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COALS OF THE ANCHORAGE QUADRANGLE, ALASKA

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Cover photo: Southwest view, Premier group coal seam, Chickaloon Formation,
western Wishbone Hill area.

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2. Correlation of stratigraphic sections interpreted from well-log data in the Susitna and upper Cook Inlet basins.
3. Geologic cross sections, Matanuska Valley.
4. Generalized stratigraphic sections, Matanuska Valley.

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ABSTRACT

Three coal-bearing provinces have been defined in the Anchorage Quadrangle: a) the eastern area or Matanuska Valley province, where coal grades range from bituminous to anthracite (the principal resource is a bituminous coal in the Wishbone Hill area); b) the Susitna province, where the coal is subbituminous and occurs in the middle and upper Kenai Group (a small reserve near Houston has coals up to 10 ft thick in a zone less than 1,000 ft below the surface); and c) the Cook Inlet province, where coals of the Hemlock and Tyonek Formation equivalents may overlap with those of the Matanuska Valley province. The Premier group coals in the Matanuska Valley province have been radiometrically dated at 55 m.y.

INTRODUCTION

Coal mining near Anchorage, Alaska began in 1916 and continued for a half century, ending when natural gas from the nearby Swanson River field was brought on-line in 1967. However, interest in the abundant coal reserves in this area has revived, chiefly because of the continuing rise in petroleum costs, both here and abroad, and also as a result of national energy policies.

GEOLOGIC SETTING

Coal-bearing Tertiary rocks at the northeast end of Cook Inlet occur in three sedimentary provinces (pl. 1). North of the Castle Mountain fault and west of the Talkeetna Mountains is the Susitna province, where the Tertiary section is relatively thin and nearly horizontal, presumably because of the lack of deposition and erosion on the uplifted block north of the fault. Southeast of the Susitna basin and across the Castle Mountain fault is the northeastern part of the Cook Inlet province; this area, bounded by the Castle Mountain and Border Ranges faults, contains thick, flat-lying or only gently folded mid-Tertiary and younger sediments. Immediately to the east is the Matanuska Valley province, a relatively narrow trough of thinner, early Tertiary sediments compressed between the Chugach and Talkeetna Mountain ranges.

The relationship between the Cook Inlet province and the Matanuska Valley province is not clear; perhaps the latter should be considered an eastern arm of the larger Cook Inlet basin. In essence, the Matanuska Valley was the site of a Paleocene (Chickaloon Formation) depocenter northeast of the Eocene to Pliocene (Kenai Group) Cook Inlet basin. Some overlap of the two provinces is shown on plate 1 because the Chickaloon Formation underlies Kenai Group sediments or their equivalents near the northeast end of Knik Arm.

Coals in the Anchorage Quadrangle occur primarily in the lower part of the Kenai Group and the upper part of the Chickaloon Formation. Individual coal beds or coal groups do not correlate between the widely spaced boreholes for the Kenai Group. McGee and O'Connor (1975) concluded that, "The coal beds in the Cook Inlet are lenticular and even the thickest beds are difficult to correlate beyond a lateral distance of 7,000 ft."

Rock units and correlations (fig. 1, pl. 1) are taken from Magoon and others (1976), and stratigraphic sections (pls. 1, 2) are interpreted from well logs in the late Tertiary Kenai Group. The abrupt thinning of Tertiary rocks across the Castle Mountain fault is evident on cross-section A-A'. Section B-B' illustrates the eastward thinning of the Kenai Group toward the edge of the Cook Inlet basin (pl. 2). Plate 3 is a compilation of geologic cross sections from the Matanuska Valley province (Waring, 1936; Barnes and Payne, 1956; Barnes, 1962a). Rock sequences of the early Tertiary Chickaloon Formation from two outcrop areas, Wishbone Hill and Anthracite Ridge, are shown on plate 4 (Barnes and Payne, 1956).

DESCRIPTION OF STRATIGRAPHIC UNITS

CHICKALOON FORMATION

Most coal production has come from the thick sedimentary-rock section around Wishbone Hill. Farther east, near the limit of Chickaloon Formation outcrops, the exposed section is thinner and is associated with lava flows and sills that have increased the rank of the coals on Anthracite Ridge.

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AGE (m.y.)	SYSTEM	SERIES	FLORAL STAGE	SUSITNA BASIN	UPPER COOK INLET BASIN	MATANUSKA VALLEY
3	TERTIARY	Pliocene	Clamgulchian	Sterling equivalent	Upper and Middle Kenai Group	
4						
5						
10		Miocene	Homerian			
15			Seldovian	Tyonek equivalent		
20						
25		Oligocene	Angoonian	Hemlock equivalent		Tsadaka Formation
30			Kummerian			
35						
40		Eocene	Ravenian			
45			Fultonian			
50			Franklinian			
55		Paleocene	Unnamed			Wishbone Formation
60						Chickaloon Formation
65						
70	CRETACEOUS	Upper				
75						
80						
85						
90				Matanuska Formation		

Figure 1. Sedimentary correlation chart.

ANTHRACITE RIDGE AREA

At least 2,000 ft of the Chickaloon Formation is exposed along Anthracite Ridge. Outcrop consists of interbedded sandstone and shale and includes three coal units in the lower 1,500 to 1,600 ft. Shales are dark gray to black, carbonaceous, and weather with a conchoidal fracture. Sandstones are gray to yellowish, feldspathic, and fairly well consolidated; a basal sandstone is greenish gray, chloritic, and thick bedded. Scattered throughout the formation are beds of conglomerate consisting of well-rounded quartz and chert pebbles. A 30- to 50-ft-thick white band that crops out along the central part of Anthracite Ridge consists of well-rounded quartz pebbles that grade westward into a coarse sandstone underlain by a white hardened shale.

The three coal units consist of beds 1 to 10 ft thick that grade laterally into claystone or shale and generally thin westward (pl. 4). The upper and middle coal zones crop out in the basin of Muddy Creek and all three units are exposed on lower Purinton Creek, where many small intrusive bodies often cut across coal beds and sometimes alter their rank and mineability. Coals in this part of the section range from bituminous to anthracitic.

WISHBONE HILL AREA

The Chickaloon Formation in the Wishbone Hill area consists of 3,000 to 5,000 ft of claystone, siltstone, and sandstone with thin beds and lenses of fine-grained conglomerate and numerous coal beds. The lower part of the formation is mainly dark-purplish-gray claystone with minor siltstone; sandstone beds grade into fine-grained conglomerate, and only thin coal streaks and lenses are present. The upper 1,400 ft contain light-gray to buff, poorly stratified claystone and sandstone beds with scattered conglomerate lenses. The sandstone is generally poorly indurated but in places is cemented with iron and calcium carbonate and forms resistant ridges. Many coal beds occur in the upper part of the formation, but often grade into clays and shales or are faulted out. Five coal-bearing intervals (pl. 4) are recognized (D-D', pls. 1, 3). In ascending order they are:

1. Burning-bed coal group. This 15- to 125-ft-thick group appears to pinch out in the center of Wishbone Hill; it is thickest on the northeast and southwest ends. Two to eight individual coal beds (none greater than 3 ft thick) are separated by partings and thin beds of bony coal and claystone.
2. Eska coal group. About 200 to 300 ft above the Burning-bed group is the Eska coal group, which is composed of the Martin, Shaw, and Eska beds, in ascending order. These coal beds vary considerably in thickness across Wishbone

Hill. The Martin bed consists of one to three benches, each with 1 to 3.5 ft of clean coal. The Shaw bed occurs mainly as two benches, each 2 to 3.5 ft thick, separated by coaly claystone and claystone; in the central Wishbone Hill area, the Shaw bed appears to pinch out and grade into coaly claystone. The Eska bed consists of layers of 0.8- to 5.8-ft-thick clean coal with bony coal and claystone partings and interbeds.

3. Midway coal bed. In the eastern Wishbone Hill area, the Midway coal bed is generally composed of two coal benches, each from 1 to 2.5 ft thick, separated by up to 3 ft of coaly claystone or claystone. To the west, the bed increases to a 7.5- to 12-ft thickness and consists of bony coal, coaly claystone, claystone, and layers of ironstone.
4. Premier coal group. This group occurs 75 ft above the Midway coal bed and includes a number of closely spaced beds in the western Wishbone Hill district. (Figure 2 shows the complex folding and near-vertical beds in this area; the cover photo, taken in the eastern part of the Wishbone Hill area, shows the Premier group in the open pit of the Evan-Jones Mine.) About one-third of this 90- to 100-ft-thick group is coal. An increase in siltstone and silty-claystone content results in rapid eastward thickening--to 260 ft. Several radiometric ages have been determined on minerals separated from volcanic ash partings in coals of the Premier group (Triplehorn, D.M., and Turner, D.L., University of Alaska, in preparation). The average of these ages is about 55 m.y., which indicates a late Paleocene or early Eocene age for the Premier group here.
5. Jonesville coal group. The Evan-Jones Mine (figs. 3, 4) is in this uppermost coal group, which is about 120 ft thick and consists of four coal beds, each 2 to 5 ft thick. To the west, at Moose Creek, the group contains much bony coal and is of lower quality.

WISHBONE FORMATION

The Wishbone Formation, which unconformably overlies the Chickaloon Formation, coarsens upward from sandstones and silty claystones at the base to massively bedded conglomerate and sandstone. The pebbles, which are well rounded and poorly sorted, consist primarily of volcanic and metamorphic clasts with some chert, vein quartz, and jasper. Thick cross-bedded sandstone units are more common in the upper part. The formation is well indurated and forms prominent scarps at Wishbone Hill and Castle Mountain, where it is about 2,000 and 3,000 ft thick, respectively.



Figure 2. Premier group, open pit of Evan-Jones Mine.

TSADAKA FORMATION

The Tsadaka Formation is a poorly indurated, coarse-grained conglomerate that overlies the Wishbone Formation with angular unconformity. Pebbles are dominantly felsic plutonic rock types, contrasting sharply with the predominantly volcanic clasts in the underlying Wishbone Formation. Cobble- to boulder-size clasts of diorite and granite imbedded in a matrix of granitic debris crop out as a 45- to 100-ft-thick basal conglomerate. The upper part of the formation consists of interbedded silty sandstone, siltstone, pebble sandstone, and fine- to coarse-grained conglomerate.

KENAI GROUP

The Kenai Group has been divided into five formations by Calderwood and Fackler (1972). These units have been defined in oil-well logs in the Cook Inlet subsurface, where they are very thick and lithologically distinct. However, the study area is near the basin margin, where unconformities, changes in thickness and lithology, and proximity to major faults make correlation difficult.

Only three of the five Kenai Group formations are present in the northeast part of the Cook Inlet basin (pl. 2).

1. Hemlock Conglomerate. This lowermost unit of the Kenai Group is characterized by white-quartz and black-chert clasts in the Cook Inlet basin. On the basis of lithology and stratigraphic position, this unit is correlated with the Tsadaka Formation. As shown on plate 2, Hartman and others (1972) recognized Hemlock-equivalent rocks at the eastern end of Cook Inlet, where they are in part coal bearing.
2. Tyonek Formation. In the Cook Inlet basin, this unit is characterized by massively bedded sandstones and thick coal beds, which distinguish it from the thinner bedded sandstone, claystone, and lignitic coals of the overlying Beluga Formation (which is not present in the northeastern Cook Inlet basin). Claystone interbeds are commonly bentonitic. Toward the basin margins, the formation grades into sandy siltstone, claystone, and coal.



Figure 3. Evan-Jones Mine, looking west.

3. Sterling Formation. Primarily a sandy unit with minor claystones and a few lignitic coals (deeper part of Cook Inlet basin), the Sterling Formation is conglomeratic near the basin margins. In the study area it is recognized only as 'Sterling equivalent,' or undifferentiated upper Kenai Group. The formation is generally unconsolidated and difficult to distinguish from Quaternary sediments.

PHYSICAL CHARACTERISTICS

Coals in the Anchorage Quadrangle range from bituminous and anthracitic in the Chickaloon Formation of the Matanuska Valley field to subbituminous and lignitic in the Kenai Formation in the Cook Inlet. Accordingly, the characteristics of the coals vary.

The proximate analyses of raw coals from Wishbone Hill vary as follows:

Moisture	3 to 7 percent
Volatile matter	33 to 41 percent
Fixed carbon	37 to 47 percent
Ash.	5 to 24 percent
Heating value	10,400 to 12,500 Btu

The proximate analyses of coal from Anthracite Ridge, in the eastern part of the Matanuska basin, are:

Moisture	2 to 7 percent
Volatile matter	8 to 32 percent
Fixed carbon	46 to 81 percent
Ash.	4 to 22 percent
Heating value	11,510 to 14,210 Btu

Except for the Castle Mountain 1 seam, which has a free-swelling index of 8 (Rao, 1975), none of the coals are of coking quality. However, there are no known deleterious trace elements.

Coals in the Little Susitna district (Houston area) are on the borderline between high-volatile bituminous C and subbituminous A. The variation in proximate analyses is:

Moisture	14.1 to 20.3 percent
Volatile matter	31.3 to 32.5 percent
Fixed carbon	34.1 to 38.9 percent
Ash.	9.2 to 20.5 percent
Heating value	8,460 to 9,210 Btu

Our study of coals in the subsurface in the western part of the quadrangle is based on an interpretation of oil-well logs (pl. 2). The reconstruction does not reflect the abundance of thinner coals (less than 2 ft thick) and



Figure 4. Evan-Jones Mine, looking east.

the existence of 'dirty' partings and interbeds within the thicker coals; these are probably subbituminous.

WASHABILITY

During production years, most coals from the Matanuska Valley and Houston areas were washed; 65,000 tons of Houston coal mined between 1949 and 1952 was washed in a plant with a Forester jig. Geer and Yancey (1946) describe the mechanical cleaning of Matanuska Valley coals; Geer and Fennessey (1962) completed additional washability studies of several beds in the Wishbone Hill area. A review of the sink-float analyses of a number of individual beds reveals that the separation of coal from ash ranges from easy to extremely difficult (Conwell, 1975). Maximum use of the resource might be a multiseam cleaning plant that produces three separates: a) a \pm 10-percent ash product, b) a 10- to 26-percent ash product, and 3) a reject.

RESERVES

The only coal reserves in the Anchorage Quadrangle are in the Matanuska Valley. Barnes and Payne (1956)

reported a total reserve of 112.5 million tons of bituminous coal for the Wishbone Hill district (a measured reserve of 6.6 million tons, an inferred reserve of 57.3 million tons, and a probable reserve of 48.6 million tons). Barnes (1967) reported 24 million tons of inferred reserves in the Chickaloon district. From a limited amount of drilling, May and Warfield (1957) computed a potential reserve of 14.6 million tons for the Little Susitna field.

TEST WELLS

Test-well (dry-hole) logs were examined to determine the distribution and thickness of coal beds. Selected well logs are shown on plate 2. S.W. Hackett, former DGGs geophysicist, assisted in interpreting the well logs and determined the stratigraphy.

The Tyonek-equivalent formation, as shown on plate 2, has 301 ft of identified coal in 37 seams in the Lum Lovely Beaver Lakes 1 well. Electric logs indicate the possibility of 11 additional seams for a total of 48 seams and 347 ft of coal. The Tyonek-equivalent formation in Atlantic Refinery Lorraine 1 has 202 ft of coal in 1,250 ft. All well logs on plate 2 indicate several coal

seams less than 3,000 ft below the surface.

Unfortunately, the top 1,000 ft of some oil wells is not logged. No attempt was made to quantify the subeconomic resources according to U.S. Geological Survey Bulletin 1450-B (1976).

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