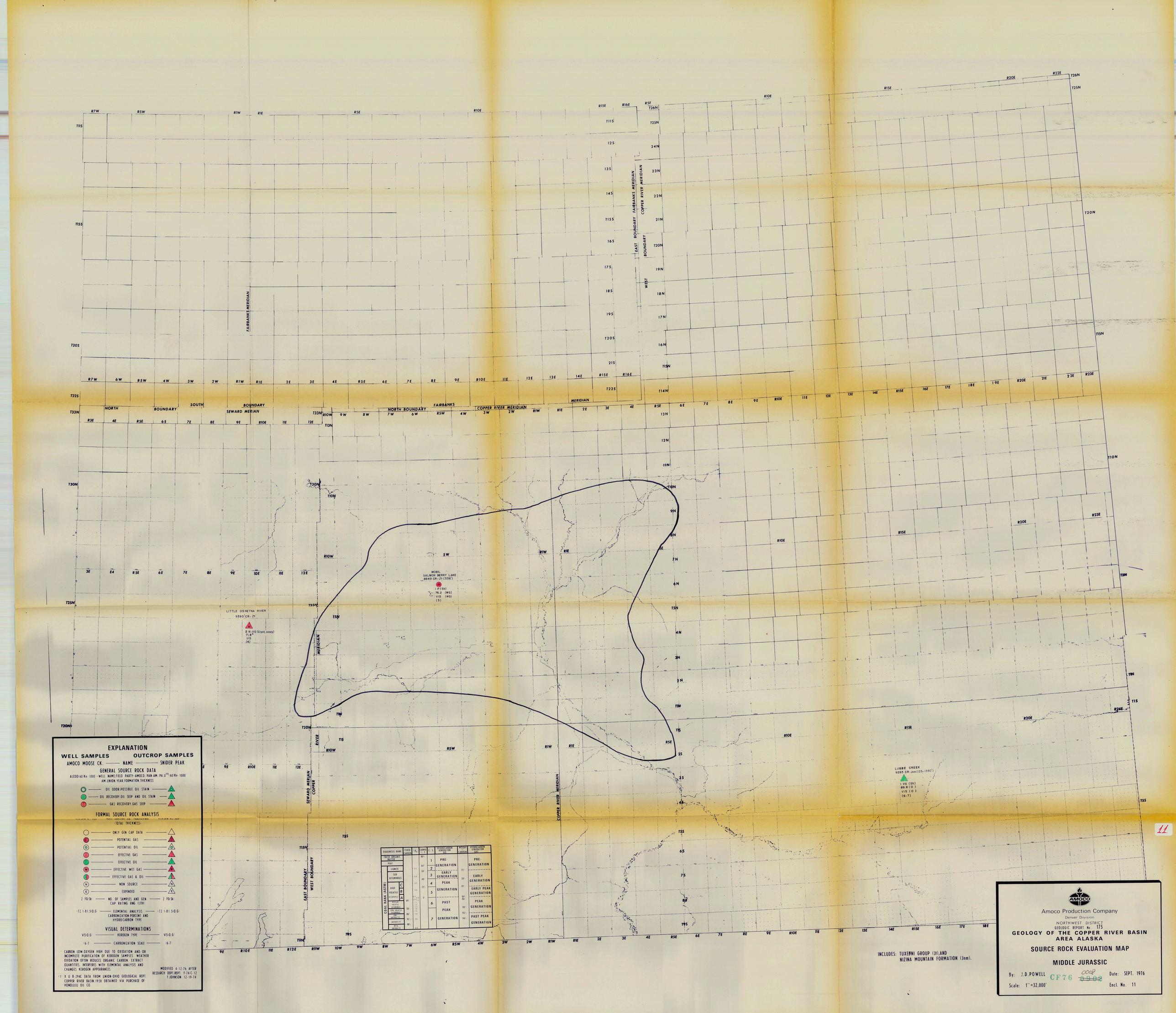

EXPLANATION

WELL SAMPLES — AMOCO MOOSE CK. — **OUTCROP SAMPLES** — NAME — SNIDER PEAK

GENERAL SOURCE ROCK DATA

ALEDO: 60 Kn-1000 - WELL NAME: FIELD PARTY - AMOCO PAN AM. PA. U[20] 60 Kn-1000
AM. UNION YEAR FORMATION THICKNESS

- OIL ODOR, POSSIBLE OIL STAIN
- OIL RECOVERY, OIL SEEP AND OIL STAIN
- GAS RECOVERY, GAS SEEP

FORMAL SOURCE ROCK ANALYSIS

TOTAL THICKNESS

- ONLY GEN CAP. DATA
- POTENTIAL GAS
- POTENTIAL OIL
- EFFECTIVE GAS
- EFFECTIVE OIL
- EFFECTIVE WET GAS
- EFFECTIVE GAS & OIL
- NON SOURCE
- EXPENDED

2 FG/Sh — NO. OF SAMPLES AND GEN CAP. RATING RNG (TITH)

172 1-81 5/O.G — ELEMENTAL ANALYSIS CARBONIZATION-PERCENT AND HYDRO CARBON TYPE

VISUAL DETERMINATIONS

VIS/O.G — KEROGEN TYPE

6-7 — CARBONIZATION SCALE

CARBON LOW OXYGEN HIGH DUE TO OXIDATION AND OR INCOMPLETE PURIFICATION OF KEROGEN SAMPLES. WEATHER OXIDATION OFTEN REDUCES ORGANIC CARBON EXTRACT QUANTITIES, INTERFERES WITH ELEMENTAL ANALYSIS AND CHANGES KEROGEN APPEARANCES.

(1) X U B-294C DATA FROM UNION-OHIO GEOLOGICAL REPT. COPPER RIVER BASIN, 1958 OBTAINED VIA PURCHASE OF HONOLULU OIL CO.

MODIFIED 4-12-76 AFTER RESEARCH DEPT. REPT. F-74-C-12 F. JOHNSON 12-19-74

DIAGENESIS RANK	FIXED CARBON	Ro	CAMAC	C. I.	HYDROCARBON GENERATION	VITRINITE REFLECTANCE	HYDROCARBON GENERATION LEVEL
POOR ORGANIC MATTER							
PEAT							
LIGNITE				1	PRE GENERATION		PRE GENERATION
SUB BITUMINOUS				2			
HIGH VOLATILE BITUMINOUS			C	3	EARLY GENERATION		EARLY GENERATION
			B	4	PEAK GENERATION		EARLY PEAK GENERATION
			A	5			
ANTHRACITE				6	PAST PEAK GENERATION		PEAK GENERATION
META ANTHRACITE				7			PAST PEAK GENERATION

COAL RANK (ASTM)

Amoco Production Company
Denver Division
NORTHWEST DISTRICT
GEOLOGIC REPORT No. 175

GEOLOGY OF THE COPPER RIVER BASIN AREA ALASKA

SOURCE ROCK EVALUATION MAP

MIDDLE JURASSIC

By: J.D.POWELL — CF76 ~~0902~~ — Date: SEPT. 1976

Scale: 1"=32,000' — Encl. No. 11

11