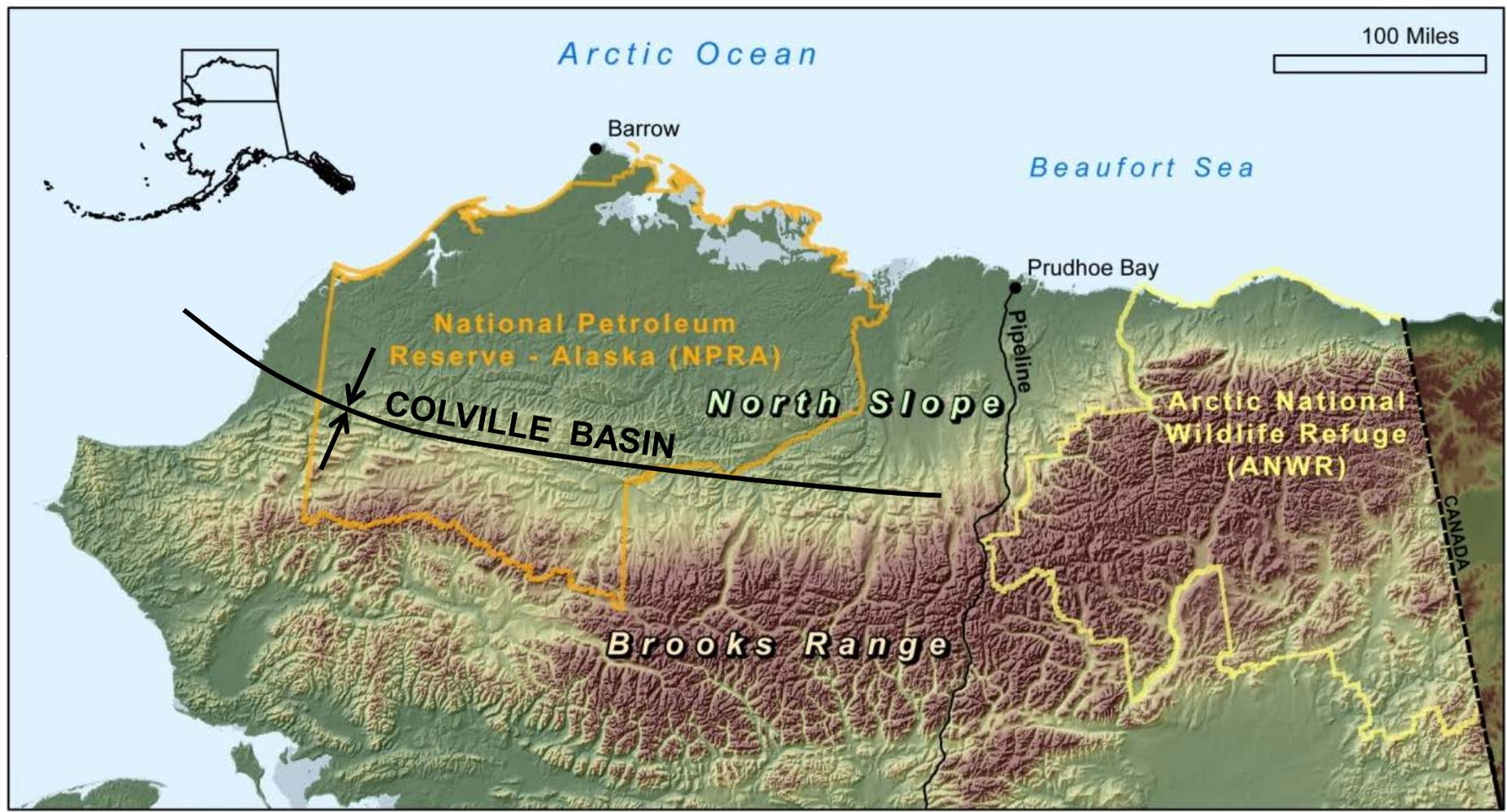
Recent surface mapping farther east indicates this subaerial unconformity can be correlated basinward. Seismic and well data suggest the correlative Paleocene shelf margin was incised and deeply eroded during a major base level fall, resulting in a regional downward stepping trajectory of toplap surfaces. This surface can be traced into deep-water strata, where significant submarine scouring is evident. Wells drilled beyond this shelf margin typically exhibit a sharp dislocation in log motif, indicating an abrupt influx of sandstone in slope and basinal facies of the Canning Formation. Several oil-charged slope-channel and slope-apron turbidite systems have been discovered in association with this lowstand systems tract.

The greatest thickness of Paleocene strata is observed on the easternmost North Slope, reflecting the greater inherited accommodation in the remaining underfilled sector of the basin. However, this portion of the basin does not appear to record passive filling; instead, consideration of northward prograding and southward thickening tongues of Paleocene strata in the Canning River area are most consistent with synchronous tectonic subsidence in a flexural foredeep lying directly north and west of the growing orogenic wedge. This pattern of subsidence contrasts markedly with coeval uplift of much of the North Slope to the west. By the end of the Paleocene, most of the basin was filled, setting the stage for subsequent Tertiary sedimentation to overtop the Barrow Arch and begin significant growth of the Beaufort shelf.

Authors note: These slides accompanied an oral presentation delivered at the AAPG 3P Arctic Meeting (The Polar Petroleum Potential Conference & Exhibition) in Halifax, Nova Scotia, Canada, August 30 – September 2, 2011. The slides included here have been slightly modified for clarity.



Brooks Range Orogen and Colville Foreland Basin Reflect Jurassic to mid-Cretaceous Arc-Continent Collision



However...

- Deformed Upper Cretaceous Rocks
- Cross-cutting Structures
- Early Paleogene Cooling Ages (~60 Ma)

... Indicate A Superposed Tertiary Orogen

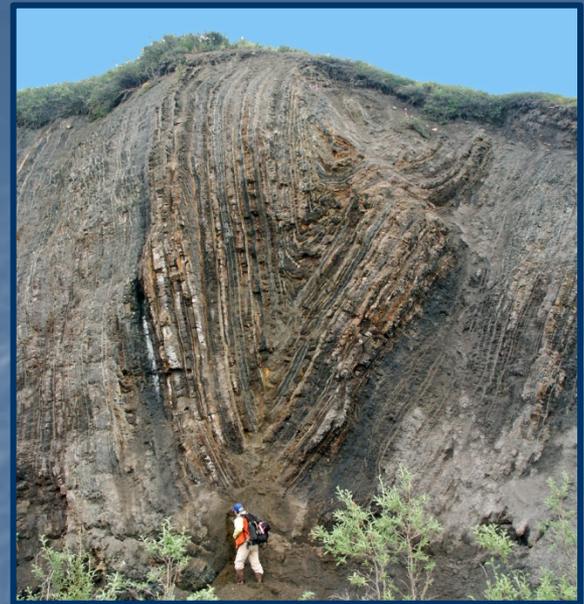
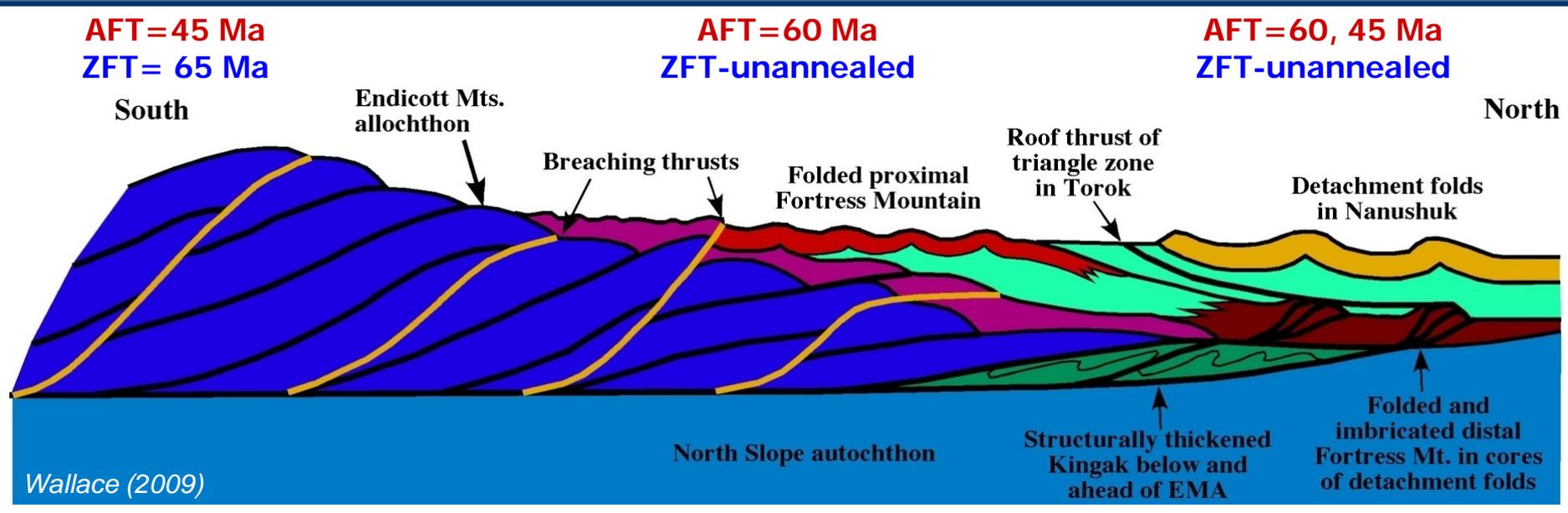


Photo by C. G. Mull

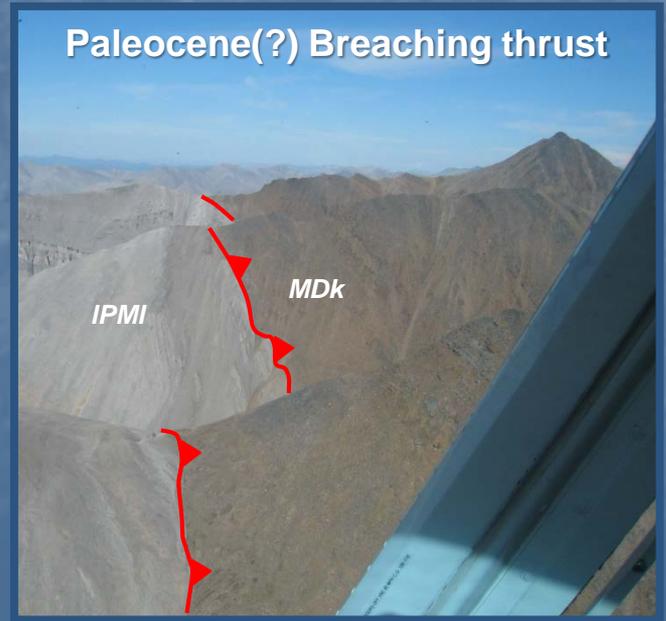
Tertiary Structural Style



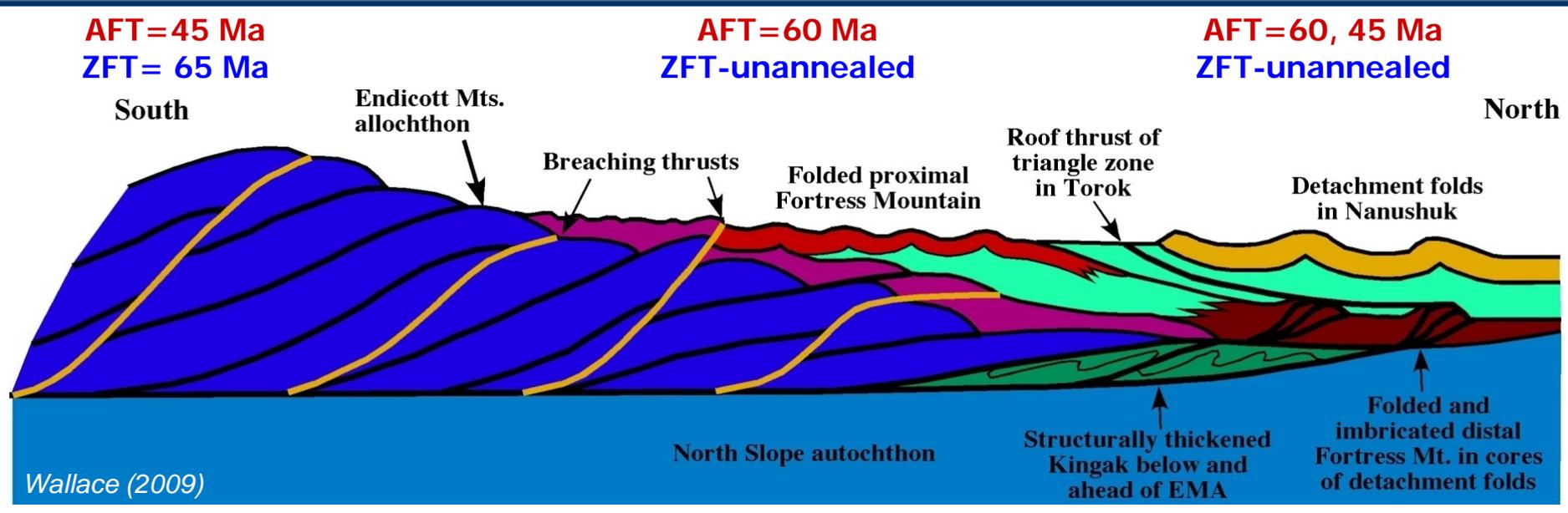
- Small-displacement reactivation and thickening of orogenic wedge
- Out-of-sequence(?) *Breaching thrusts* cut older structures and post-allochthon units
- Detachment folds and triangle zone involving Nanushuk Formation

Result:

Significant structural relief and exhumation



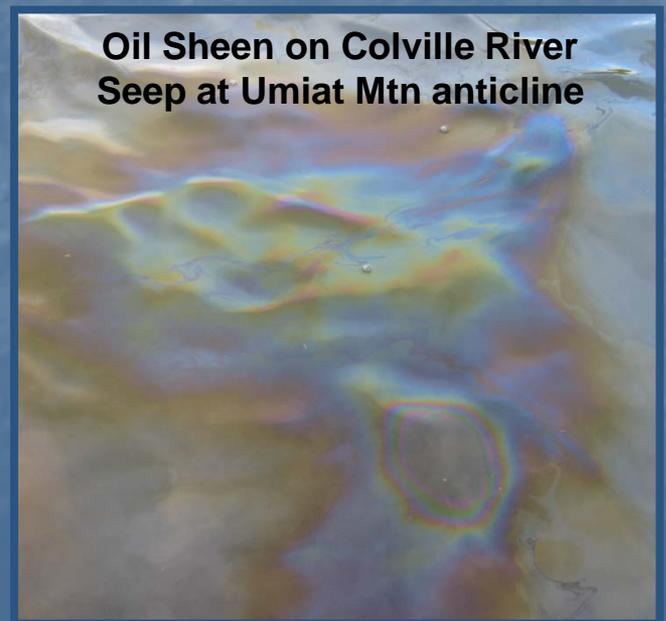
Tertiary Structural Style



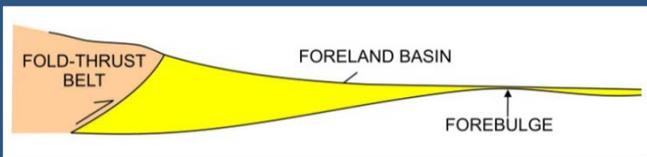
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Relevancy:

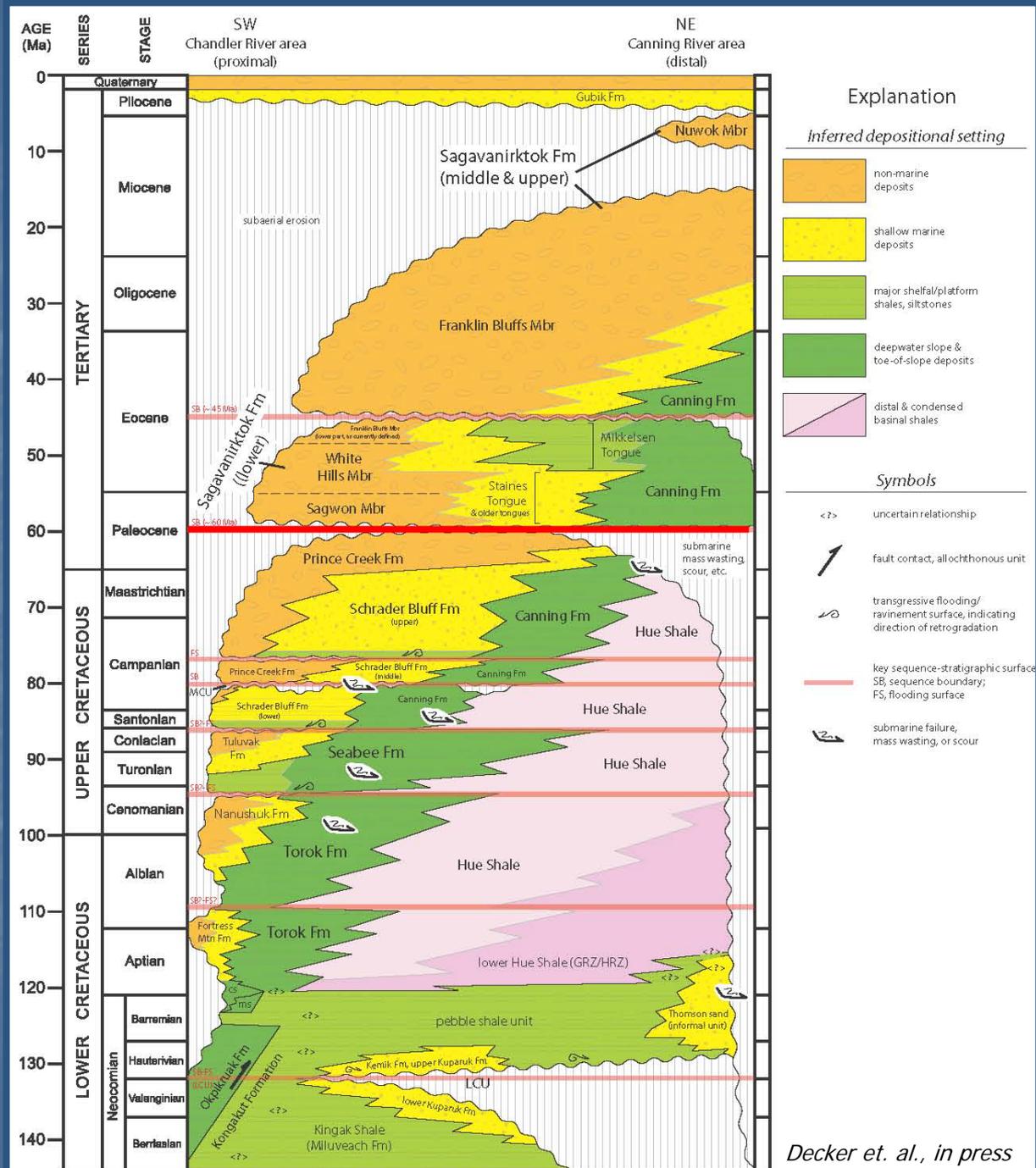
Trap timing and hydrocarbon generation



Paired fold-thrust belts and foreland basins are genetically coupled



Is the Paleocene event recorded in the stratigraphy of the Colville Basin?



Explanation

Inferred depositional setting

- non-marine deposits
- shallow marine deposits
- major shelfal/platform shales, siltstones
- deepwater slope & toe-of-slope deposits
- distal & condensed basinal shales

Symbols

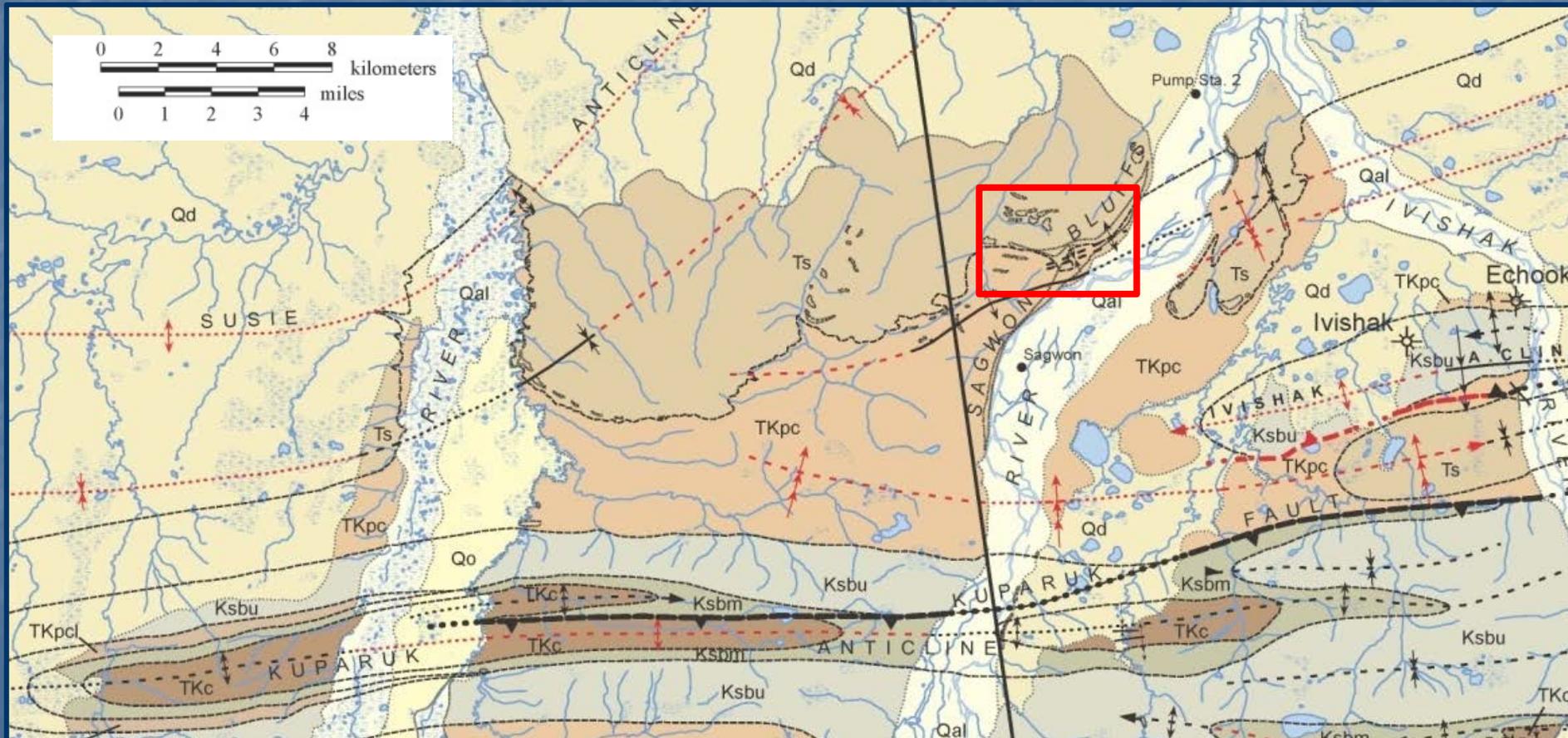
- <?> uncertain relationship
- ↗ fault contact, allochthonous unit
- ↖ transgressive flooding/ravinement surface, indicating direction of retrogradation
- key sequence-stratigraphic surface
- SB, sequence boundary; FS, flooding surface
- ↘ submarine failure, mass wasting, or scour

Sagavanirktok River geologic map

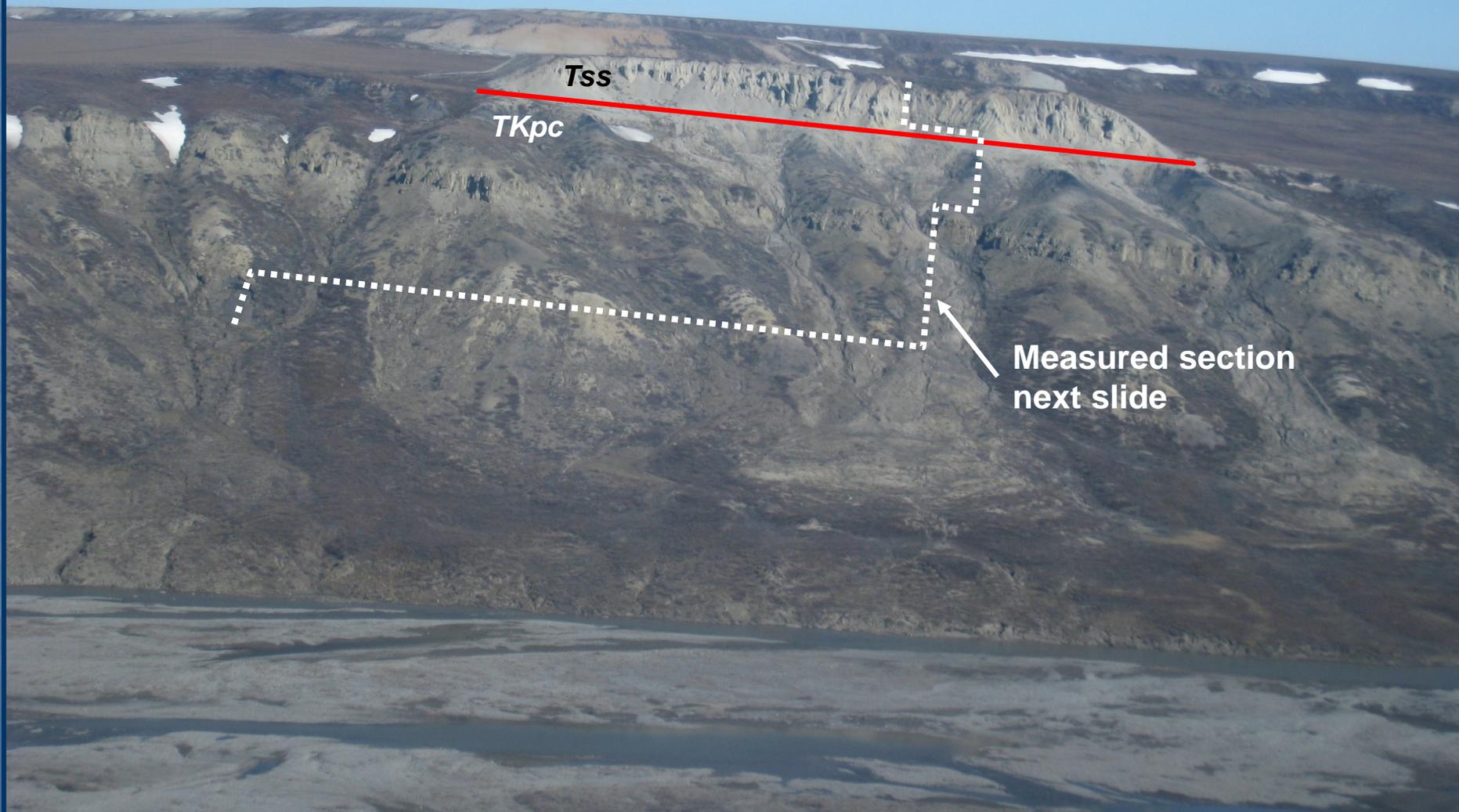


-- Sagwon Bluffs --

Simplified from Gillis et al. (2014)

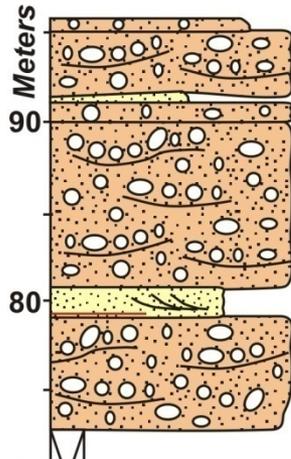


Sagwon Bluffs



Upper Paleocene

**Sagwon Member
Sagavanirktok Fm**

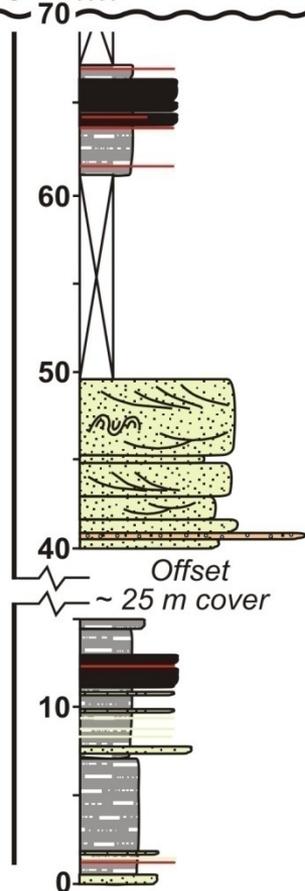


*crudely stratified pebble to
cobble conglomerate
laterally discontinuous trough
cross-bedded sandstone*

**gravelly braided
fluvial**

Lower Paleocene

**Upper Prince
Creek Fm**



*carbonaceous shale and coal
bentonitic mudstone
sideritic concretions*

mire

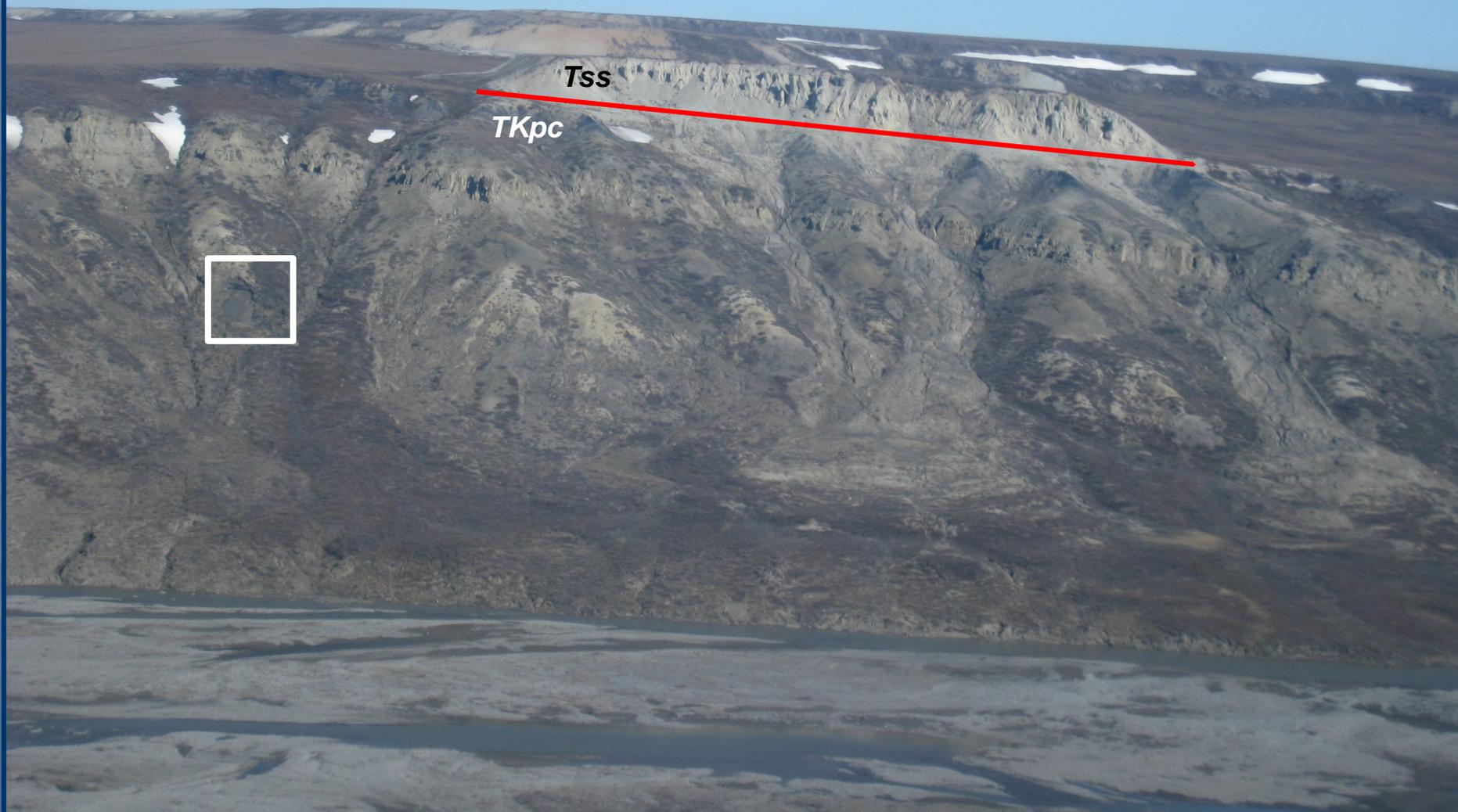
*large scale trough and planar
cross-bedded medium to
coarse grained sandstone
convolute bedding*

**sandy braided
fluvial**

*massive to laminated silty claystone
carbonaceous shale and coal
thin calcareous fine grained sandstone
bentonitic mudstone
well preserved plant leaves
paleosols; sideritic concretions*

**mire,
palustrine**

Sagwon Bluffs

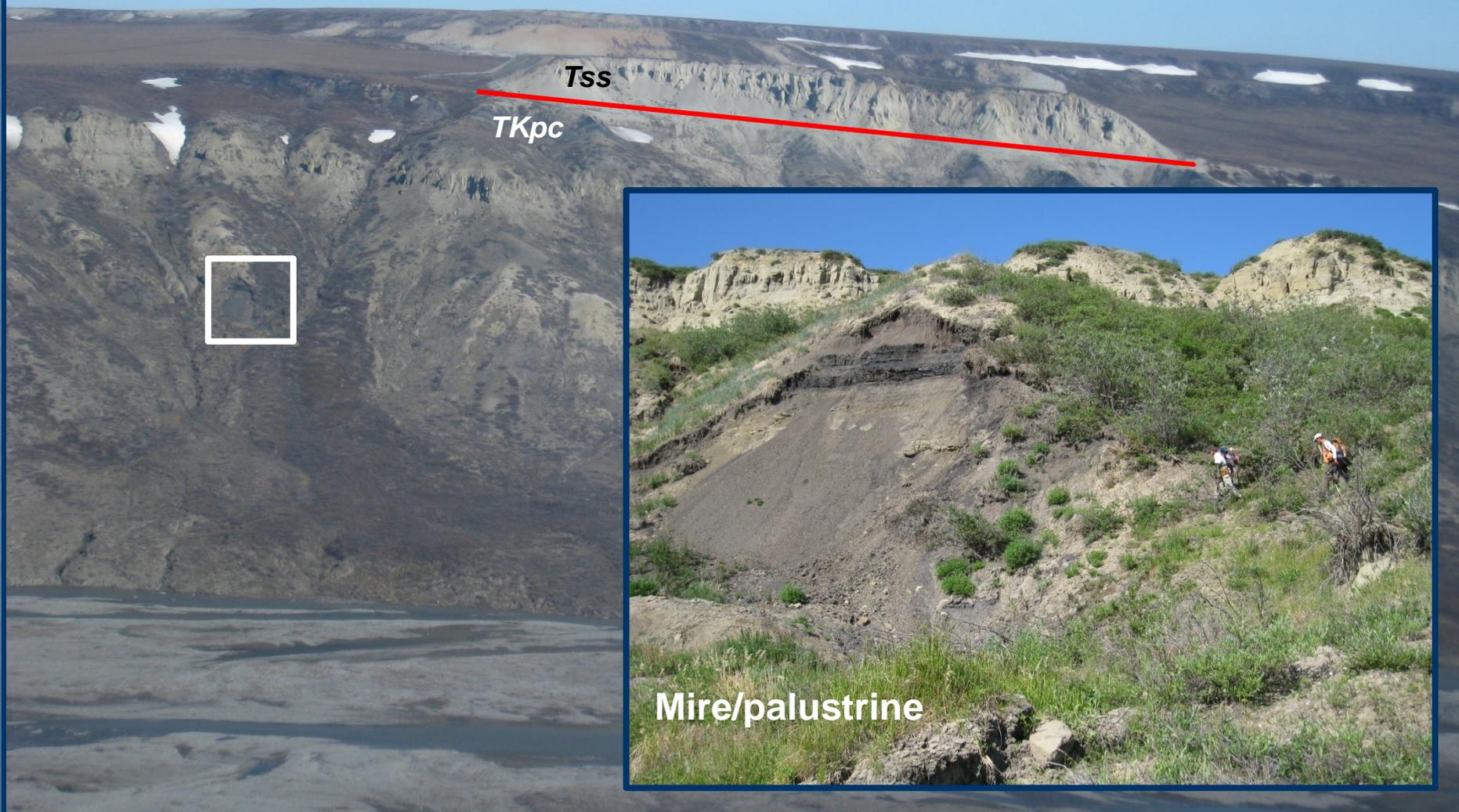


Tss

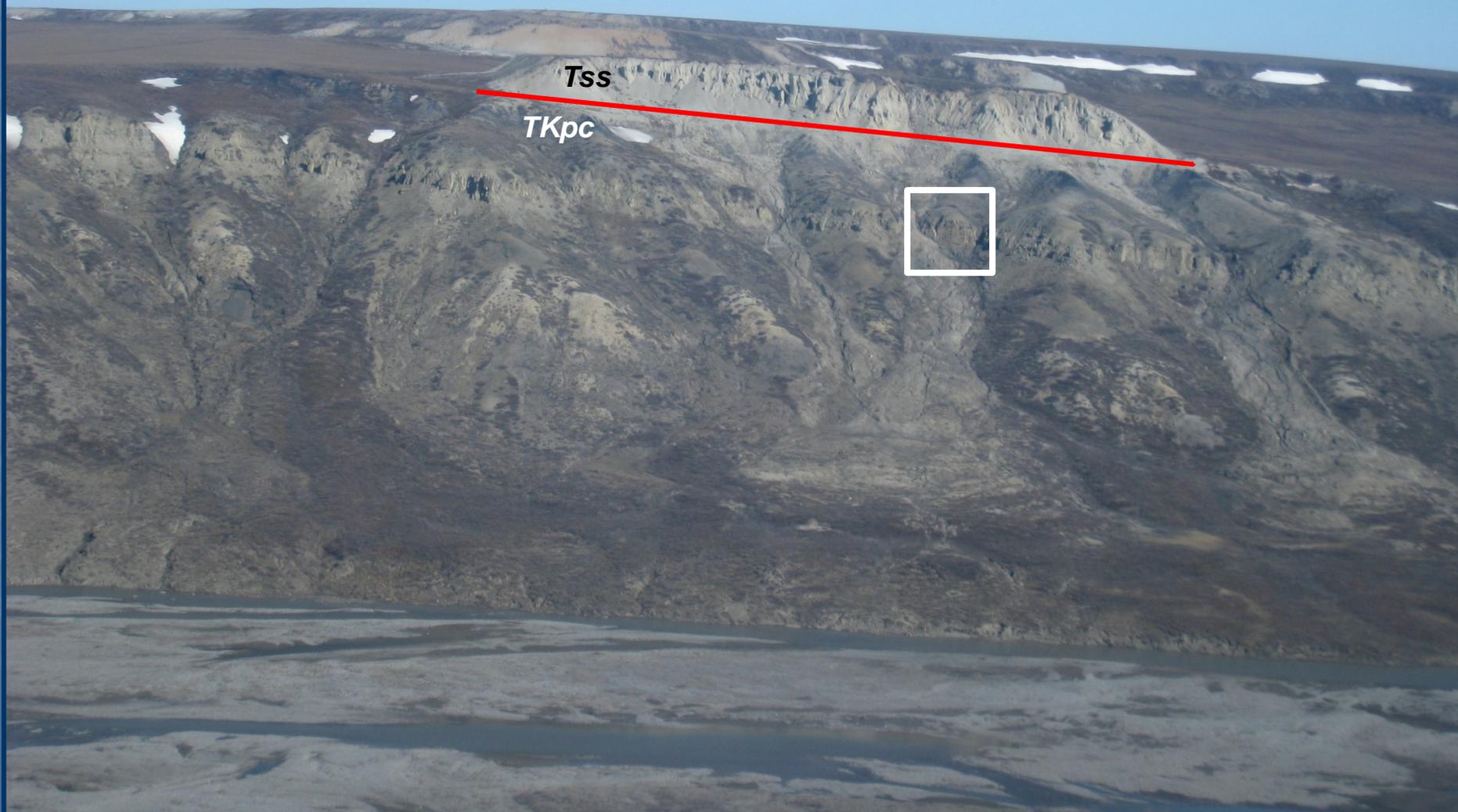
TKpc



Sagwon Bluffs



Sagwon Bluffs



Tss

TKpc

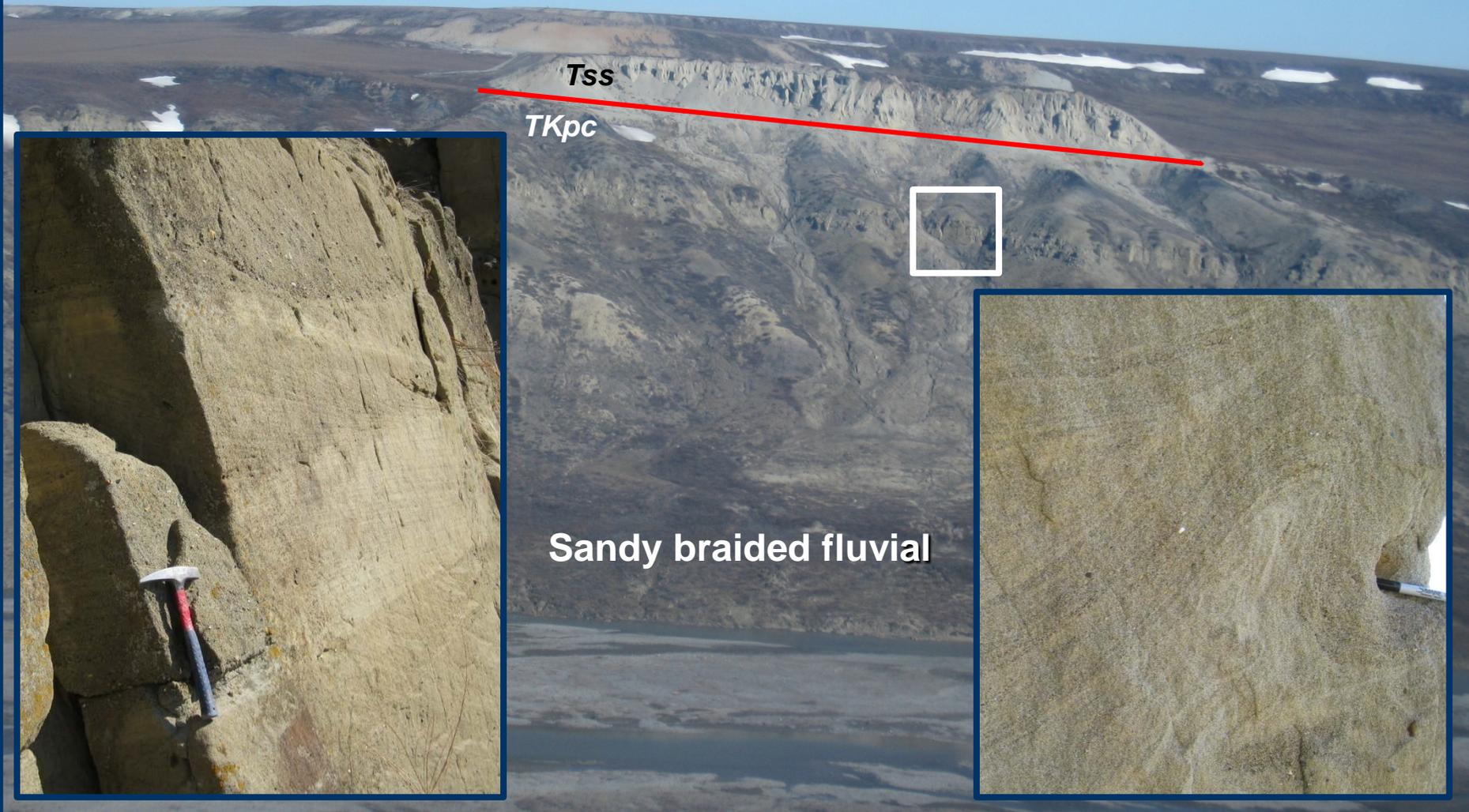
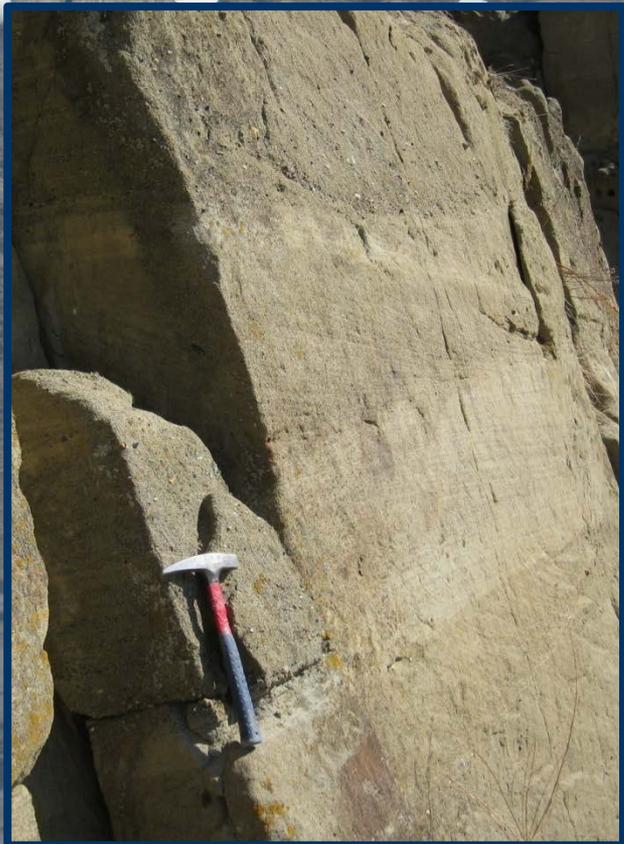


Sagwon Bluffs

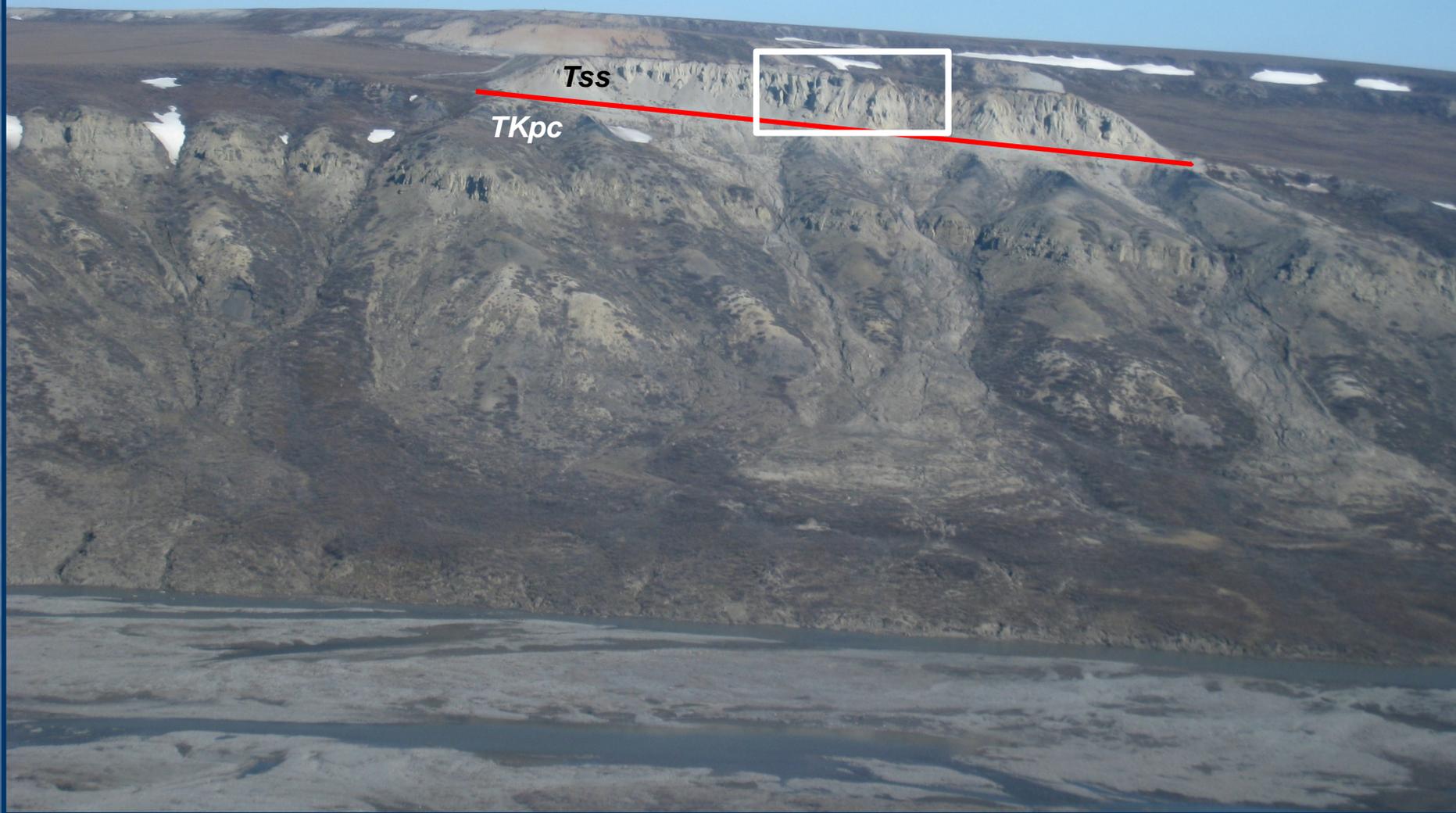
Tss

TKpc

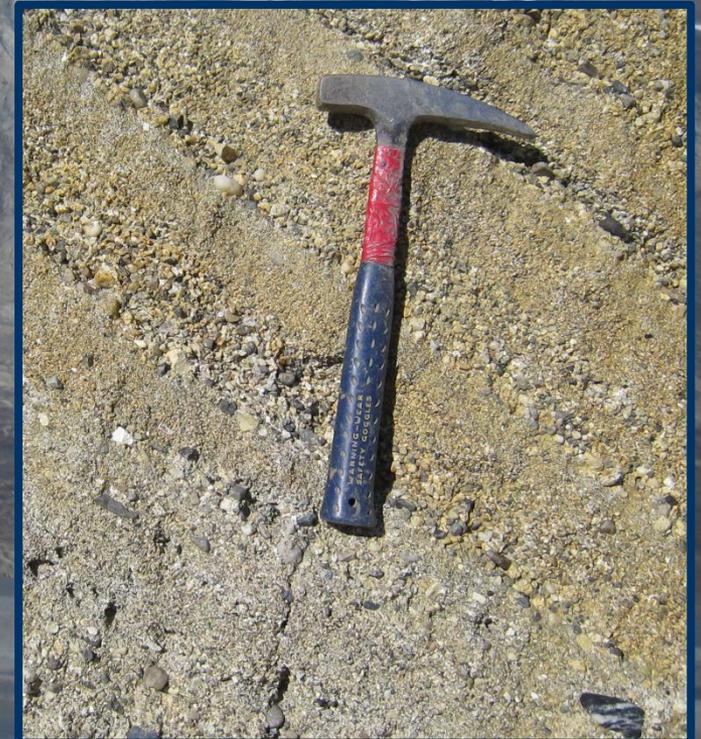
Sandy braided fluvial



Sagwon Bluffs



Sagwon Bluffs

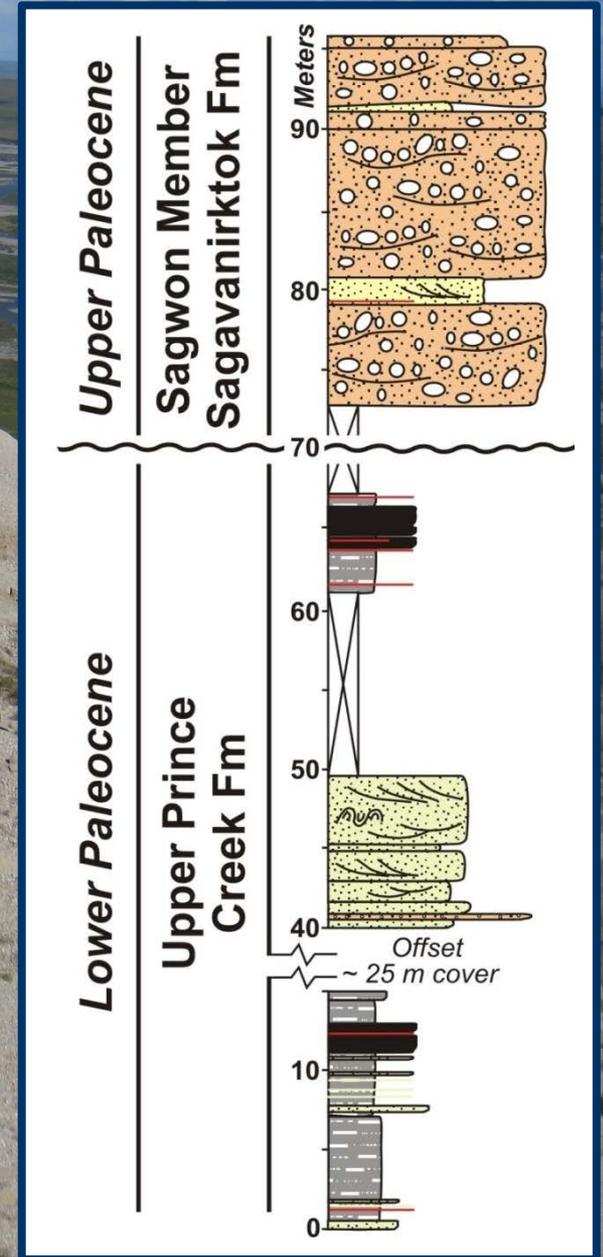


Paleocene sequence boundary in outcrop (Sagwon Bluffs)



Summary -- changes across the unconformity

- Abrupt increase in grain size
- Fluvial style
- Sandstone composition
- Clast composition



Subsurface Expression

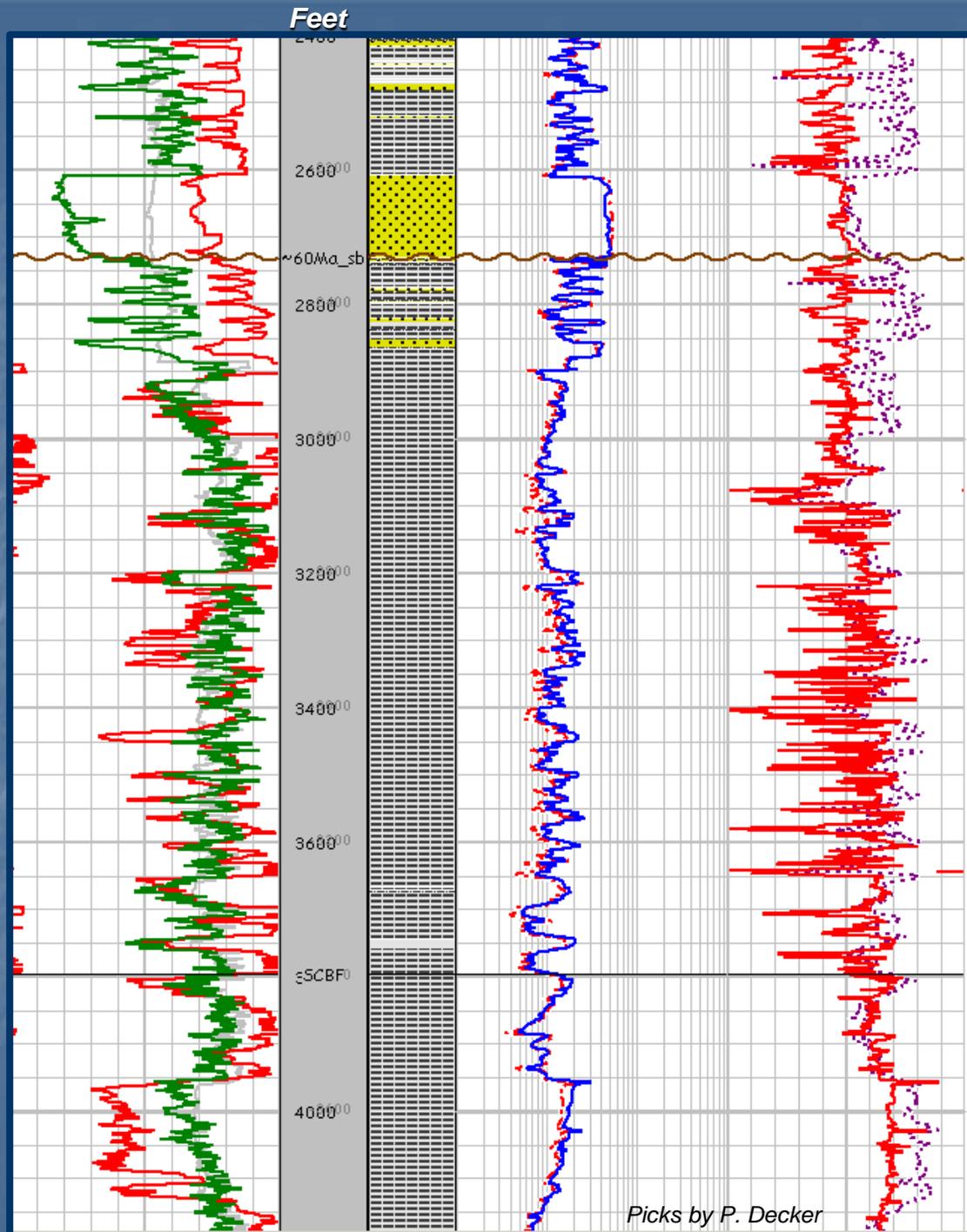
Bush Federal No. 1

(~31 km northwest of Sagwon Bluffs)

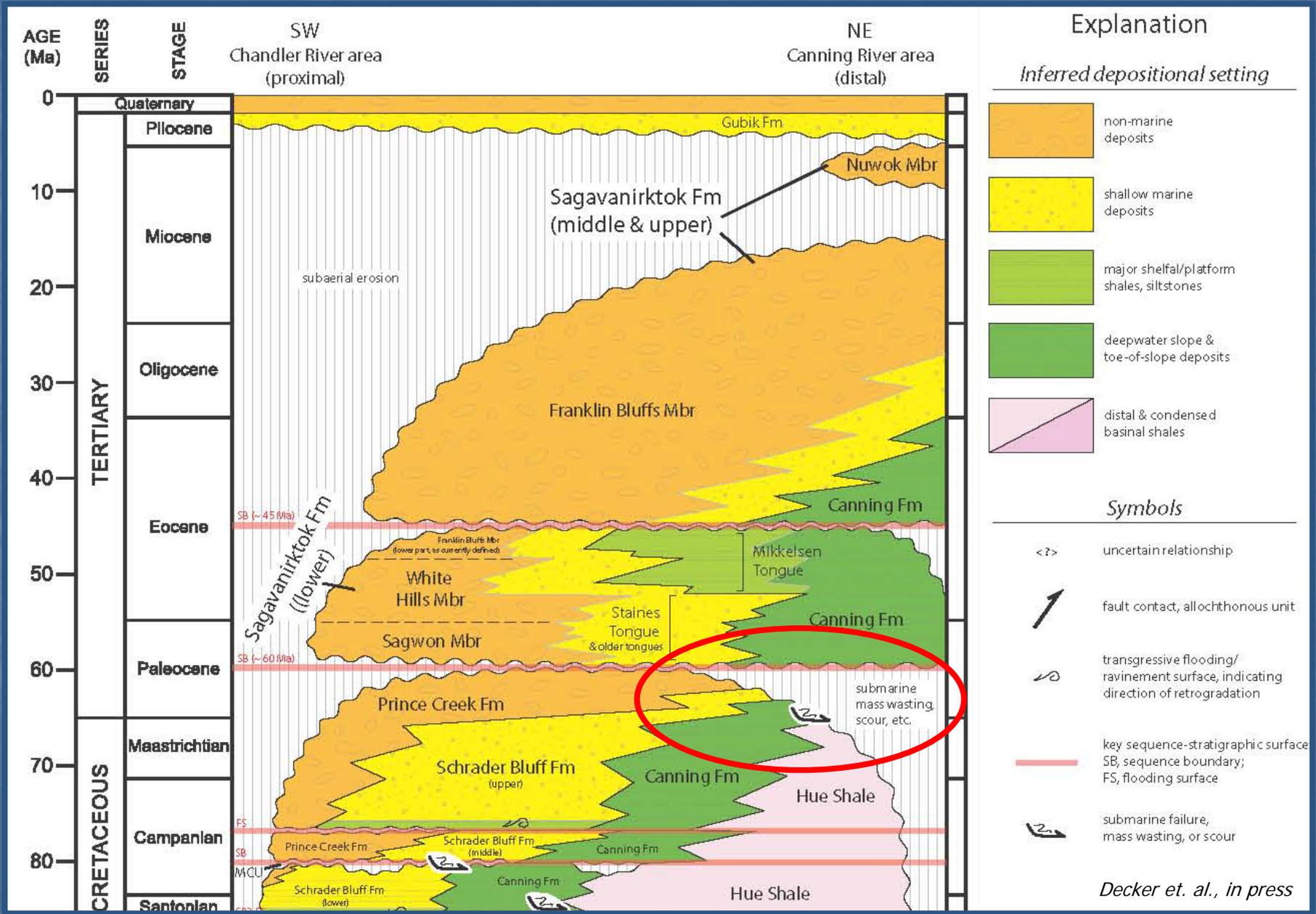
- Sandy upper Prince Creek Fm
- Unconformity picked at abrupt log kick



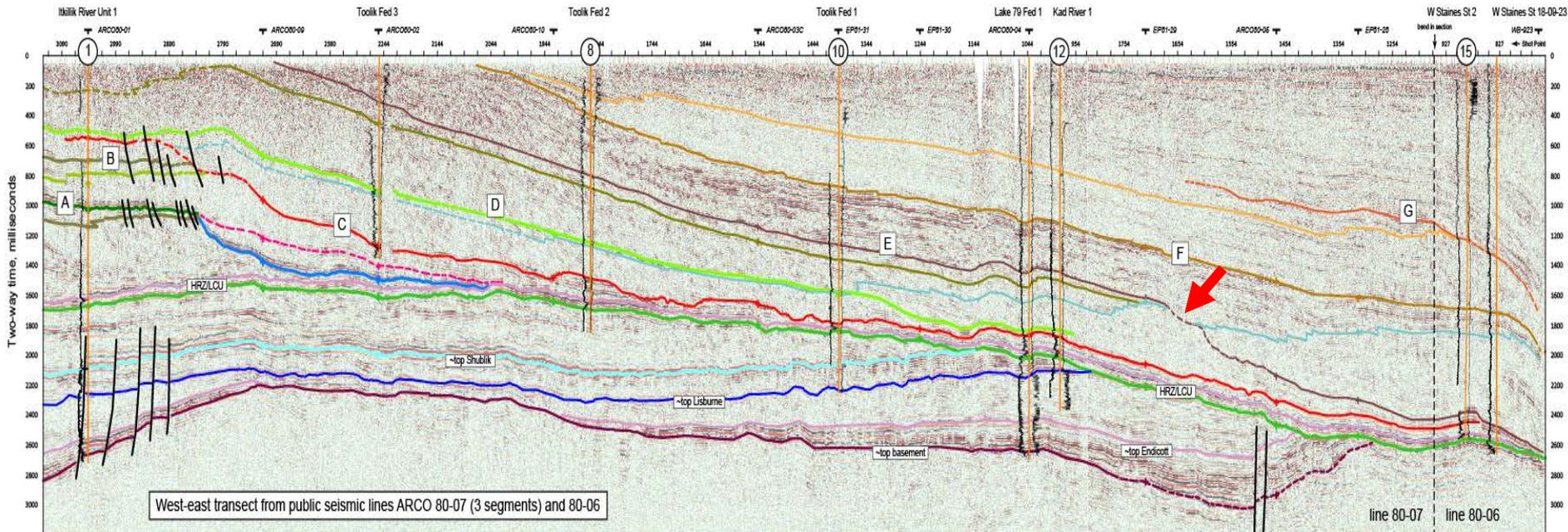
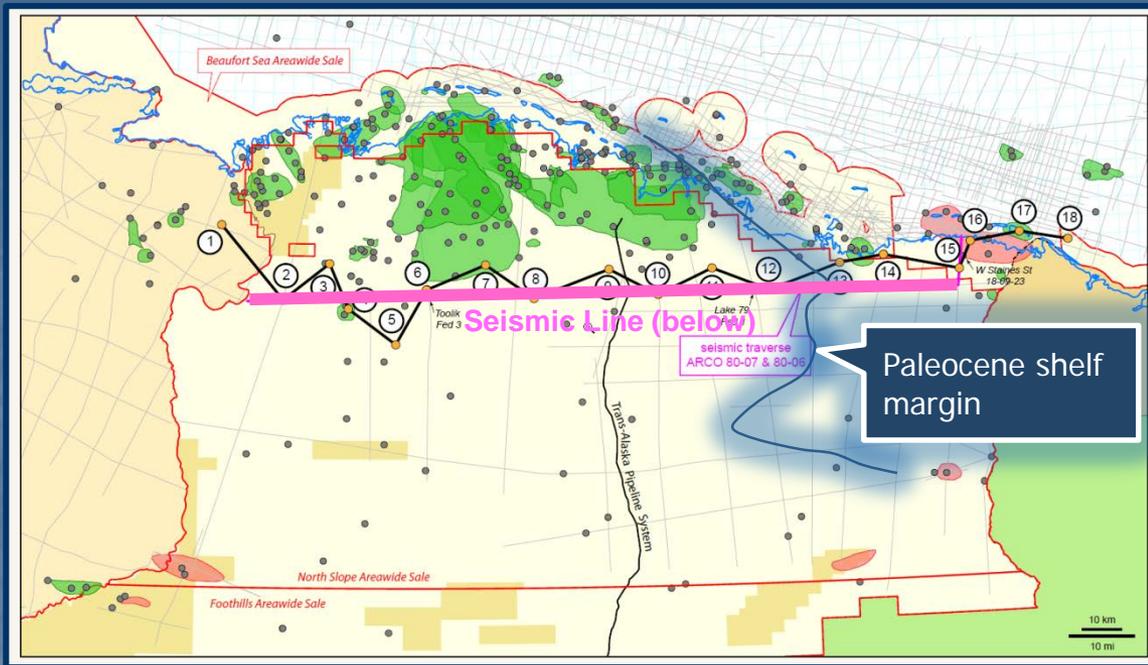
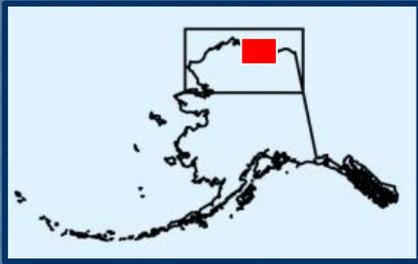
Shaviovik 1



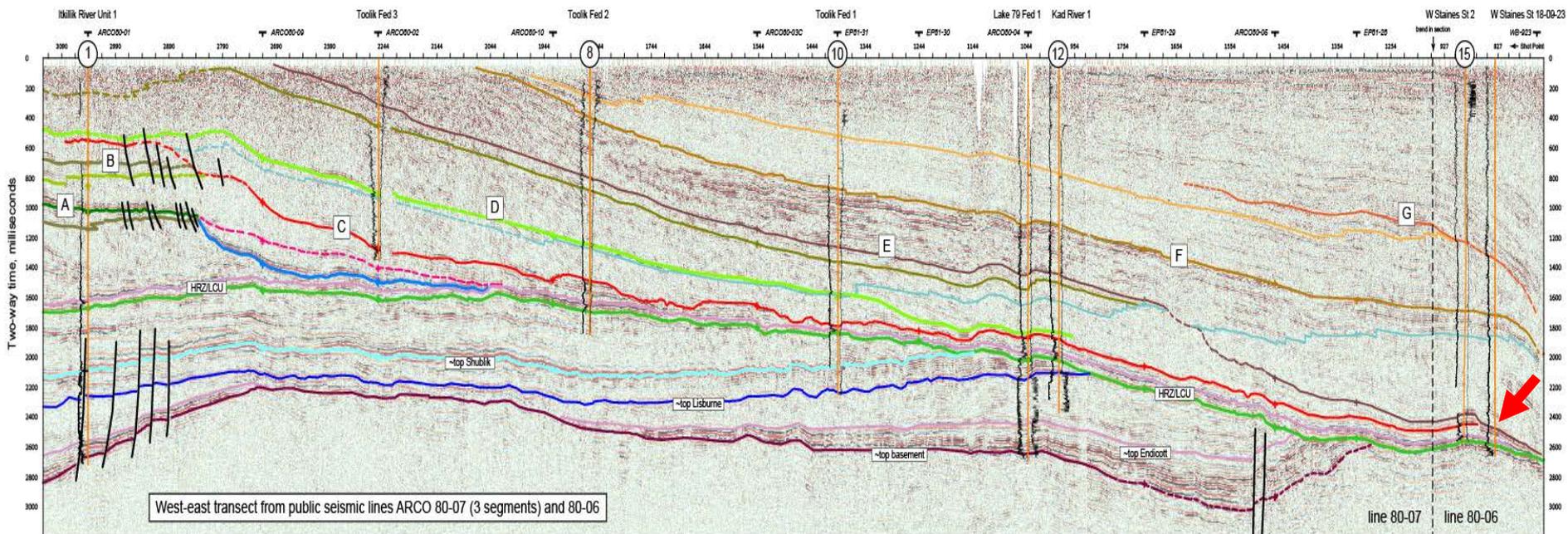
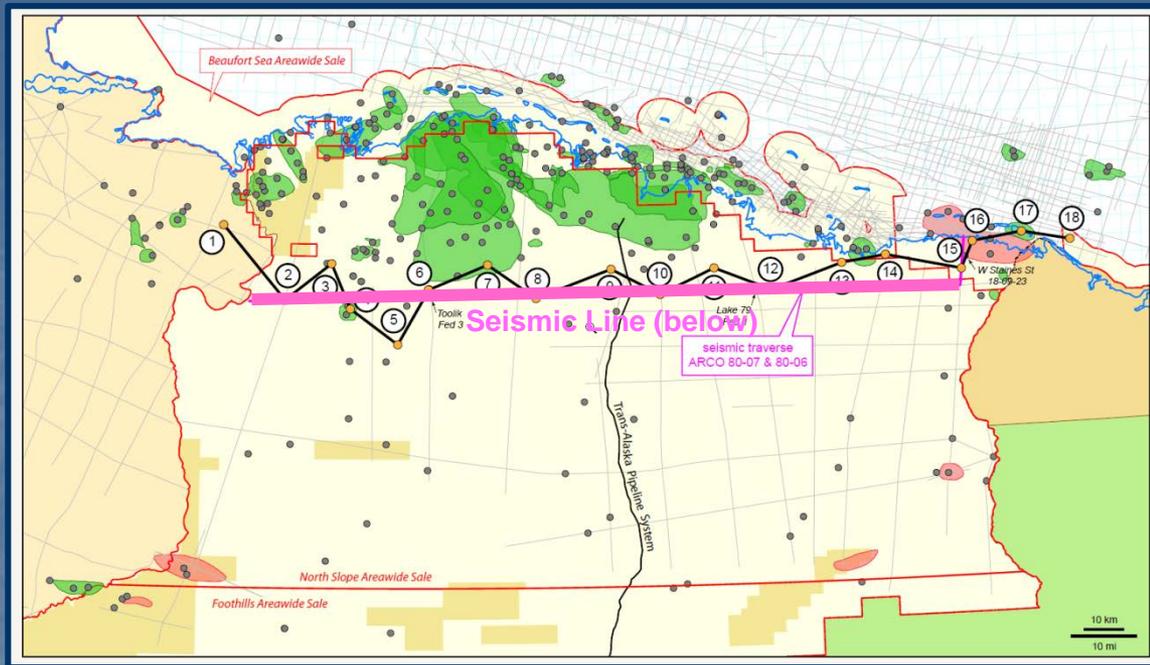
Basinward Record of Paleocene Sequence Boundary



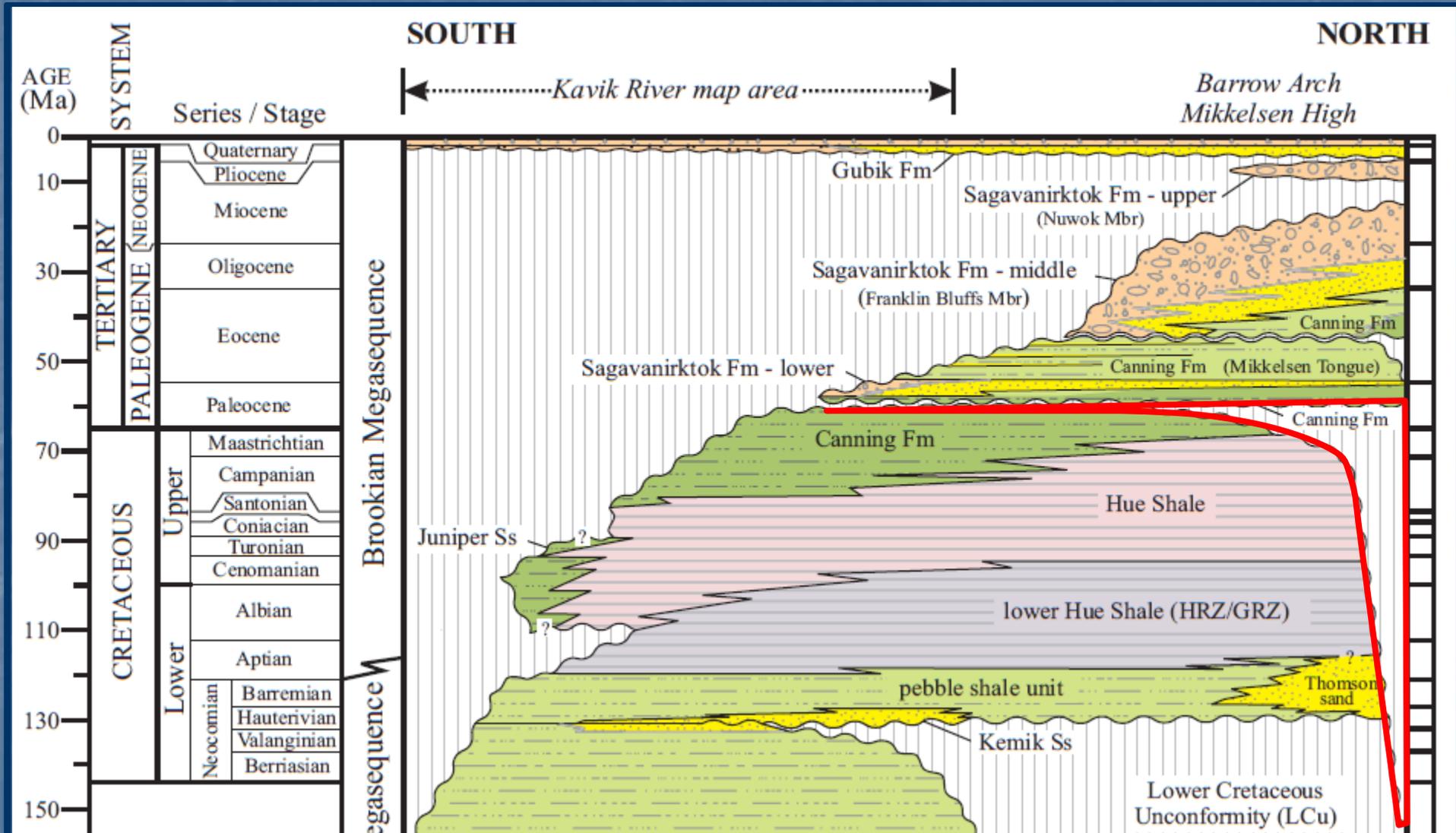
- Shelf margin incision
- Downward stepping trajectory of toplap surfaces



- Shelf margin incision
- Downward stepping trajectory of toplap surfaces
- Submarine scouring and slumping
- Significant relief on unconformity

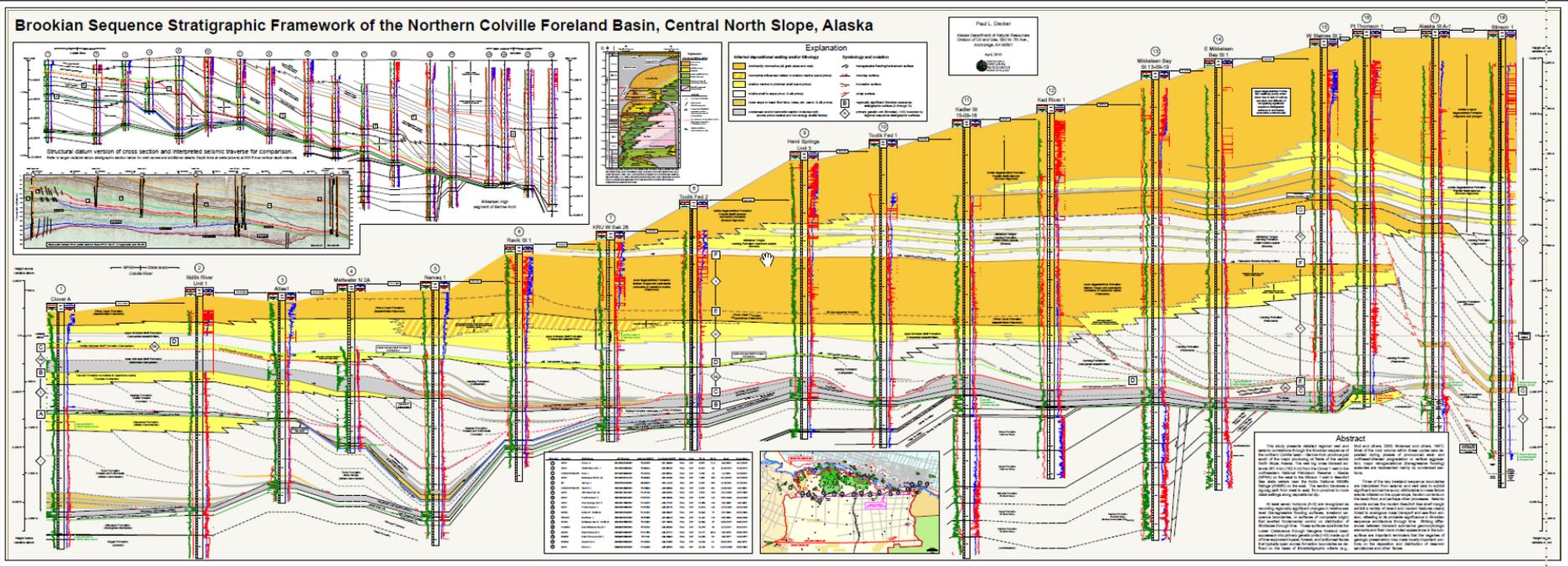
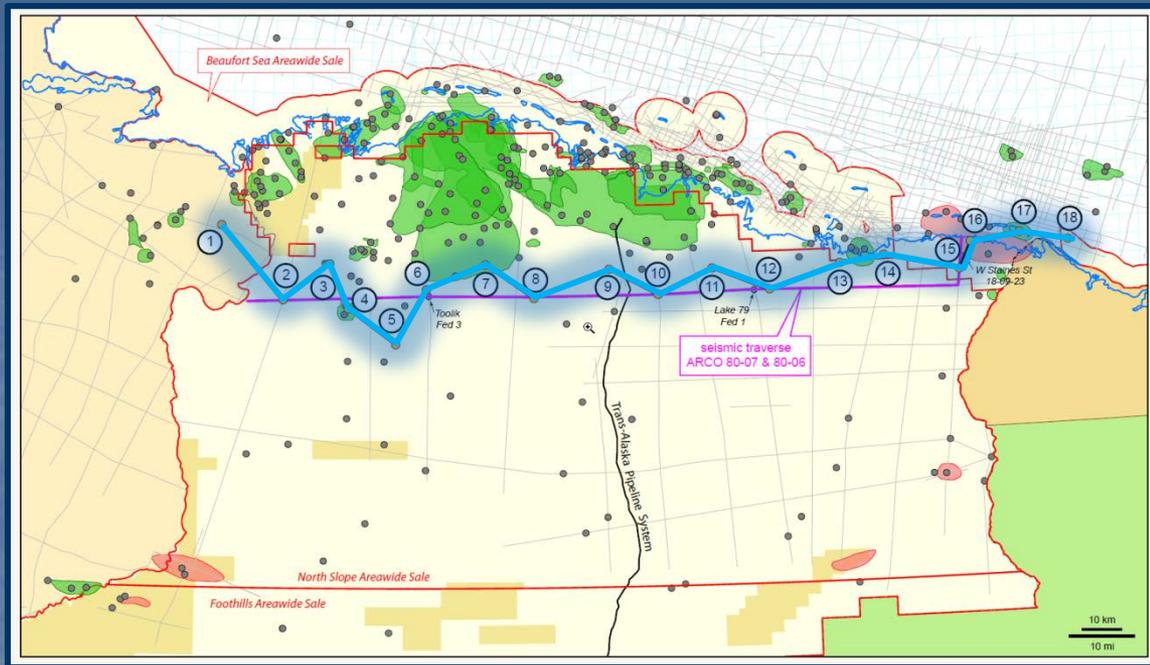


Paleocene unconformity underlain by Maastrichtian – pre-Mississippian units



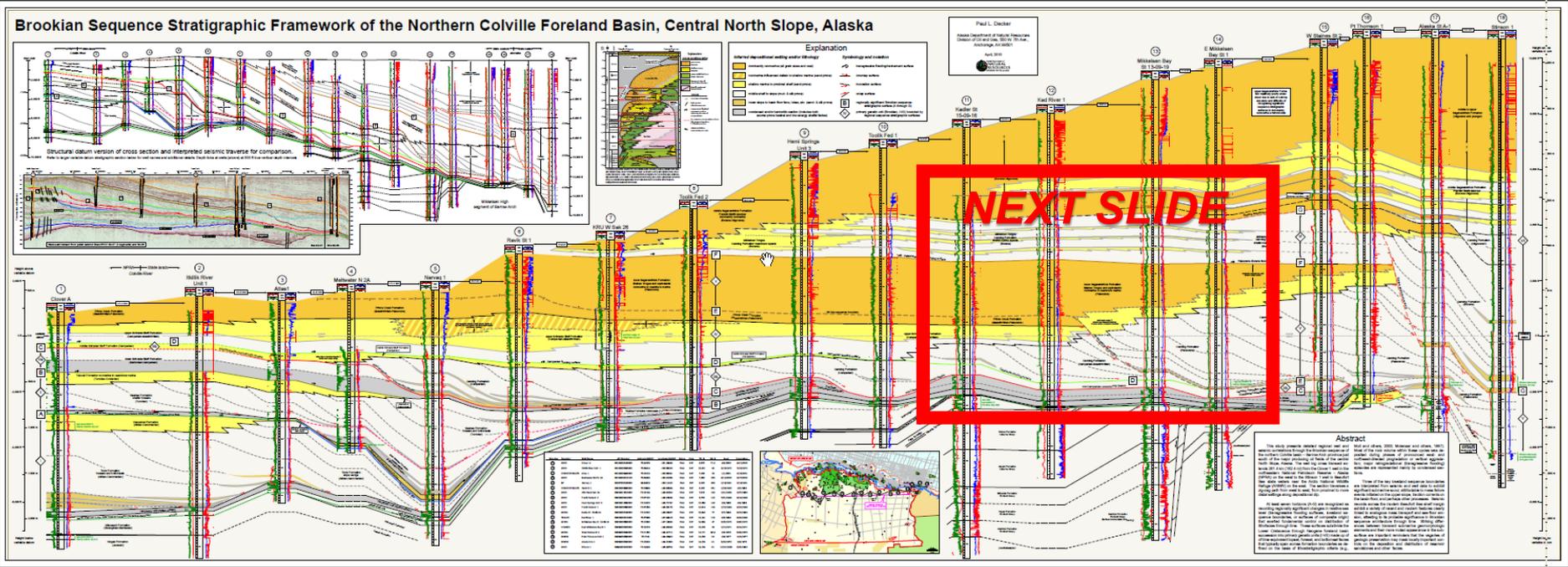
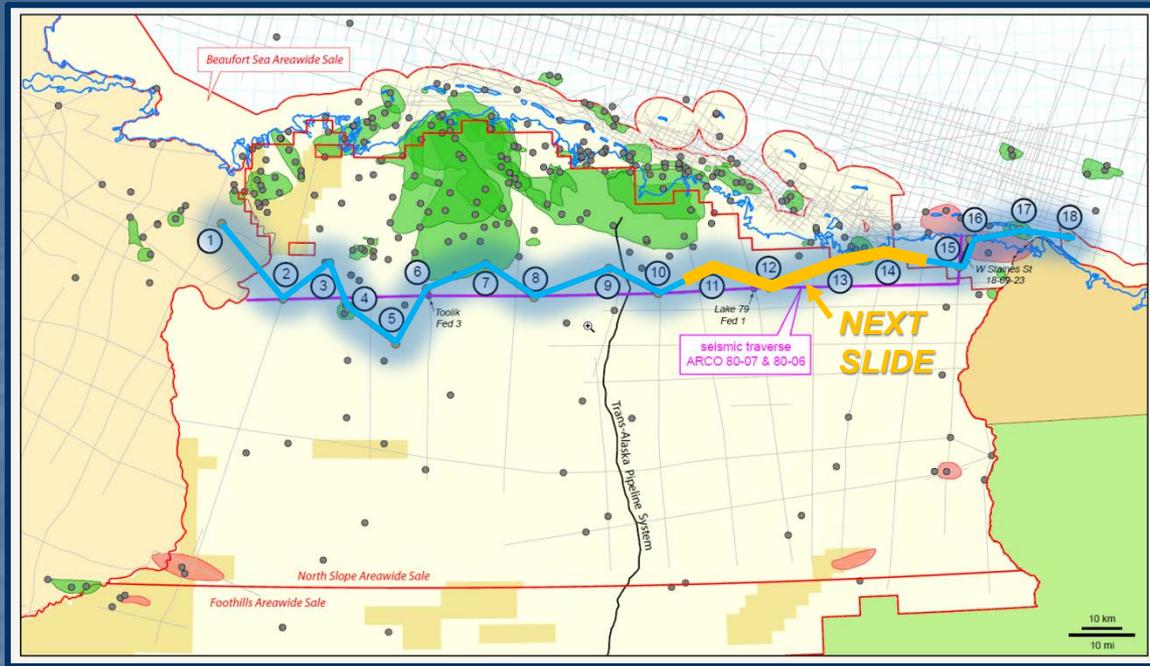
~260 Km Well Log X-Section (floating datum)

- Sequence boundary marked by sharp dislocation in log motif
- Abrupt influx of sandstone in slope and basal position



~260 Km Well Log X-Section (floating datum)

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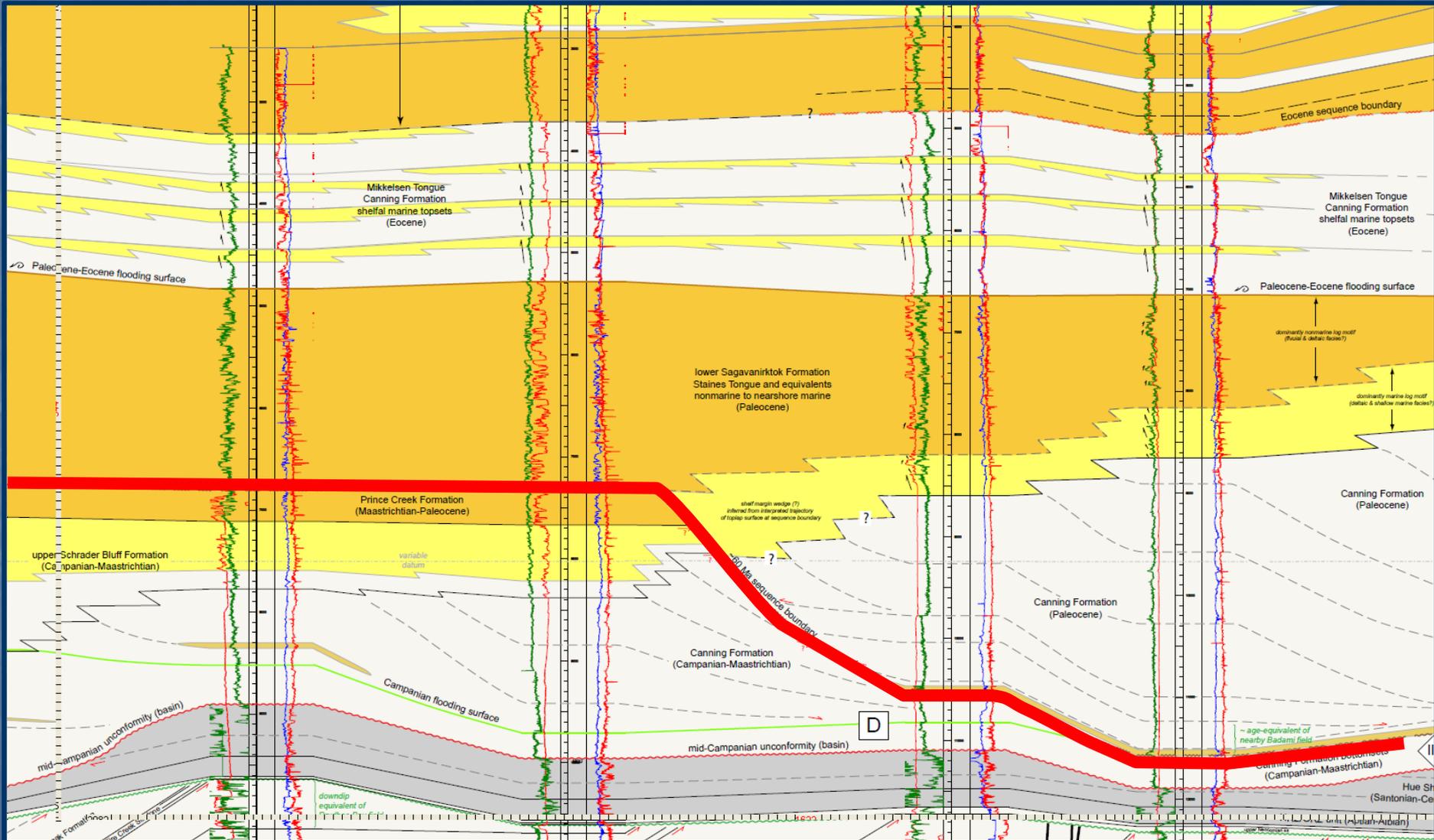
Deepwater sandstone reservoirs deposited on and near scoured Paleocene sequence boundary, perhaps during shelfal bypass: *Badami, Flaxman A-1 pools*

Kadler St

Kad River 1

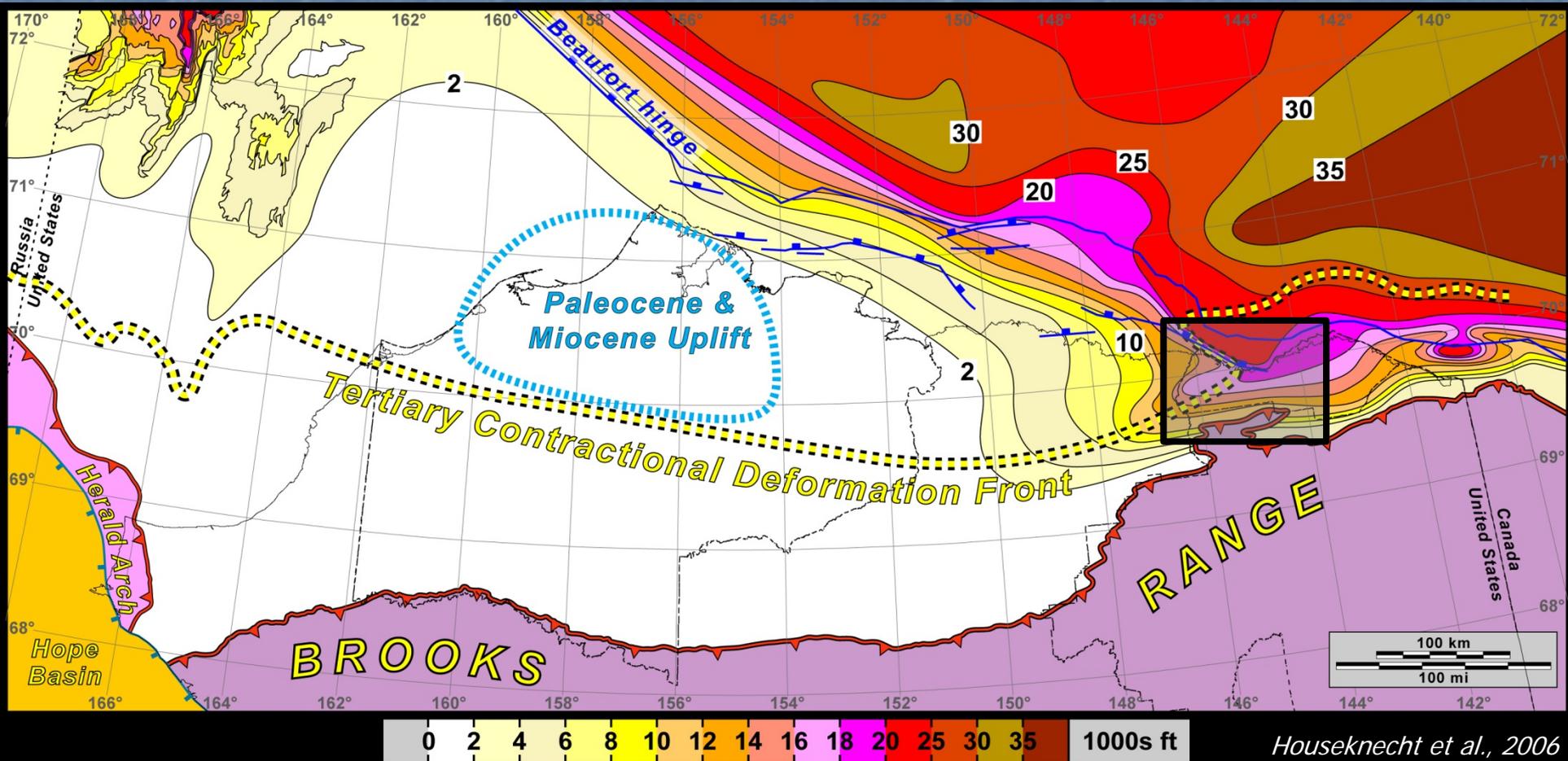
Mikkelsen Bay

E. Mikkelsen Bay St 1

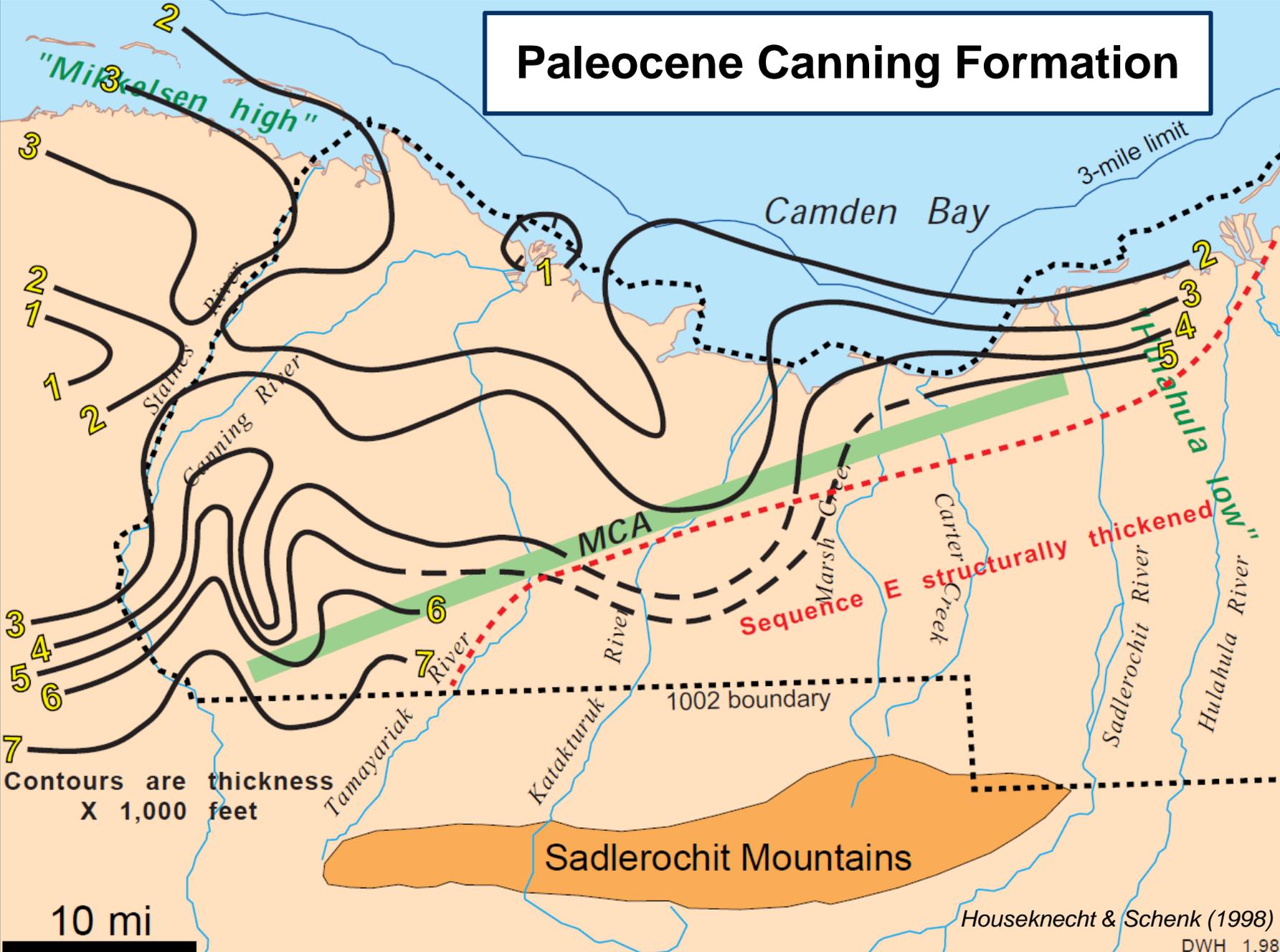


Inferred Original Tertiary Thickness

Question: Is it just passively filling the remnant accommodation?



Paleocene Canning Formation

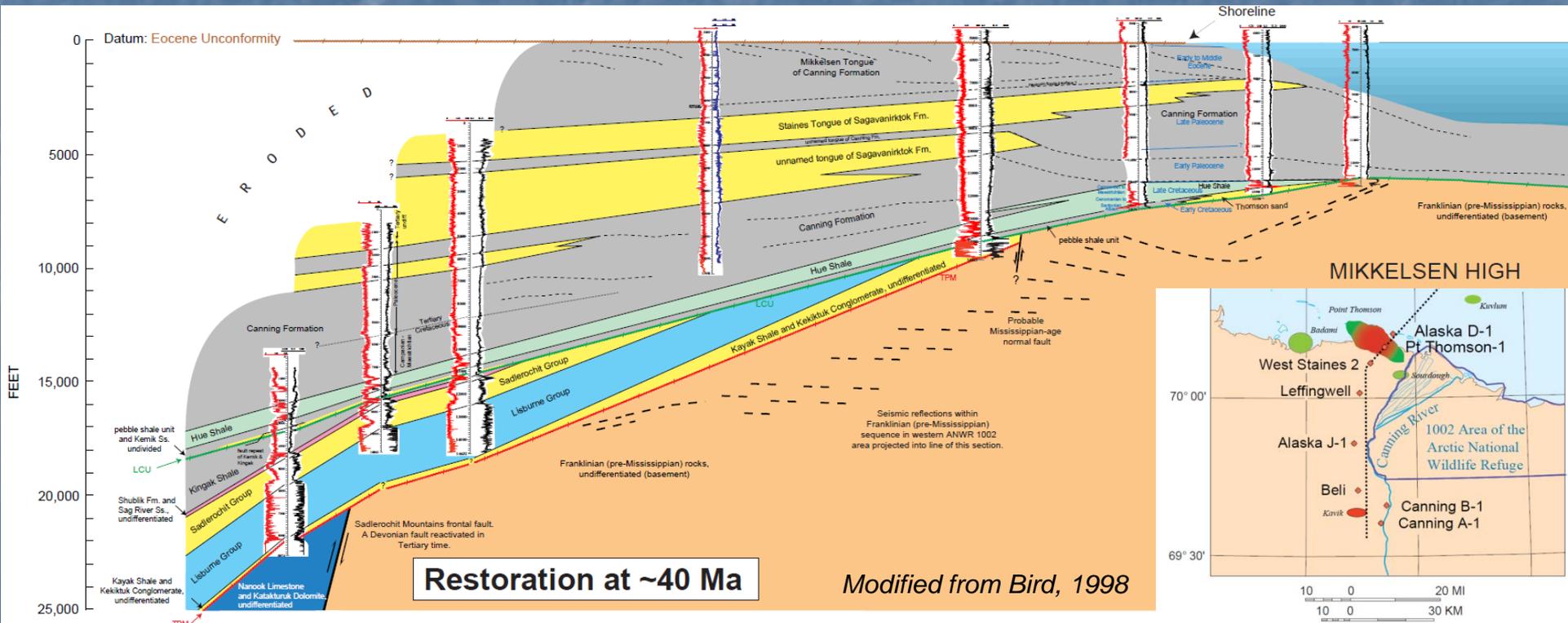


Houseknecht & Schenk (1998)

- Three northward prograding deltaic tongues
- Southward thickening packages, despite deeper water to north
- ... Consistent with synchronous tectonic subsidence in a flexural foredeep



Lower tongue of Sagavanirktok Fm (topset)
Kavik anticline forelimb (oil-stained)



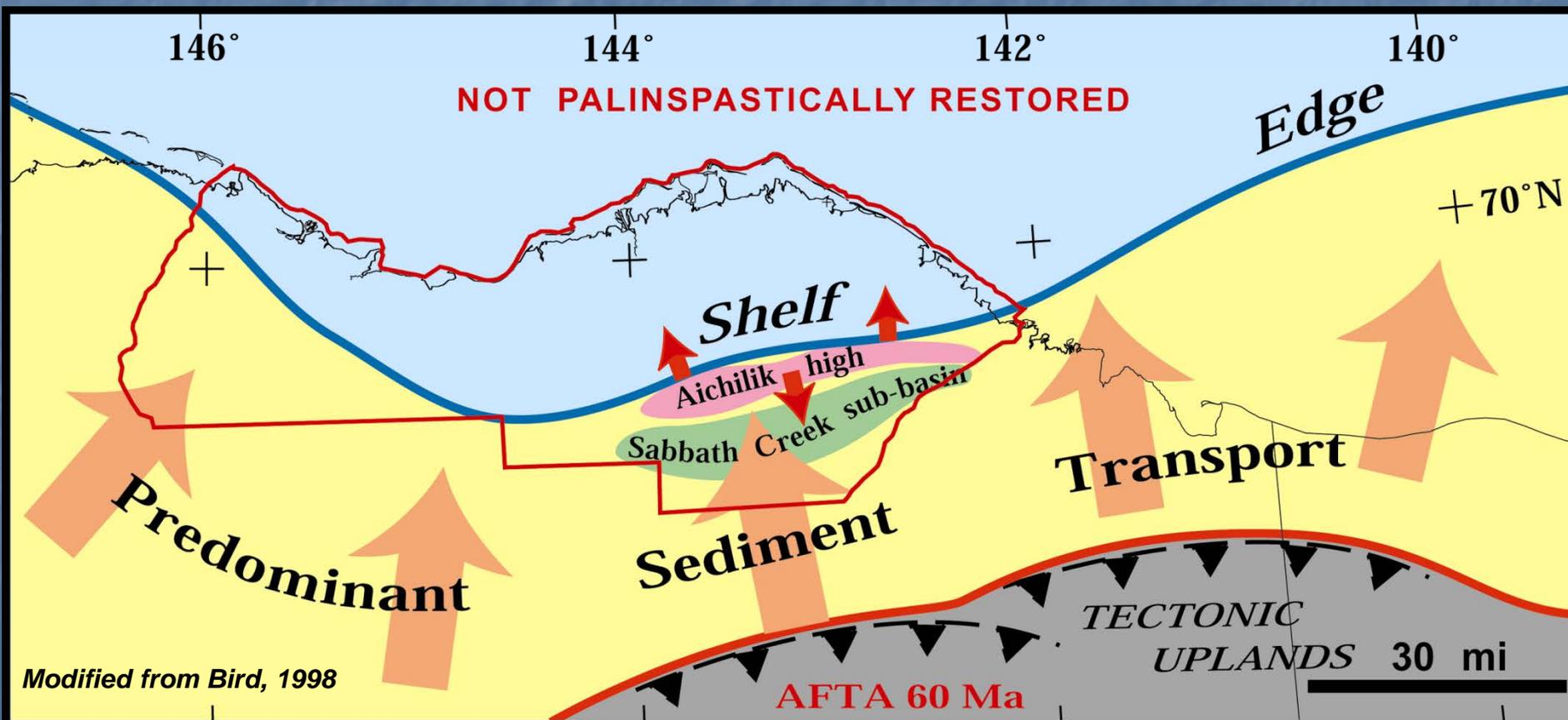
Late Paleocene Paleogeography

- High sediment supply
- Coarse grained
- Syntectonic sub-basins
- Growth strata



Depositional Systems

Fluvial, Deltaic, & Marine Shelf	Marine Slope & Deep Basin
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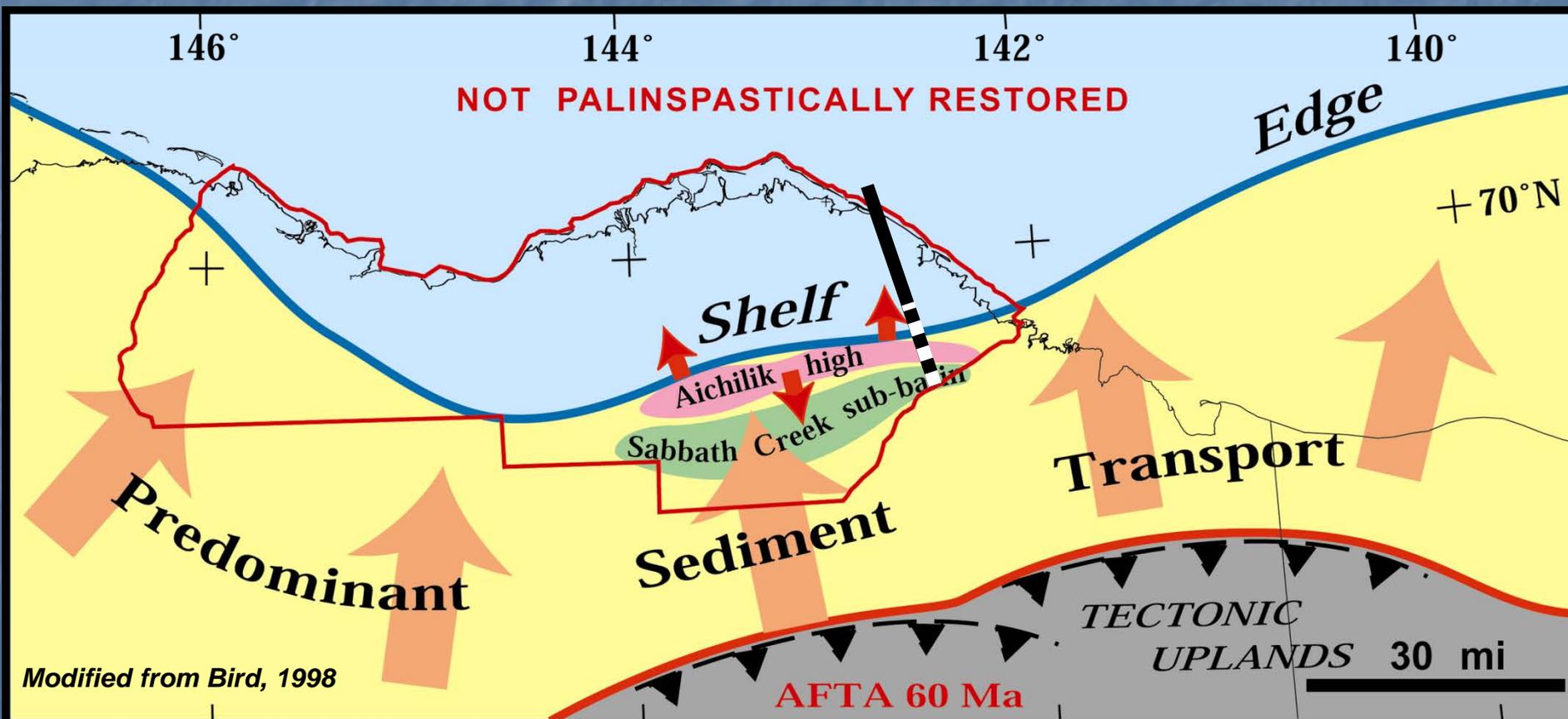
Late Paleocene Paleogeography

- Sabbath syncline seismic line

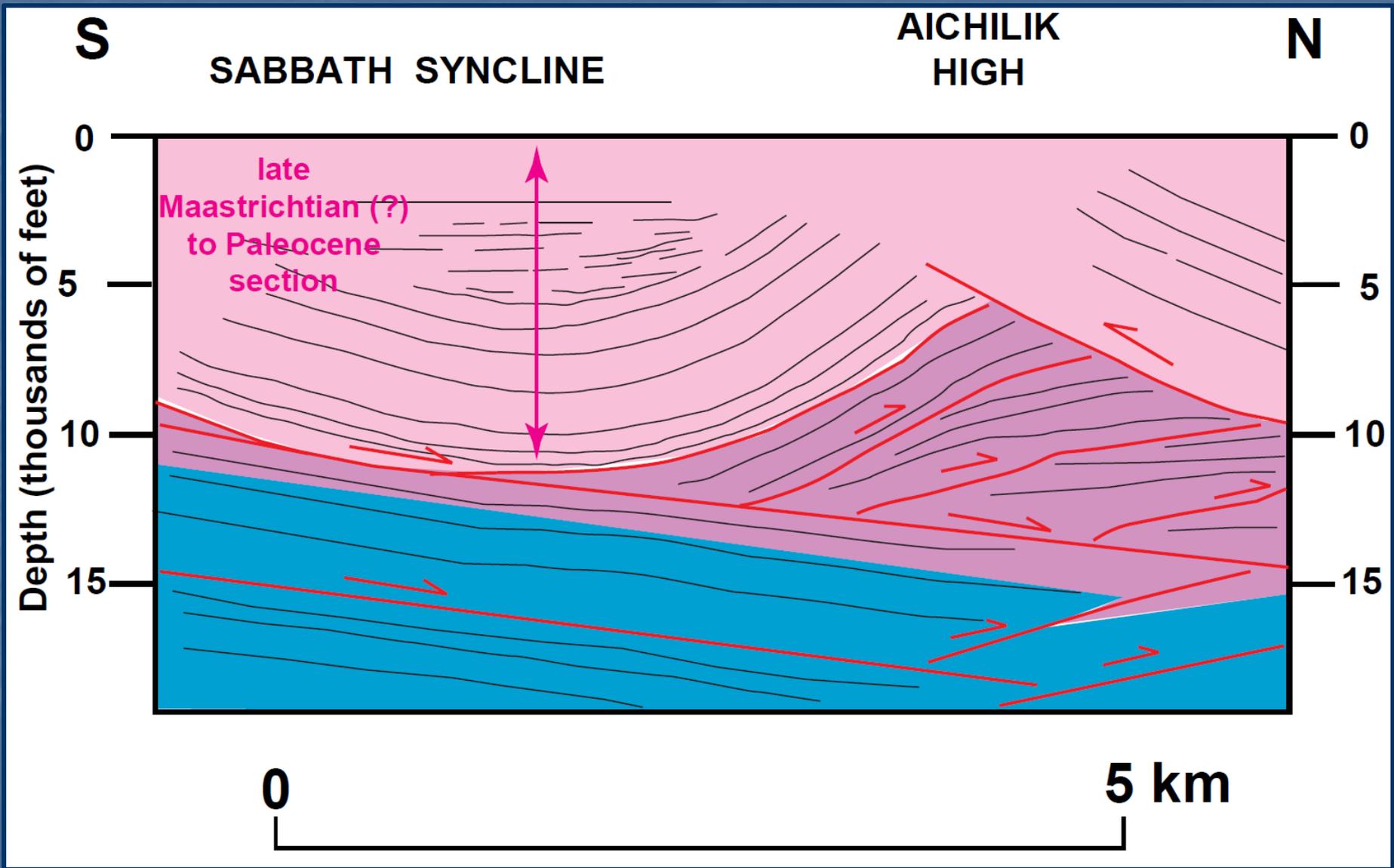


Depositional Systems

Fluvial, Deltaic, & Marine Shelf	Marine Slope & Deep Basin
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Paleocene Growth Strata



Line drawing of seismic reflection data (line 84-30) from Potter et al. (1998)

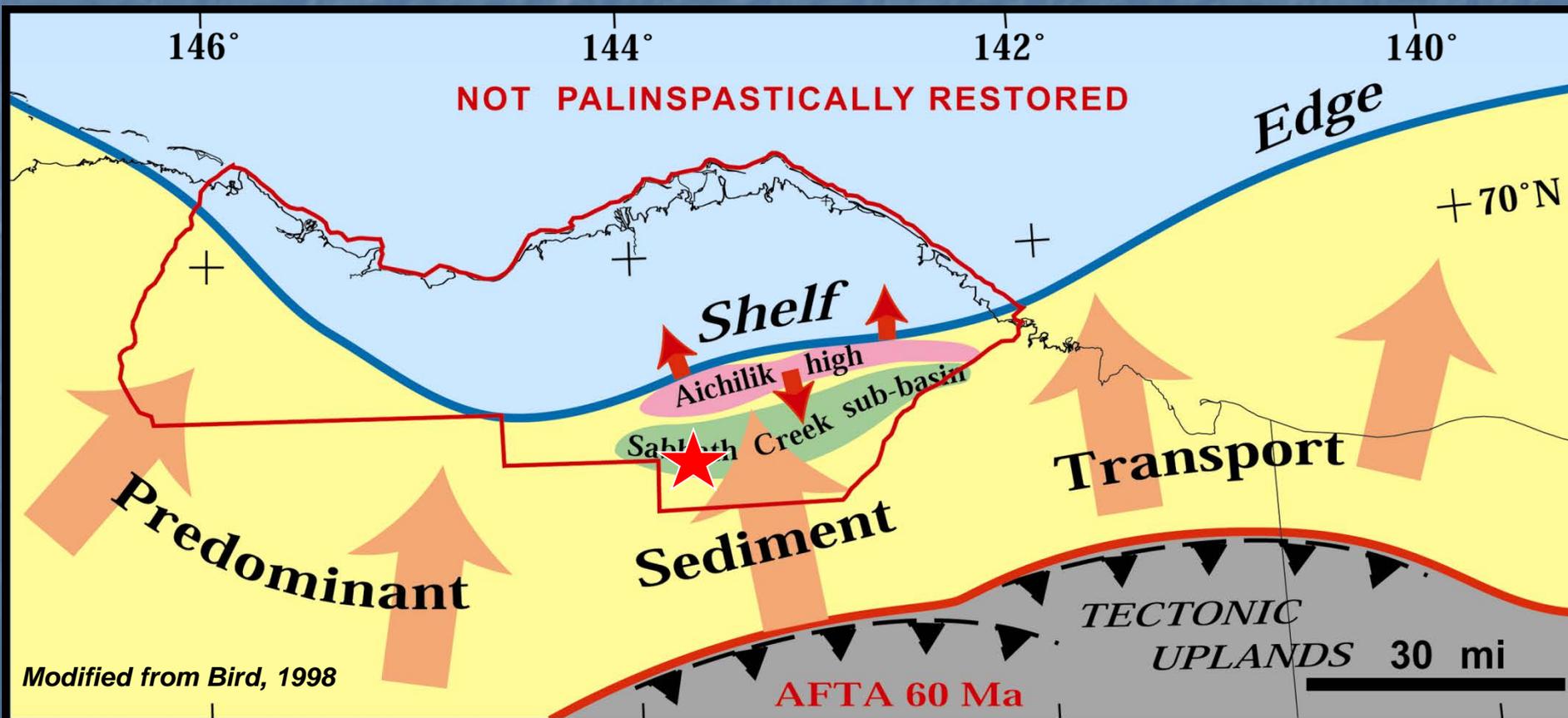
Late Paleocene Paleogeography

- Jago River outcrop (red star)

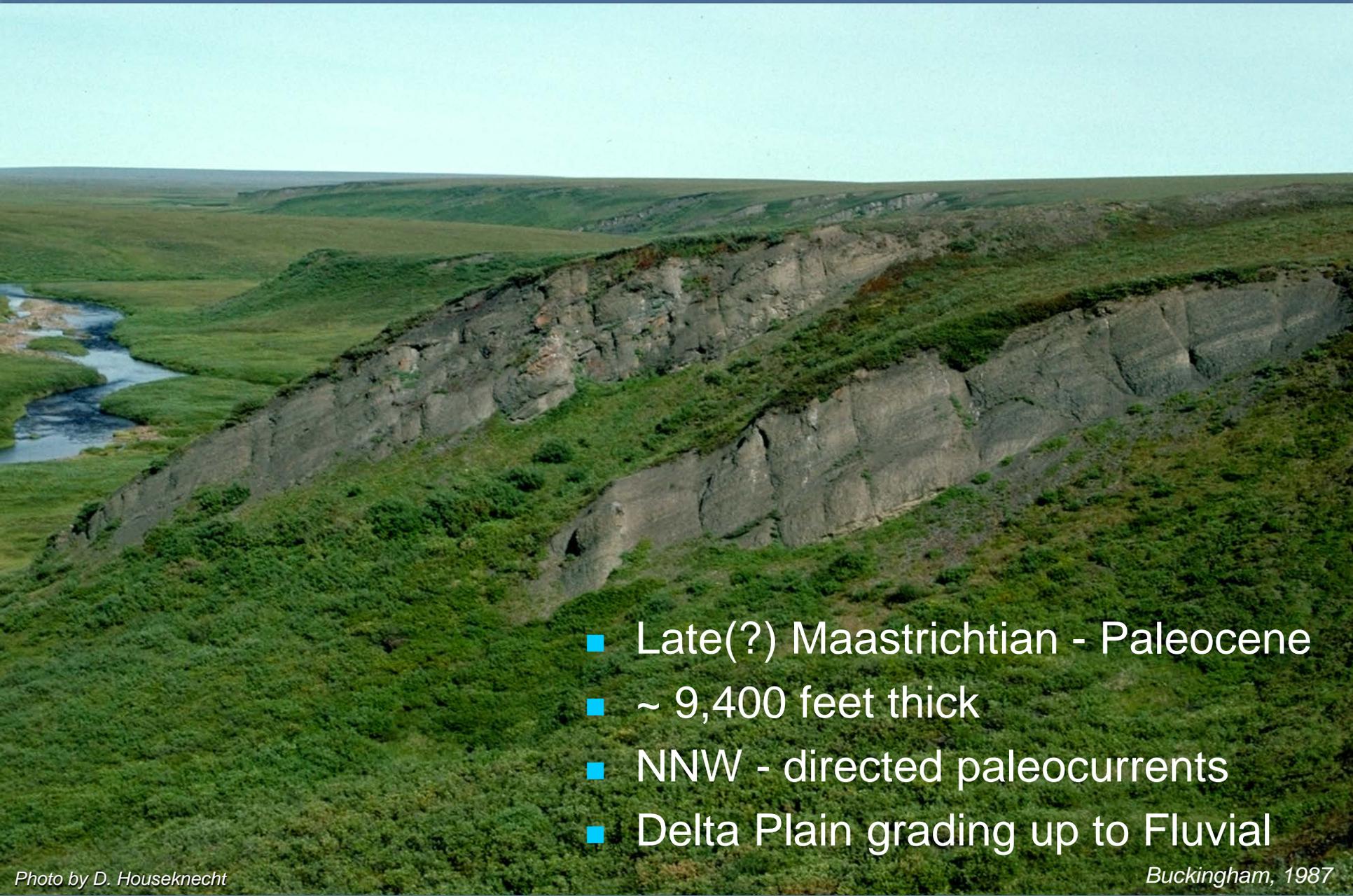


Depositional Systems

Fluvial, Deltaic, & Marine Shelf	Marine Slope & Deep Basin
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Sub-Basin in Outcrop – Jago River/Sabbath Crk.



- Late(?) Maastrichtian - Paleocene
- ~ 9,400 feet thick
- NNW - directed paleocurrents
- Delta Plain grading up to Fluvial

Summary

- Paleocene orogenesis in Brooks Range is recorded by a major reorganization of the foreland basin
- Candidate sequence boundary recognized in topset, shelf margin, and basinal settings
- Resultant bypass of unroofed material accumulated in the eastern sector of the basin, including sand-prone reservoir facies
- Thick Paleocene strata in the eastern North Slope likely reflect both remnant underfilled accommodation *and* new flexural subsidence
- The northeastern salient of the Brooks Range may have developed first in the Paleocene—earlier than previously suggested
- Paleocene deposition completed basin filling, allowing for subsequent Tertiary growth of the Beaufort shelf

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<i>Anadarko</i>	<i>FEX</i>
<i>BG Alaska</i>	<i>Chevron</i>
<i>Petro-Canada</i>	<i>Pioneer</i>
<i>ENI</i>	<i>Shell</i>
<i>ConocoPhillips</i>	<i>BP</i>



Questions. . .

