

Rock-eval pyrolysis data and interpretation for the Alaska
Consolidated Oil Iniskin Unit Zappa No. 1 well.

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Total of 7 pages in report

Geologic Materials Center Data Report 83

*Rock Eval Pyrolysis performed by Brown
and Ruth Laboratories, Inc. of Houston*

RESULTS AND DISCUSSION:

TOC/ROCK EVAL

Analytical Data

Geochemical logs, tabulated TOC and Rock Eval data, and pyrograms are provided for each well (Appendices 1, 2 and 3). Geochemical data are expressed as:

| | |
|------------------|--|
| TOC | = Total Organic Carbon, in weight percent |
| S ₁ | = Thermal extract of mobile hydrocarbons, in mgHC/grock |
| S ₂ | = Hydrocarbons generated from kerogen during pyrolysis, in mgHC/grock |
| S ₃ | = CO ₂ generated from kerogen during pyrolysis, in mgCO ₂ /grock |
| T _{max} | = Temperature of peak generation during pyrolysis, in °C |
| PI | = Production Index = $S_1/S_1 + S_2$ |
| HI | = Hydrogen Index = $100 \times S_2/TOC$ |
| OI | = Oxygen Index = $100 \times S_3/TOC$ |

Well LCI-Iniskin

Thermal Maturity

The five samples analyzed show increasing T_{max} with depth, from thermally immature at 2000-2050' (T_{max} 432°C) to within the oil window at 10770-10800' (T_{max} 443°C). Production Index (S₁/S₁ + S₂) also shows progressive increase with depth.

Organic Richness and Quality

TOC values for the five samples range from fair (0.50) for potential source rocks to good (1.62). All samples, however, show no current oil proneness, with low S₁, S₂ and Hydrogen Index (52-124). The two deepest submitted samples may be mature enough to have reduced their oil proneness by having generated and expelled hydrocarbons, but this is unlikely.

Well LCI Inskin

TABLE I

Results of Total Organic Carbon Analysis and Rock-Eval Pyrolysis

| Sample Number | Depth (ft) | TOC (Wt.%) | S1 (mg/g) | S2 (mg/g) | S3 (mg/g) | Tmax (°C) | Production Index | Hydrogen Index | Oxygen Index |
|---------------|-------------|------------|-----------|-----------|-----------|-----------|-----------------------|-------------------|-------------------|
| | | | | | | | $\frac{S_1}{S_1+S_2}$ | $\frac{S_2}{TOC}$ | $\frac{S_3}{TOC}$ |
| C199-003 | 2000-2050 | 0.50 | <0.10 | <0.10 | 0.30 | 432 | --- | --- | 60 |
| C199-010 | 5540-5570 | 0.78 | <0.10 | 0.40 | 0.48 | 434 | --- | 52 | 61 |
| C199-014 | 7470-7510 | 1.62 | 0.28 | 2.00 | 0.59 | 439 | 0.12 | 124 | 36 |
| C199-018 | 9540-9570 | 0.93 | 0.30 | 0.83 | 0.22 | 443 | 0.26 | 89 | 24 |
| C199-021 | 10770-10800 | 0.88 | 0.54 | 0.87 | 0.24 | 443 | 0.38 | 99 | 28 |

** Unable to determine due to insufficient S2 yield, multiple peaks, etc.



BROWN & RUTH LABORATORIES, INC.

GEOCHEMICAL LOG

OPERATOR: JACOBSON CONSULTING
WELL NAME: LCI Iniskin

| DEPTH (FT.) | AGE | FORMATION | LITHOLOGY | SOURCE BED POTENTIAL | | | | MATURITY | HYDROCARBON INDICATIONS | |
|-------------|-----|-----------|-----------|----------------------|-----------|-------|----------------|----------|-------------------------|---------|
| | | | | T.O.C. (wt. %) | S2 (mg/g) | S2/S3 | HYDROGEN INDEX | | S1 (mg/g) | S1 + S2 |
| 1000 | | | | | | | | | | |
| 2000 | | | | | | | | | | |
| 3000 | | | | | | | | | | |
| 4000 | | | | | | | | | | |
| 5000 | | | | | | | | | | |
| 6000 | | | | | | | | | | |
| 7000 | | | | | | | | | | |
| 8000 | | | | | | | | | | |
| 9000 | | | | | | | | | | |
| 10000 | | | | | | | | | | |
| 11000 | | | | | | | | | | |
| 12000 | | | | | | | | | | |
| 13000 | | | | | | | | | | |
| 14000 | | | | | | | | | | |
| 15000 | | | | | | | | | | |
| 16000 | | | | | | | | | | |

CONGLOMERATE

SANDSTONE

COAL

CASING CEMENT

SHALE - SILTSTONE

LIMESTONE

DOLOMITE

CHERT

HALITE

ANHYDRITE

IGNEOUS

VOLCANICS

S1 = Free Hydrocarbons Present in Rock

S2 = Hydrocarbons from Kerogen Pyrolysis

S3 = CO₂ from Kerogen Pyrolysis

Hydrogen Index = S2/T.O.C.

GEOCOM ROCK EVAL II

UNKNOWN

SEP 14, 1988

TIME = 0339

ID = 82881

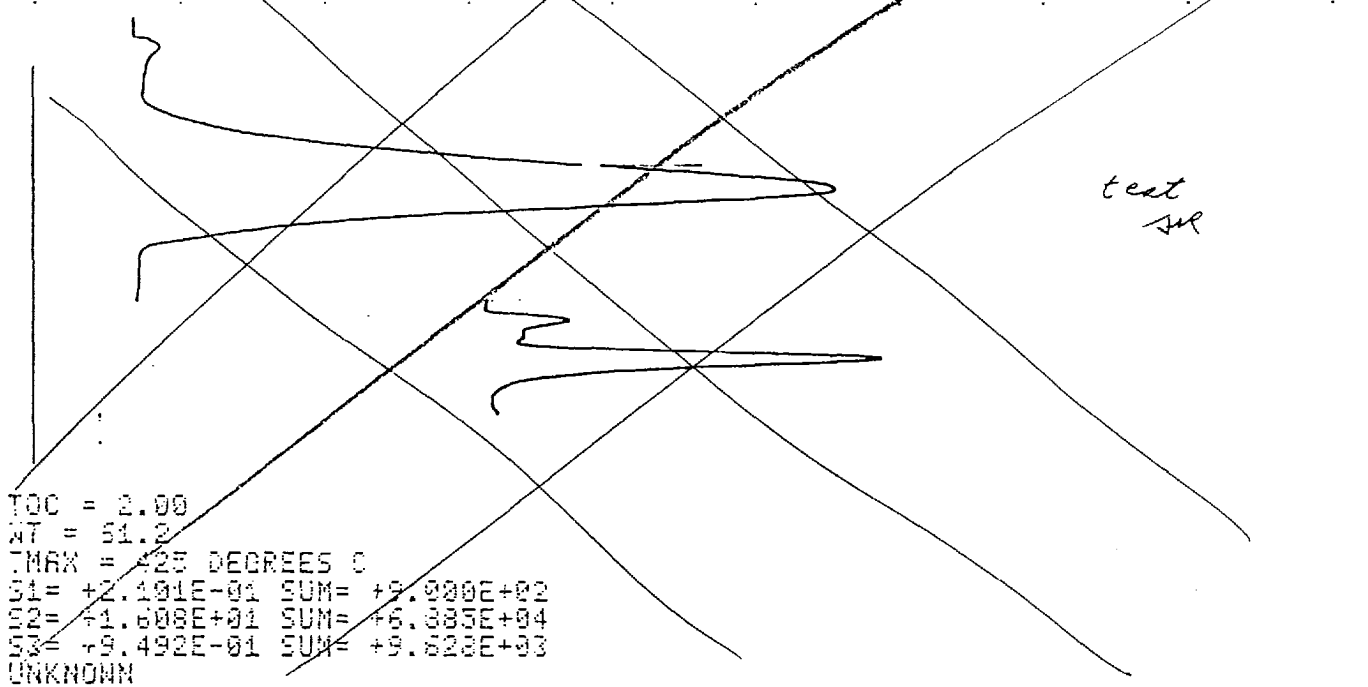
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TOC ATTENUATION = 32

0%
100

50%
350

90%
550



GEOCOM ROCK EVAL II

6399-003

SEP 14, 1988

TIME = 0405

ID = 99003

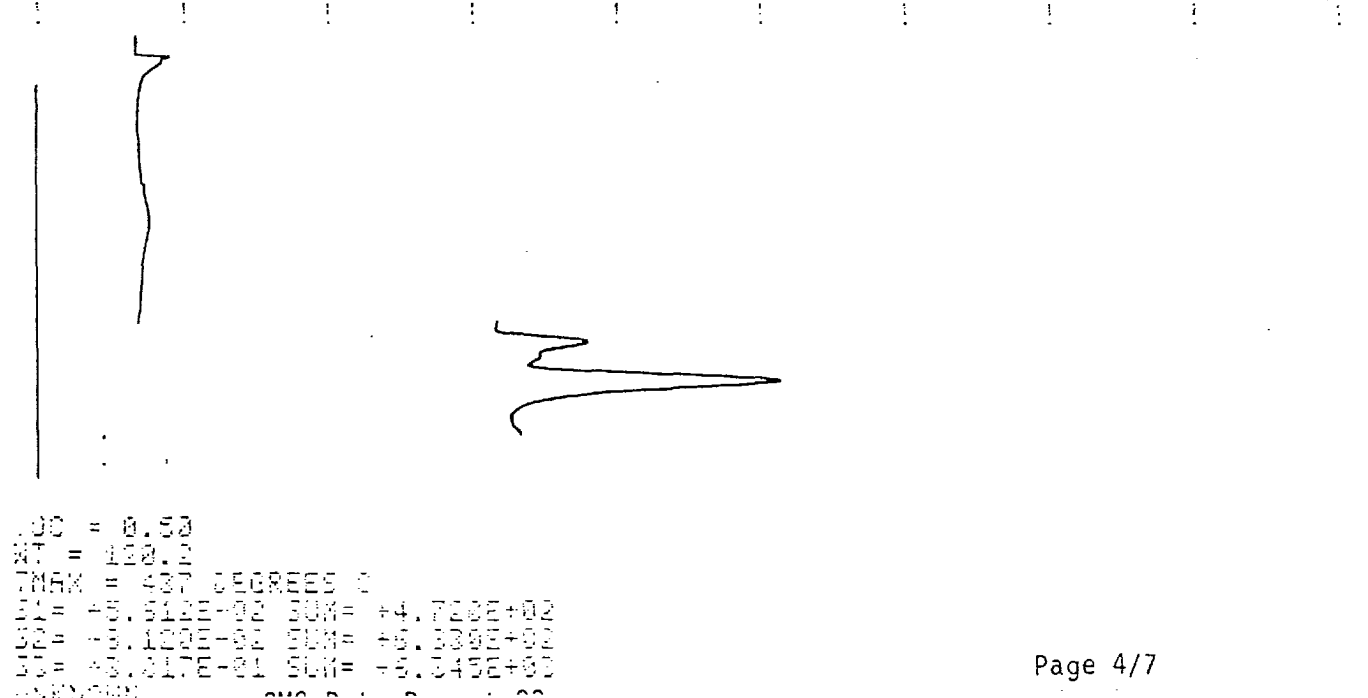
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TOC ATTENUATION = 32

0%
100

50%
350

90%
550



SEP 14, 1988
TIME= 0431
ID= 010
FID ATTENUATION= 32
TCD ATTENUATION= 32

GEOCOM ROCK EVAL II

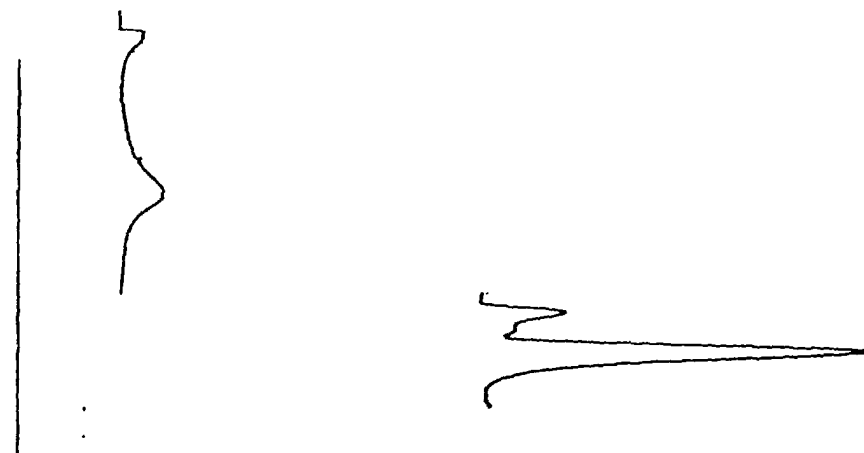
LCI-Inishin
5540-5570'

6399-010

0%
100

50%
350

90%
550



TOC = 0.78
WT = 119.3
TMAX = 439 DEGREES C
S1= +6.421E-02 SUM= +5.358E+02
S2= +4.921E-01 SUM= +3.357E+03
S3= +4.764E-01 SUM= +9.439E+03
UNKNOWN

GEOCOM ROCK EVAL II

6399-014

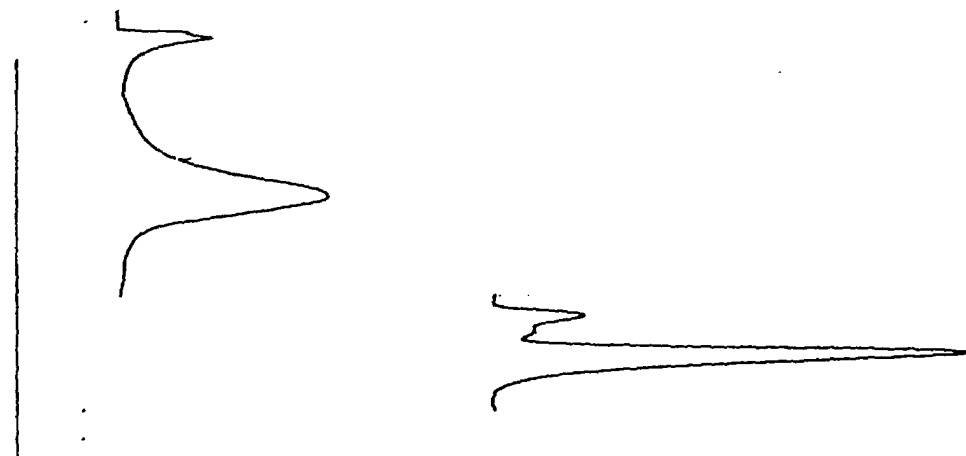
SEP 14, 1988
TIME= 0457
ID= 014
FID ATTENUATION= 32
TCD ATTENUATION= 32

LCI-Inishin
7470-7510'

0%
100

50%
350

90%
550



TOC = 1.62
WT = 122.1
TMAX = 444 DEGREES C
S1= +6.703E-02 SUM= +1.353E+03
S2= +4.809E-01 SUM= +1.709E+04
S3= +4.809E-01 SUM= +1.164E+04

SEP 14, 1988

GEOCOM ROCK EVAL II

6399-018

TIME= 0523

LCI-Inishin

ID= 018

9540-9570'

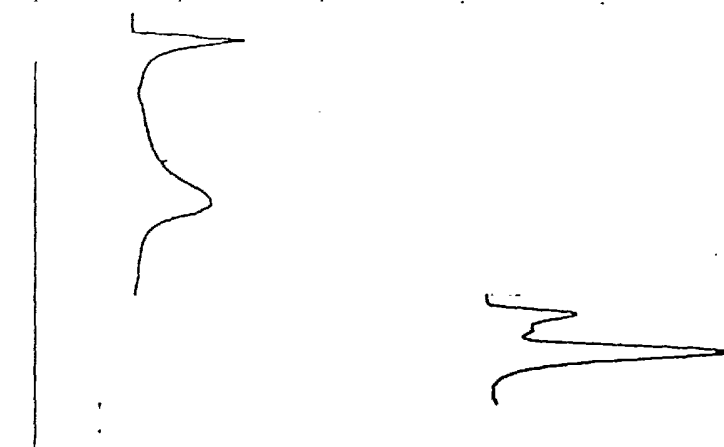
FID ATTENUATION= 32

TCD ATTENUATION= 32

0%
100

50%
350

90%
550



TDC = 0.92

WT = 120.2

TMAX = 440 DEGREES C

S1= +2.983E-01 SUM= +2.509E+03

S2= +8.292E-01 SUM= +6.374E+03

S3= +2.232E-01 SUM= +4.925E+03

UNKNOWN

SEP 14, 1988

GEOCOM ROCK EVAL II

6399-021

TIME= 0549

LCI-Inishin

ID= 021

10770-10800'

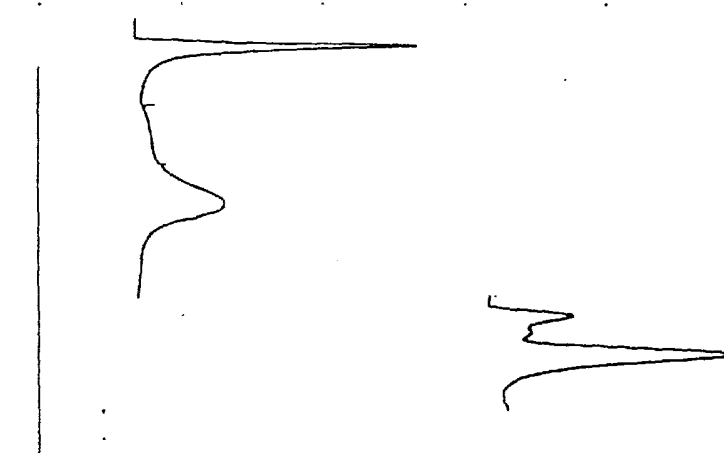
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TCD ATTENUATION= 32

0%
100

50%
350

90%
550



TDC = 0.86

WT = 119.6

TMAX = 440 DEGREES C

S1= +3.331E-01 SUM= +4.478E+03

S2= +3.743E-01 SUM= +7.217E+03

S3= -2.448E-01 SUM= +5.293E+03

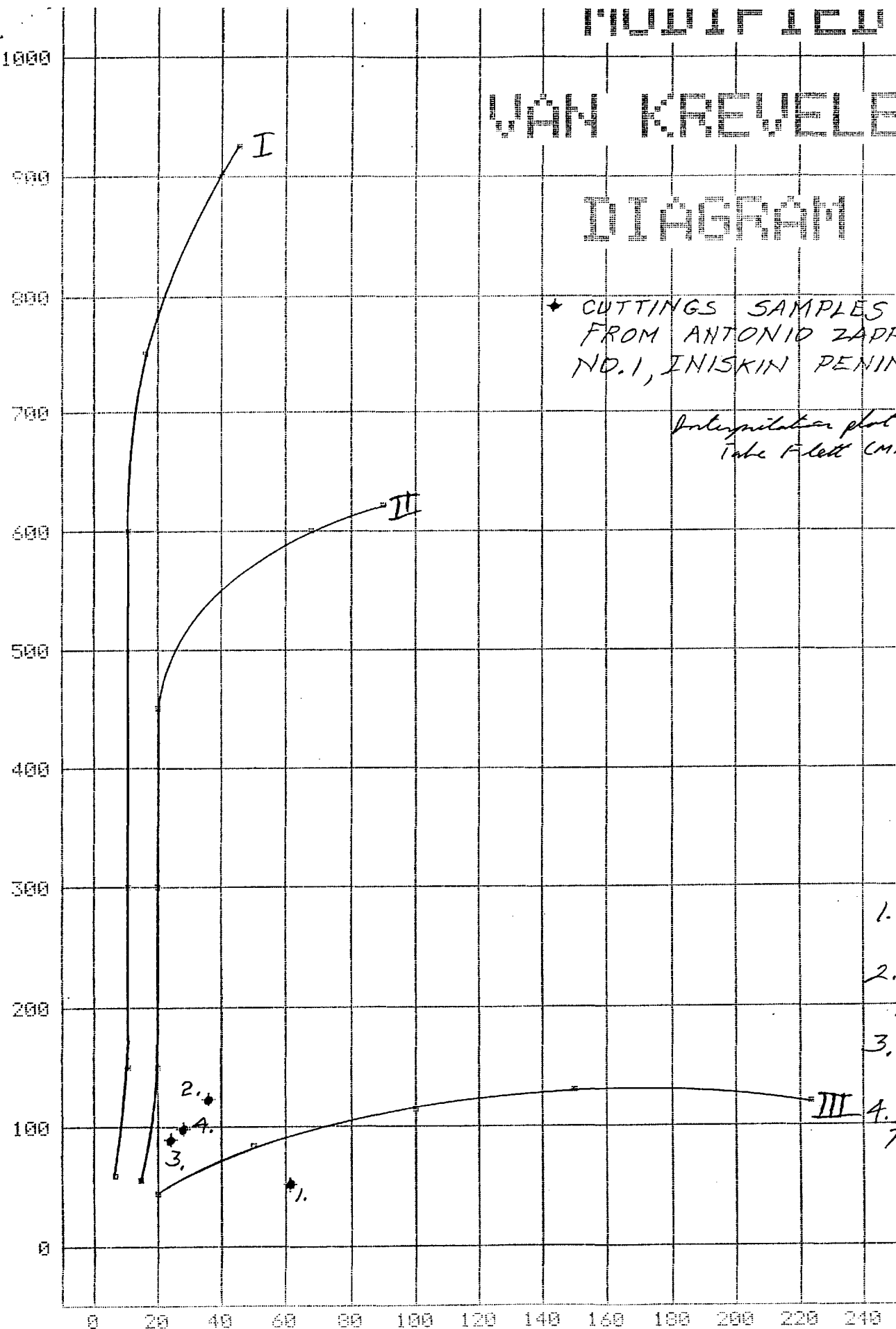
UNKNOWN

MULTIPLE VAN KREVELEN DIAGRAM

★ CUTTINGS SAMPLES
FROM ANTONIO ZAPPA
NO. 1, INISKIN PENINSULA

Interpretation plot by
Tate Flett (MMS)
JVR

Hydrogen content (wt %)



- 1. 5,555'
TOC=0.78%
- 2. 7,490'
TOC=1.62%
- 3. 9,555'
TOC=0.93%
- 4. 10,785'
TOC=0.88%