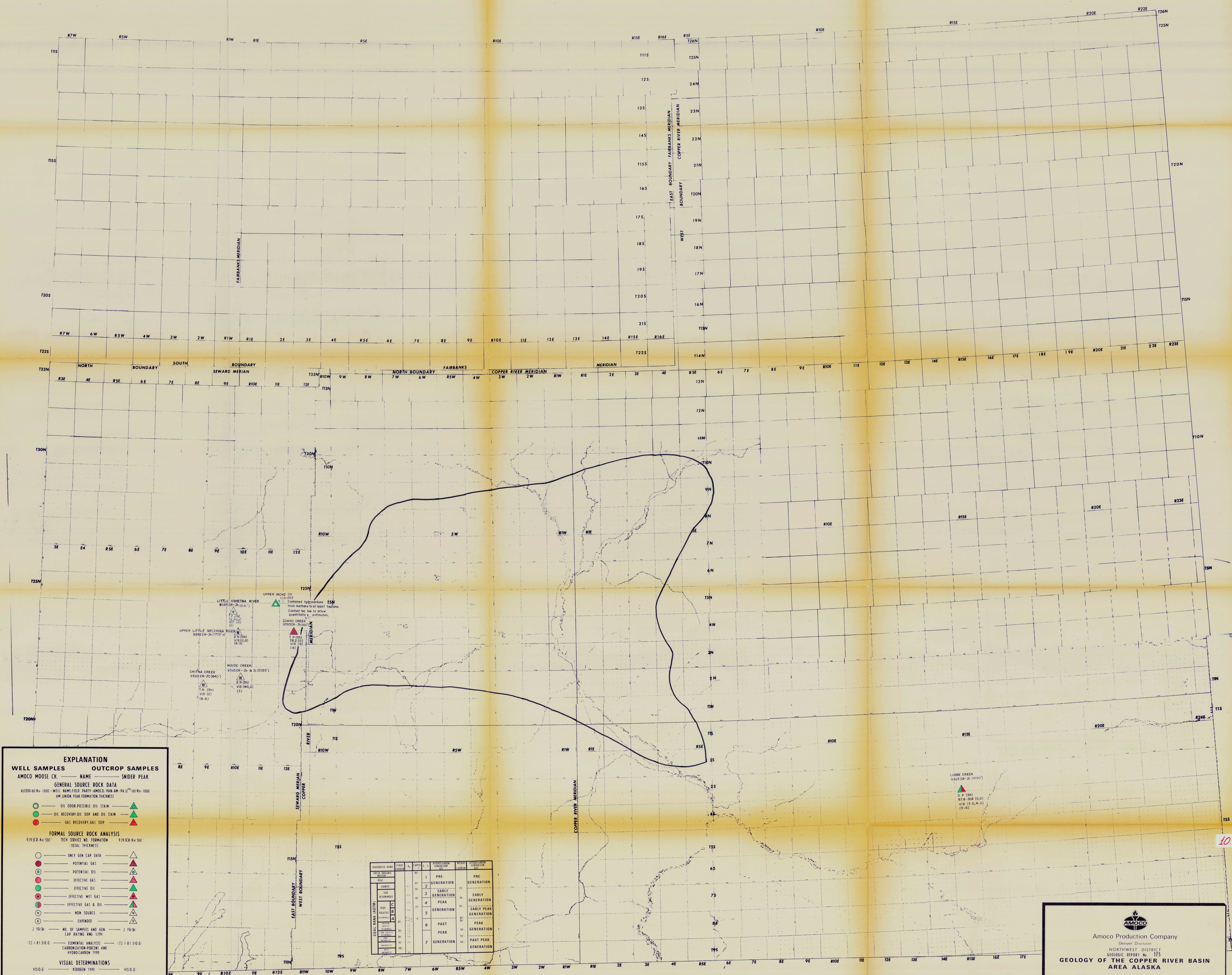




EXPLANATION

WELL SAMPLES — NAME — SNIDER PEAK

GENERAL SOURCE ROCK DATA

AMOCO MOOSE CK. — NAME — SNIDER PEAK

11200-60R-1000 — WELL NAME/DEPTH — AMOCO — NAME — SNIDER PEAK

AM. LITHON YEAR FORMATION THICKNESS

— OIL OODR POSSIBLE OIL STAIN —

— OIL RECOVERY OIL STAIN —

— GAS RECOVERY GAS STAIN —

FORMAL SOURCE ROCK ANALYSIS

9393CR-KH-500 — TECH. SERVICE NO. FORMATION — 9393CR-KH-500

(TOTAL THICKNESS)

— ONLY GEN. CAP. DATA —

— POTENTIAL GAS —

— POTENTIAL OIL —

— EFFECTIVE GAS —

— EFFECTIVE OIL —

— EFFECTIVE WET GAS —

— EFFECTIVE GAS & OIL —

— NON SOURCE —

— EXPANDED —

2. FOSN — NO. OF SAMPLES AND GEN. CAP. RATING AND LITH. — 2. FOSN

172.1-81.50.0 — ELEMENTAL ANALYSIS — 172.1-81.50.0

CARBONIZATION PERCENT AND HYDROCARBON TYPE

VISUAL DETERMINATIONS

— KEROGEN TYPE —

— CARBONIZATION SCALE —

CARBON LOW OXYGEN HIGH DUE TO OXIDATION AND/OR INCOMPLETE PULVERIZATION OF KEROGEN SAMPLES. WEATHER OXIDATION WITH REDUCES ORGANIC CARBON. EXTRACT QUANTITIES INTERFERES WITH ELEMENTAL ANALYSIS AND CHANGES KEROGEN APPEARANCE.

MODIFIED 4-12-76 AFTER RESEARCH DEPT. REPT. 1734-C-12 F. JOHNSON 12-18-74

Y & Z-SPEC DATA FROM UNION OIL CO. GEOLOGICAL REPT. COPPER RIVER BASIN 1958 OBTAINED VIA PURCHASE OF HONOLULU OIL CO.

WELL NAME	DEPTH (FT)	FORMATION	GEN. CAP. DATA	POTENTIAL GAS	POTENTIAL OIL	EFFECTIVE GAS	EFFECTIVE OIL	EFFECTIVE WET GAS	EFFECTIVE GAS & OIL	NON SOURCE	EXPANDED
UPPER YACKO	11200	60R-1000	1	1	1	1	1	1	1	1	1
LITTLE CHITNA	9393	CR-26 (1700)	2	2	2	2	2	2	2	2	2
UPPER LITTLE CHITNA	9393	CR-26 (1700)	3	3	3	3	3	3	3	3	3
CHITNA CREEK	9393	CR-26 (1700)	4	4	4	4	4	4	4	4	4
MOOSE CREEK	9393	CR-26 (1700)	5	5	5	5	5	5	5	5	5
LUBBE CREEK	9393	CR-26 (1700)	6	6	6	6	6	6	6	6	6

Amoco Production Company

Denver Division

GEOLOGY OF THE COPPER RIVER BASIN

AREA ALASKA

SOURCE ROCK EVALUATION MAP

UPPER JURASSIC

By: J.D. POWELL **CF76** 1976 Date: SEPT. 1976

Scale: 1"=32,000' Encl. No. 10